

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 17-E- & CASE 17-G-

FORECASTING AND RATES PANEL

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Central Hudson Gas & Electric Corporation

Statement of Operating Revenues

for

**2014, 2015, 2016 and
the Twelve Months Ended March 31, 2017**

Schedule A Electric Operating Revenues

Schedule B Gas Operating Revenues

Central Hudson Gas & Electric Corporation
Statement of Electric Operating Revenues

Acct. No.		kWh	Year Ended December 31, 2014			Year Ended December 31, 2015			
			Total Revenue	Base Revenue	Base Rev. \$/kWh	Total Revenue	Base Revenue	Base Rev. \$/kWh	
440	Residential *	1,684,951,678	\$ 316,478,059	\$ 147,811,142	\$ 0.088	1,712,057,070	\$ 302,576,630	\$ 154,785,876	\$ 0.090
442	Commercial and Industrial *	690,770,265	\$ 104,703,116	\$ 38,067,875	\$ 0.055	662,037,090	\$ 90,146,212	\$ 37,579,129	\$ 0.057
444	Public Street and Highway Lighting	21,648,579	\$ 6,678,641	\$ 4,784,709	\$ 0.221	22,050,240	\$ 6,474,126	\$ 4,976,742	\$ 0.226
445	Other Sales to Public Authorities	171,101,706	\$ 23,906,369	\$ 7,089,974	\$ 0.041	156,728,011	\$ 18,624,623	\$ 6,527,547	\$ 0.042
448	Interdepartmental Sales	977,110	\$ 12,051	\$ 12,051	\$ 0.012	1,036,433	\$ 13,832	\$ 13,832	\$ 0.013
456.21/25	Residential Retail Access *	361,589,941	\$ 33,069,063	\$ 29,717,090	\$ 0.082	369,008,818	\$ 34,554,348	\$ 31,299,965	\$ 0.085
456.22/26	Commercial Retail Access *	949,487,547	\$ 39,182,407	\$ 33,170,571	\$ 0.035	990,813,029	\$ 41,206,414	\$ 34,561,259	\$ 0.035
456.23	Industrial Retail Access	940,274,497	\$ 13,156,345	\$ 9,487,073	\$ 0.010	945,589,484	\$ 14,574,509	\$ 9,771,379	\$ 0.010
456.24	OPA Retail Access	199,953,434	\$ 7,966,667	\$ 6,724,352	\$ 0.034	217,995,847	\$ 8,915,767	\$ 7,437,803	\$ 0.034
	Total Own Territory	5,020,754,757	\$ 545,152,718	\$ 276,864,836	\$ 0.055	5,077,316,022	\$ 517,086,461	\$ 286,953,532	\$ 0.057
450	Finance Charges on Utility Services		\$ 3,716,362	\$ 3,716,367			\$ 3,519,867	\$ 3,519,867	
451	Miscellaneous Service Revenues		\$ 357,768	\$ 365,172			\$ 341,544	\$ 348,868	
454	Rental from Property		\$ 4,852,657	\$ 4,851,345			\$ 4,666,763	\$ 4,665,468	
456	Other Electric Revenues		\$ 24,238,811	\$ 22,305,573			\$ 14,241,219	\$ 14,209,232	
	Total Other Operating Revenues		\$ 33,165,598	\$ 31,238,457			\$ 22,769,393	\$ 22,743,435	
447	Sales for Resale	53,859,974	\$ 3,080,068	\$ 3,080,068	\$ 0.057	54,296,882	\$ 2,009,645	\$ 2,009,645	\$ 0.037
	Total Electric Operating Revenues	5,074,614,731	\$ 581,398,384	\$ 311,183,361		5,131,612,904	\$ 541,865,499	\$ 311,706,612	

* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation
Statement of Electric Operating Revenues

Acct. No.		Year Ended December 31, 2016				Twelve Months Ended March 31, 2017			
		kWh	Total Revenue	Base Revenue	Cents per kWh	kWh	Total Revenue	Base Revenue	Cents per kWh
440	Residential *	1,783,746,958	\$ 293,925,730	\$ 166,134,670	\$ 0.093	1,803,473,012	\$ 297,010,058	\$ 168,124,302	\$ 0.093
442	Commercial and Industrial *	691,809,084	\$ 84,948,669	\$ 38,303,657	\$ 0.055	698,491,769	\$ 85,450,828	\$ 38,945,554	\$ 0.056
444	Public Street and Highway Lighting	19,770,090	\$ 6,040,886	\$ 4,931,978	\$ 0.249	18,813,678	\$ 5,878,039	\$ 4,868,174	\$ 0.259
445	Other Sales to Public Authorities	141,655,816	\$ 14,831,293	\$ 5,651,212	\$ 0.040	140,290,050	\$ 14,697,886	\$ 5,681,413	\$ 0.040
448	Interdepartmental Sales	1,037,036	\$ 19,136	\$ 19,136	\$ 0.018	1,077,743	\$ 22,087	\$ 22,087	\$ 0.020
456.21/25	Residential Retail Access *	334,147,015	\$ 32,981,635	\$ 29,343,952	\$ 0.088	326,082,693	\$ 32,335,196	\$ 28,706,951	\$ 0.088
456.22/26	Commercial Retail Access *	947,487,932	\$ 38,723,823	\$ 30,833,295	\$ 0.033	933,096,861	\$ 37,814,978	\$ 30,119,791	\$ 0.032
456.23	Industrial Retail Access	915,692,978	\$ 12,015,462	\$ 8,575,955	\$ 0.009	901,961,779	\$ 11,332,213	\$ 7,741,574	\$ 0.009
456.24	OPA Retail Access	229,883,684	\$ 9,378,371	\$ 7,431,836	\$ 0.032	233,734,464	\$ 9,402,801	\$ 7,463,050	\$ 0.032
	Total Own Territory	5,065,230,593	\$ 492,865,005	\$ 291,225,692	\$ 0.057	5,057,022,049	\$ 493,944,086	\$ 291,672,897	\$ 0.058
450	Finance Charges on Utility Services		\$ 2,922,791	\$ 2,922,791			\$ 2,926,269	\$ 2,926,271	
451	Miscellaneous Service Revenues		\$ 362,202	\$ 372,338			\$ 1,658,927	\$ 1,670,425	
454	Rental from Property		\$ 5,888,674	\$ 6,138,900			\$ 6,273,719	\$ 6,272,030	
456	Other Electric Revenues		\$ 8,210,587	\$ 8,210,350			\$ 10,577,232	\$ 10,576,982	
	Total Other Operating Revenues		\$ 17,384,254	\$ 17,644,379			\$ 21,436,147	\$ 21,445,708	
447	Sales for Resale	46,338,149	\$ 1,346,105	\$ 1,346,105	\$ 0.029	43,402,330	\$ 1,375,789	\$ 1,375,789	\$ 0.032
	Total Electric Operating Revenues	5,111,568,742	\$ 511,595,364	\$ 310,216,176		5,100,424,379	\$ 516,756,022	\$ 314,494,394	

* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2014				Year Ended December 31, 2015			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	4,569,218	\$ 77,651,535	\$ 39,203,300	\$ 8.58	4,513,236	\$ 66,628,487	\$ 39,003,773	\$ 8.64
481	Commercial & Industrial *	2,929,785	\$ 34,931,967	\$ 12,777,719	\$ 4.36	2,824,941	\$ 26,817,055	\$ 11,977,319	\$ 4.24
482	Other Sales-Public Authorities	740,309	\$ 7,377,090	\$ 2,985,134	\$ 4.03	564,170	\$ 4,492,947	\$ 1,967,802	\$ 3.49
484	Interdepartmental Sales	31,686	\$ 344,517	\$ 344,517	\$ 10.87	27,363	\$ 223,694	\$ 223,694	\$ 8.18
489.10	Gas Transport. - Cust. Owned Gas	1,323,757	\$ 1,720,680	\$ 1,654,823	\$ 1.25	1,398,979	\$ 1,764,413	\$ 1,673,083	\$ 1.20
489.11	SC 14 Transportation	1,558,888	\$ 865,584	\$ 865,588	\$ 0.56	1,902,839	\$ 856,755	\$ 856,752	\$ 0.45
489.09/12	SC 11 Transportation	2,278,955	\$ 3,868,324	\$ 3,857,103	\$ 1.69	2,607,924	\$ 9,271,194	\$ 9,047,282	\$ 3.47
489.13/14/30	Residential Transportation *	1,143,571	\$ 10,118,478	\$ 9,446,494	\$ 8.26	1,128,237	\$ 9,442,811	\$ 9,131,264	\$ 8.09
489.19/20/40	Commercial Transportation *	3,029,036	\$ 9,485,300	\$ 9,273,996	\$ 3.06	3,193,667	\$ 8,981,353	\$ 9,362,644	\$ 2.93
489.21	Industrial Transportation	191,288	\$ 432,592	\$ 421,757	\$ 2.20	302,425	\$ 570,923	\$ 622,416	\$ 2.06
489.22	OPA Transportation	396,831	\$ 1,042,203	\$ 1,001,115	\$ 2.52	395,816	\$ 973,134	\$ 1,003,898	\$ 2.54
	Total	18,193,323	\$ 147,838,270	\$ 81,831,546	\$ 4.50	18,859,596	\$ 130,022,766	\$ 84,869,927	\$ 4.50
487	Finance Charges on Utility Services	-	\$ 1,152,094	\$ 1,152,094		-	\$ 984,439	\$ 984,439	
488	Miscellaneous Service Revenues	-	\$ 31,898	\$ 31,898		-	\$ 36,586	\$ 36,586	
493	Rent from Gas Property	-	\$ -	\$ -		-	\$ 1,303	\$ 1,303	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ (4,281,468)	\$ (4,281,468)		-	\$ 1,683,160	\$ 1,683,160	
	Total Other Operating Revenues	-	\$ (3,097,476)	\$ (3,097,476)		-	\$ 2,705,488	\$ 2,705,488	
483	Sales For Resale	2,959,543	\$ 18,830,666	\$ 18,830,666	\$ 6.36	2,799,895	\$ 13,558,473	\$ 13,558,473	\$ 4.84
	Total Gas Operating Revenues	21,152,866	\$ 163,571,460	\$ 97,564,736	\$ 4.61	21,659,491	\$ 146,286,727	\$ 101,133,888	\$ 4.67

* Includes Unbilled Sales/Transport & Revenue

Central Hudson Gas & Electric Corporation
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2016				Twelve Months Ended Mar 31, 2017			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	4,443,936	\$ 62,545,958	\$ 46,120,023	\$ 10.38	4,568,613	\$ 67,327,411	\$ 47,191,572	\$ 10.33
481	Commercial & Industrial *	2,759,664	\$ 21,180,923	\$ 12,512,560	\$ 4.53	2,877,544	\$ 24,486,808	\$ 13,649,084	\$ 4.74
482	Other Sales-Public Authorities	563,348	\$ 3,515,222	\$ 1,954,671	\$ 3.47	551,222	\$ 3,958,801	\$ 2,036,682	\$ 3.69
484	Interdepartmental Sales	29,223	\$ 184,178	\$ 184,178	\$ 6.30	30,284	\$ 216,333	\$ 216,333	\$ 7.14
489.10	Gas Transport. - Cust. Owned Gas	1,293,094	\$ 1,359,615	\$ 1,291,943	\$ 1.00	1,343,716	\$ 1,397,165	\$ 1,312,765	\$ 0.98
489.11	SC 14 Transportation	2,504,545	\$ 849,632	\$ 849,629	\$ 0.34	2,564,943	\$ 856,411	\$ 856,411	\$ 0.33
489.09/12	SC 11 Transportation	2,320,103	\$ 5,709,358	\$ 5,495,237	\$ 2.37	2,303,654	\$ 5,356,601	\$ 5,101,416	\$ 2.21
489.13/14/30	Residential Transportation *	904,264	\$ 9,018,773	\$ 8,925,775	\$ 9.87	864,127	\$ 8,735,188	\$ 8,575,534	\$ 9.92
489.19/20/40	Commercial Transportation *	3,183,973	\$ 9,681,819	\$ 9,870,998	\$ 3.10	3,206,309	\$ 10,397,399	\$ 10,281,660	\$ 3.21
489.21	Industrial Transportation	333,943	\$ 708,819	\$ 732,406	\$ 2.19	347,086	\$ 818,930	\$ 812,009	\$ 2.34
489.22	OPA Transportation	560,536	\$ 1,359,935	\$ 1,396,052	\$ 2.49	461,172	\$ 1,330,490	\$ 1,305,682	\$ 2.83
	Total Deliveries	18,896,629	\$ 116,114,232	\$ 89,333,472	\$ 4.73	19,118,668	\$ 124,881,537	\$ 91,339,147	\$ 4.78
487	Finance Charges on Utility Services	-	\$ 698,597	\$ 698,597		-	\$ 714,953	\$ 714,953	
488	Misc. Service Revenues	-	\$ 32,473	\$ 32,473		-	\$ 31,424	\$ 31,424	
493	Rent from Gas Property	-	\$ 1,348	\$ 1,348		-	\$ 1,346	\$ 1,346	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ 2,631,603	\$ 2,631,603		-	\$ 1,769,830	\$ 1,769,830	
	Total Other Operating Revenues	-	\$ 3,364,021	\$ 3,364,021		-	\$ 2,517,553	\$ 2,517,553	
483	Sales For Resale	2,887,812	\$ 9,868,457	\$ 9,868,457	\$ 3.42	2,592,054	\$ 9,295,594	\$ 9,295,594	\$ 3.59
	Total Gas Operating Revenues	21,784,441	\$ 129,346,710	\$ 102,565,950	\$ 4.71	21,710,722	\$ 136,694,684	\$ 103,152,294	\$ 4.75

* Includes Unbilled Sales/Transport & Revenue

Central Hudson Gas & Electric Corporation

Electric Sales, Base Delivery Revenues and Customers

Schedule A	Summary of Electric Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2017, December 31, 2017, December 31, 2018, and June 30, 2019
Schedule B	Electric Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2017
Schedule C	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2017
Schedule D	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2017
Schedule E	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2018
Schedule F	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2019

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification

	Twelve Months Ended <u>March 31, 2017</u>	<u>2017</u>	<u>2018</u>	Twelve Months Ended <u>June 30, 2019</u>
Service Classification No. 1				
Heating	317,671	318,979	332,126	328,987
EEPS Lost MWh	-	(20,551)	(37,310)	(39,271)
Nonheating	1,808,156	1,793,997	1,845,882	1,838,754
EEPS Lost MWh	-	(133,743)	(203,875)	(213,414)
PV Lost MWh	-	(50,406)	(77,101)	(85,800)
	<u>2,125,827</u>	<u>1,908,276</u>	<u>1,859,722</u>	<u>1,829,256</u>
Service Classification No. 2				
Nondemand	170,693	175,396	175,470	174,848
EEPS Lost MWh	-	(14,379)	(21,818)	(22,768)
Primary	210,362	222,972	226,852	226,388
EEPS Lost MWh	-	(19,365)	(28,205)	(29,450)
Secondary	1,404,313	1,451,409	1,455,027	1,452,457
EEPS Lost MWh	-	(124,259)	(180,915)	(188,785)
PV Lost MWh	-	(17,941)	(24,682)	(25,915)
	<u>1,785,368</u>	<u>1,673,833</u>	<u>1,601,729</u>	<u>1,586,775</u>
Service Classification No. 3	280,389	285,688	285,133	284,486
EEPS Lost MWh	-	(24,573)	(35,453)	(36,965)
	<u>280,389</u>	<u>261,115</u>	<u>249,680</u>	<u>247,521</u>
Service Classification No. 5	12,437	12,336	12,350	12,330
Service Classification No. 6	17,580	18,711	19,030	19,030
Service Classification No. 8	18,814	19,003	17,900	17,260
Service Classification No. 9	2,282	764	600	600
Service Classification No. 13				
Transmission	696,489	697,982	711,174	711,174
Substation	123,421	145,873	152,958	153,752
	<u>819,910</u>	<u>843,855</u>	<u>864,132</u>	<u>864,926</u>
Interdepartmental	1,078	1,064	1,040	1,040
Total Own Territory	<u>5,063,686</u>	<u>4,738,957</u>	<u>4,626,183</u>	<u>4,578,738</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification

	Twelve Months Ended <u>March 31, 2017</u>		Twelve Months Ended <u>June 30, 2019</u>	
	<u>2017</u>	<u>2018</u>	<u>2018</u>	<u>2019</u>
Service Classification No. 1				
Heating	\$ 25,350,616	\$ 27,307,807	\$ 30,908,950	\$ 30,699,430
EEPS Lost Revenue	\$ -	\$ (1,393,070)	\$ (2,603,040)	\$ (2,740,300)
Nonheating	\$ 166,230,047	\$ 176,955,160	\$ 195,028,660	\$ 194,553,910
EEPS Lost Revenue	\$ -	\$ (9,091,560)	\$ (14,241,070)	\$ (14,908,100)
PV Lost Revenue	\$ -	\$ (3,319,860)	\$ (5,358,390)	\$ (5,993,050)
	<u>\$ 191,580,663</u>	<u>\$ 190,458,478</u>	<u>\$ 203,735,110</u>	<u>\$ 201,611,890</u>
Service Classification No. 2				
Nondemand	\$ 15,779,368	\$ 16,943,829	\$ 18,075,150	\$ 18,068,490
EEPS Lost Revenue	\$ -	\$ (433,570)	\$ (710,880)	\$ (743,190)
Primary	\$ 5,003,305	\$ 5,339,111	\$ 5,636,270	\$ 5,625,840
EEPS Lost Revenue	\$ -	\$ (429,000)	\$ (620,580)	\$ (646,990)
Secondary	\$ 54,561,133	\$ 60,078,966	\$ 62,192,660	\$ 62,064,420
EEPS Lost Revenue	\$ -	\$ (4,372,490)	\$ (6,300,990)	\$ (6,570,630)
PV Lost Revenue	\$ -	\$ (1,376,570)	\$ (1,913,210)	\$ (1,987,830)
	<u>\$ 75,343,806</u>	<u>\$ 75,750,276</u>	<u>\$ 76,358,420</u>	<u>\$ 75,810,110</u>
Service Classification No. 3	\$ 6,380,372	\$ 6,748,820	\$ 6,872,410	\$ 6,855,670
EEPS Lost Revenue	\$ -	\$ (546,980)	\$ (785,260)	\$ (817,560)
	<u>\$ 6,380,372</u>	<u>\$ 6,201,840</u>	<u>\$ 6,087,150</u>	<u>\$ 6,038,110</u>
Service Classification No. 5	\$ 1,625,223	\$ 1,601,934	\$ 1,719,330	\$ 1,776,770
Service Classification No. 6	\$ 1,173,385	\$ 1,233,636	\$ 1,323,760	\$ 1,323,760
Service Classification No. 8	\$ 4,847,539	\$ 4,859,436	\$ 4,901,970	\$ 4,799,010
Service Classification No. 9	\$ 184,216	\$ 198,299	\$ 228,960	\$ 226,320
Service Classification No. 13				
Transmission	\$ 2,869,291	\$ 4,714,992	\$ 5,599,090	\$ 5,599,090
Substation	\$ 1,929,247	\$ 1,874,264	\$ 1,886,720	\$ 1,917,660
	<u>\$ 4,798,538</u>	<u>\$ 6,589,256</u>	<u>\$ 7,485,810</u>	<u>\$ 7,516,750</u>
Interdepartmental	\$ 22,087	\$ 14,732	\$ 11,130	\$ 11,130
Total Own Territory	<u>\$ 285,955,829</u>	<u>\$ 286,907,887</u>	<u>\$ 301,851,640</u>	<u>\$ 299,113,850</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification

	Twelve Months Ended <u>March 31, 2017</u>	<u>2017</u>	<u>2018</u>	Twelve Months Ended <u>June 30, 2019</u>
Service Classification No. 1				
Heating	27,723	26,710	26,772	26,804
Nonheating	<u>238,516</u>	<u>229,481</u>	<u>229,491</u>	<u>229,572</u>
	266,239	256,190	256,263	256,376
Service Classification No. 2				
Nondemand	30,425	29,409	29,401	29,432
Primary	151	153	153	153
Secondary	<u>11,702</u>	<u>11,558</u>	<u>11,409</u>	<u>11,365</u>
	42,277	41,120	40,963	40,950
Service Classification No. 3	34	32	31	31
Service Classification No. 5	4,219	4,089	4,031	4,008
Service Classification No. 6	1,032	997	1,000	1,000
Service Classification No. 8	210	210	210	210
Service Classification No. 9	212	207	201	198
Service Classification No. 13				
Transmission	6	5	5	5
Substation	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>
	14	13	13	13
Interdepartmental	1	1	1	1
Total Own Territory	<u>314,239</u>	<u>302,859</u>	<u>302,712</u>	<u>302,787</u>

Central Hudson Gas & Electric Corporation
Statement of Electric Sales, Revenues and Customers by Revenue Account
Twelve Months Ended March 31, 2017

Acct. No.		April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
Sales (MWh)														
440	Residential *	131,049	107,849	117,190	223,196	183,608	162,948	130,914	135,077	153,599	165,906	144,297	147,840	1,803,473
442	Commercial and Industrial *	53,500	48,479	54,087	65,401	70,937	63,793	58,568	53,371	54,418	65,893	52,953	57,091	698,491
444	Public Street and Highway Lighting	1,515	886	1,206	1,103	1,425	1,630	1,857	1,920	2,150	2,025	1,539	1,558	18,814
445	Other Sales to Public Authorities	11,615	10,805	10,616	11,520	11,833	11,867	10,845	11,478	12,502	12,538	12,386	12,265	140,290
447	Sales for Resale	5,588	4,857	4,474	3,929	3,828	3,799	3,629	107	2,597	5,093	3,431	2,070	43,402
448	Interdepartmental Sales	75	76	88	88	112	100	88	79	87	101	93	90	1,077
456.21/25	Residential Retail Access *	25,270	20,609	22,477	42,834	34,298	30,080	23,671	23,249	26,011	28,444	24,545	24,596	326,084
456.22/26	Commercial Retail Access *	72,924	72,798	82,569	92,818	97,541	85,764	71,499	69,510	71,472	77,768	64,948	73,487	933,098
456.23	Industrial Retail Access	75,144	77,710	80,670	83,967	84,923	79,394	76,336	72,176	70,428	69,586	62,482	69,145	901,961
456.24	OPA Retail Access	17,602	17,527	19,610	20,011	20,145	20,189	18,310	18,578	20,219	21,165	20,193	20,185	233,734
	Total Sales	394,282	361,596	392,987	544,867	508,650	459,584	395,717	385,545	413,483	448,519	386,867	408,327	5,100,424
Base Revenues (\$)														
440	Residential *	\$ 11,729,072	\$ 10,546,815	\$ 11,038,787	\$ 19,328,119	\$ 17,171,290	\$ 15,480,155	\$ 13,844,341	\$ 13,903,002	\$ 15,201,315	\$ 15,603,219	\$ 11,425,614	\$ 12,852,572	\$ 168,124,302
442	Commercial and Industrial *	\$ 2,957,871	\$ 2,969,879	\$ 3,125,555	\$ 3,695,565	\$ 3,698,051	\$ 3,357,179	\$ 3,456,573	\$ 3,221,420	\$ 2,971,014	\$ 3,346,366	\$ 2,758,917	\$ 3,387,164	\$ 38,945,554
444	Public Street and Highway Lighting	\$ 404,057	\$ 382,507	\$ 410,660	\$ 417,767	\$ 428,014	\$ 437,584	\$ 405,983	\$ 392,711	\$ 385,151	\$ 404,119	\$ 398,163	\$ 401,459	\$ 4,868,174
445	Other Sales to Public Authorities	\$ 442,738	\$ 458,357	\$ 457,305	\$ 518,913	\$ 492,883	\$ 508,318	\$ 469,566	\$ 469,394	\$ 489,929	\$ 472,810	\$ 447,425	\$ 453,774	\$ 5,681,413
447	Sales for Resale	\$ 165,341	\$ 104,144	\$ 115,306	\$ 132,355	\$ 163,619	\$ 96,503	\$ 81,986	\$ 9,910	\$ 115,767	\$ 198,212	\$ 117,340	\$ 75,306	\$ 1,375,789
448	Interdepartmental Sales	\$ 1,062	\$ 1,083	\$ 1,244	\$ 1,866	\$ 2,514	\$ 2,246	\$ 1,964	\$ 1,765	\$ 1,961	\$ 2,278	\$ 2,104	\$ 2,000	\$ 22,087
456.21/25	Residential Retail Access *	\$ 2,130,397	\$ 1,896,001	\$ 1,979,014	\$ 3,463,050	\$ 3,028,654	\$ 2,697,986	\$ 2,359,851	\$ 2,295,730	\$ 2,411,840	\$ 2,551,927	\$ 1,841,490	\$ 2,051,009	\$ 28,706,951
456.22/26	Commercial Retail Access *	\$ 2,416,903	\$ 2,452,496	\$ 2,638,381	\$ 2,890,385	\$ 2,957,486	\$ 2,683,368	\$ 2,473,653	\$ 2,495,778	\$ 2,291,319	\$ 2,369,766	\$ 1,996,540	\$ 2,453,716	\$ 30,119,791
456.23	Industrial Retail Access	\$ 687,255	\$ 703,306	\$ 574,188	\$ 663,819	\$ 796,317	\$ 774,830	\$ 726,183	\$ 703,128	\$ 611,203	\$ 429,033	\$ 467,878	\$ 604,435	\$ 7,741,574
456.24	OPA Retail Access	\$ 579,453	\$ 592,585	\$ 653,975	\$ 654,641	\$ 624,966	\$ 677,332	\$ 648,414	\$ 614,142	\$ 615,010	\$ 619,527	\$ 584,755	\$ 598,250	\$ 7,463,050
	Total Base Revenues	\$ 21,514,150	\$ 20,107,175	\$ 20,994,415	\$ 31,766,480	\$ 29,363,794	\$ 26,715,502	\$ 24,468,514	\$ 24,106,980	\$ 25,094,509	\$ 25,997,258	\$ 20,040,225	\$ 22,879,686	\$ 293,048,686
Customers														
440	Residential	216,988	215,948	217,702	323,329	218,269	218,740	219,207	219,352	220,662	220,985	215,408	227,117	227,809
442	Commercial and Industrial	32,654	30,730	33,113	41,388	32,013	32,229	31,847	32,139	32,357	32,513	31,720	33,536	33,020
444	Public Street and Highway Lighting	210	210	210	210	210	210	210	210	211	211	211	211	210
445	Other Sales to Public Authorities	2,058	1,928	2,306	2,531	2,150	2,153	2,152	2,161	2,182	2,195	2,204	2,281	2,192
447	Sales for Resale	4	4	3	4	4	4	5	5	4	4	4	4	4
448	Interdepartmental Sales	1	1	1	1	1	1	1	1	1	1	1	1	1
456.21/25	Residential Retail Access	39,213	38,755	38,541	56,370	37,533	37,097	36,638	36,283	36,055	35,979	35,010	36,730	38,684
456.22/26	Commercial Retail Access	10,719	10,632	10,522	12,934	10,460	10,390	10,313	10,262	10,236	10,167	9,824	10,299	10,563
456.23	Industrial Retail Access	321	298	307	311	304	303	298	296	295	297	288	306	302
456.24	OPA Retail Access	1,492	1,459	1,494	1,714	1,428	1,419	1,438	1,403	1,427	1,420	1,326	1,474	1,458
	Average Customers	303,660	299,965	304,199	438,792	302,372	302,546	302,109	302,112	303,430	303,772	295,996	311,959	314,243

* Includes Unbilled

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended March 31, 2017

	April <u>2016</u>	May <u>2016</u>	June <u>2016</u>	July <u>2016</u>	August <u>2016</u>	September <u>2016</u>	October <u>2016</u>	November <u>2016</u>	December <u>2016</u>	January <u>2017</u>	February <u>2017</u>	March <u>2017</u>	Total
Service Classification No. 1													
Heating	28,489	21,831	17,489	26,141	18,897	19,165	16,214	20,426	34,430	42,876	37,569	34,145	317,671
Nonheating	<u>125,482</u>	<u>113,141</u>	<u>125,359</u>	<u>239,893</u>	<u>186,930</u>	<u>178,166</u>	<u>133,640</u>	<u>123,572</u>	<u>144,399</u>	<u>161,487</u>	<u>145,653</u>	<u>130,435</u>	<u>1,808,156</u>
	153,971	134,972	142,848	266,034	205,827	197,331	149,854	143,998	178,829	204,363	183,222	164,580	2,125,827
Service Classification No. 2													
Nondemand	14,088	11,172	12,660	17,744	14,614	14,470	11,975	12,045	14,428	17,029	16,012	14,455	170,693
Primary	16,816	17,029	18,154	19,331	20,063	18,273	16,440	16,524	17,040	17,354	17,012	16,327	210,362
Secondary	<u>106,583</u>	<u>102,566</u>	<u>119,365</u>	<u>131,636</u>	<u>138,023</u>	<u>135,611</u>	<u>109,579</u>	<u>102,927</u>	<u>112,065</u>	<u>121,127</u>	<u>115,717</u>	<u>109,113</u>	<u>1,404,313</u>
	137,487	130,767	150,179	168,711	172,700	168,354	137,994	131,497	143,532	155,510	148,741	139,895	1,785,368
Service Classification No. 3	21,025	22,202	22,829	25,812	26,855	25,099	22,904	22,329	24,246	23,234	20,630	23,223	280,389
Service Classification No. 5	945	844	762	852	895	985	1,152	1,234	1,373	1,283	1,080	1,033	12,437
Service Classification No. 6	1,486	1,045	1,213	2,000	1,531	1,480	1,144	1,146	1,624	1,922	1,610	1,380	17,580
Service Classification No. 8	1,515	886	1,206	1,103	1,425	1,630	1,857	1,920	2,150	2,025	1,539	1,558	18,814
Service Classification No. 9	147	228	217	227	227	227	226	226	241	210	36	68	2,282
Service Classification No. 13													
Transmission	59,606	60,242	62,003	64,316	64,731	60,174	62,038	55,997	54,010	53,902	47,732	51,738	696,489
Substation	<u>10,072</u>	<u>11,279</u>	<u>11,002</u>	<u>11,795</u>	<u>11,873</u>	<u>9,438</u>	<u>8,949</u>	<u>9,922</u>	<u>9,739</u>	<u>9,640</u>	<u>9,185</u>	<u>10,528</u>	<u>123,421</u>
	69,678	71,521	73,004	76,111	76,604	69,612	70,986	65,919	63,749	63,541	56,917	62,266	819,910
Interdepartmental	<u>75</u>	<u>76</u>	<u>88</u>	<u>88</u>	<u>112</u>	<u>100</u>	<u>88</u>	<u>79</u>	<u>88</u>	<u>101</u>	<u>94</u>	<u>89</u>	<u>1,078</u>
Total	<u>386,331</u>	<u>362,542</u>	<u>392,346</u>	<u>540,938</u>	<u>486,176</u>	<u>464,819</u>	<u>386,205</u>	<u>368,347</u>	<u>415,831</u>	<u>452,190</u>	<u>413,869</u>	<u>394,092</u>	<u>5,063,686</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended March 31, 2017

	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
Service Classification No. 1													
Heating	\$ 2,038,539	\$ 1,732,137	\$ 1,491,064	\$ 2,298,443	\$ 1,840,859	\$ 1,854,856	\$ 1,666,195	\$ 1,935,095	\$ 2,827,120	\$ 3,244,326	\$ 2,264,671	\$ 2,157,310	\$ 25,350,616
Nonheating	\$ 11,711,865	\$ 11,032,805	\$ 11,712,427	\$ 20,487,537	\$ 17,349,614	\$ 16,772,911	\$ 13,953,717	\$ 13,310,608	\$ 14,665,702	\$ 13,846,330	\$ 10,806,859	\$ 10,579,671	\$ 166,230,047
	\$ 13,750,403	\$ 12,764,942	\$ 13,203,491	\$ 22,785,980	\$ 19,190,473	\$ 18,627,768	\$ 15,619,912	\$ 15,245,703	\$ 17,492,823	\$ 17,090,656	\$ 13,071,531	\$ 12,736,981	\$ 191,580,663
Service Classification No. 2													
Nondemand	\$ 1,242,260	\$ 1,128,368	\$ 1,230,545	\$ 1,701,217	\$ 1,352,704	\$ 1,352,822	\$ 1,282,552	\$ 1,293,361	\$ 1,352,820	\$ 1,387,755	\$ 1,205,513	\$ 1,249,451	\$ 15,779,368
Primary	\$ 420,051	\$ 436,489	\$ 447,527	\$ 487,133	\$ 454,973	\$ 450,281	\$ 418,620	\$ 415,450	\$ 403,049	\$ 368,697	\$ 353,920	\$ 347,113	\$ 5,003,305
Secondary	\$ 4,344,916	\$ 4,362,391	\$ 4,796,244	\$ 4,989,028	\$ 5,091,187	\$ 5,086,524	\$ 4,682,675	\$ 4,470,590	\$ 4,311,773	\$ 4,221,164	\$ 3,998,628	\$ 4,206,014	\$ 54,561,133
	\$ 6,007,227	\$ 5,927,248	\$ 6,474,316	\$ 7,177,378	\$ 6,898,864	\$ 6,889,627	\$ 6,383,847	\$ 6,179,401	\$ 6,067,641	\$ 5,977,617	\$ 5,558,061	\$ 5,802,578	\$ 75,343,806
Service Classification No. 3	\$ 473,330	\$ 509,822	\$ 509,004	\$ 568,797	\$ 608,228	\$ 599,129	\$ 530,497	\$ 546,697	\$ 567,756	\$ 500,040	\$ 470,562	\$ 496,509	\$ 6,380,372
Service Classification No. 5	\$ 124,433	\$ 127,547	\$ 124,007	\$ 156,403	\$ 137,454	\$ 138,873	\$ 141,637	\$ 141,452	\$ 143,933	\$ 141,452	\$ 122,158	\$ 125,875	\$ 1,625,223
Service Classification No. 6	\$ 91,855	\$ 73,060	\$ 81,629	\$ 131,600	\$ 114,632	\$ 112,808	\$ 90,174	\$ 87,754	\$ 115,476	\$ 124,847	\$ 78,424	\$ 71,126	\$ 1,173,385
Service Classification No. 8	\$ 404,057	\$ 382,507	\$ 410,660	\$ 417,767	\$ 428,014	\$ 437,584	\$ 405,983	\$ 392,711	\$ 385,151	\$ 391,996	\$ 396,013	\$ 395,096	\$ 4,847,539
Service Classification No. 9	\$ 10,954	\$ 16,591	\$ 15,848	\$ 17,329	\$ 17,610	\$ 17,427	\$ 17,439	\$ 17,489	\$ 18,419	\$ 10,663	\$ 9,433	\$ 15,012	\$ 184,216
Service Classification No. 13													
Transmission	\$ 284,446	\$ 281,617	\$ 125,455	\$ 196,737	\$ 323,531	\$ 310,643	\$ 360,287	\$ 297,248	\$ 207,796	\$ 99,894	\$ 146,955	\$ 234,683	\$ 2,869,291
Substation	\$ 131,786	\$ 191,362	\$ 163,542	\$ 180,266	\$ 180,659	\$ 160,893	\$ 150,642	\$ 147,950	\$ 151,232	\$ 148,038	\$ 161,931	\$ 160,945	\$ 1,929,247
	\$ 416,232	\$ 472,980	\$ 288,997	\$ 377,003	\$ 504,190	\$ 471,536	\$ 510,929	\$ 445,199	\$ 359,028	\$ 247,932	\$ 308,886	\$ 395,628	\$ 4,798,538
Interdepartmental	\$ 1,062	\$ 1,083	\$ 1,244	\$ 1,866	\$ 2,514	\$ 2,246	\$ 1,964	\$ 1,765	\$ 1,961	\$ 2,278	\$ 2,104	\$ 2,000	\$ 22,087
Total Base Revenue	\$ 21,279,553	\$ 20,275,780	\$ 21,109,196	\$ 31,634,124	\$ 27,901,980	\$ 27,296,998	\$ 23,702,383	\$ 23,058,171	\$ 25,152,187	\$ 24,487,481	\$ 20,017,171	\$ 20,040,805	\$ 285,955,829

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended March 31, 2017

	April <u>2016</u>	May <u>2016</u>	June <u>2016</u>	July <u>2016</u>	August <u>2016</u>	September <u>2016</u>	October <u>2016</u>	November <u>2016</u>	December <u>2016</u>	January <u>2017</u>	February <u>2017</u>	March <u>2017</u>	Average
Service Classification No. 1													
Heating	26,168	27,194	26,081	39,845	26,627	26,649	26,605	26,677	26,699	26,700	26,002	27,432	27,723
Nonheating	<u>229,699</u>	<u>227,146</u>	<u>230,047</u>	<u>339,394</u>	<u>228,936</u>	<u>228,951</u>	<u>229,015</u>	<u>228,754</u>	<u>229,786</u>	<u>230,052</u>	<u>224,219</u>	<u>236,191</u>	<u>238,516</u>
	255,867	254,340	256,128	379,239	255,563	255,600	255,620	255,431	256,485	256,752	250,221	263,623	266,239
Service Classification No. 2													
Nondemand	30,267	28,184	30,453	40,576	29,351	29,497	29,055	29,340	29,521	29,660	28,759	30,432	30,425
Primary	151	154	154	150	153	150	149	154	148	147	152	147	151
Secondary	<u>11,732</u>	<u>11,763</u>	<u>11,795</u>	<u>11,635</u>	<u>11,724</u>	<u>11,698</u>	<u>11,671</u>	<u>11,631</u>	<u>11,667</u>	<u>11,661</u>	<u>11,388</u>	<u>12,059</u>	<u>11,702</u>
	42,150	40,101	42,402	52,361	41,228	41,345	40,875	41,125	41,336	41,468	40,299	42,638	42,277
Service Classification No. 3	32	32	32	32	36	34	34	34	34	34	34	34	34
Service Classification No. 5	4,145	4,062	4,174	5,260	4,099	4,136	4,137	4,110	4,142	4,103	4,043	4,217	4,219
Service Classification No. 6	1,020	981	1,021	1,458	1,004	989	1,000	968	992	976	960	1,013	1,032
Service Classification No. 8	210	210	210	210	210	210	210	210	211	211	211	211	210
Service Classification No. 9	218	216	215	214	214	214	212	212	211	209	209	205	212
Service Classification No. 13													
Transmission	7	6	5	5	5	5	7	6	6	6	6	5	6
Substation	<u>6</u>	<u>12</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>10</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>
	13	18	13	13	13	13	15	16	14	14	14	13	14
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>303,656</u>	<u>299,961</u>	<u>304,196</u>	<u>438,788</u>	<u>302,368</u>	<u>302,542</u>	<u>302,104</u>	<u>302,107</u>	<u>303,426</u>	<u>303,768</u>	<u>295,992</u>	<u>311,955</u>	<u>314,239</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended December 31, 2017

	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total
Service Classification No. 1													
Heating	42,876	37,569	34,144	30,990	21,500	16,780	18,800	20,220	17,160	18,520	23,830	36,590	318,979
EEPS Lost MWh	-	-	-	(3,121)	(2,147)	(1,701)	(1,906)	(2,032)	(1,732)	(1,858)	(2,384)	(3,670)	(20,551)
Nonheating	161,487	145,654	130,436	135,980	123,680	142,880	184,410	193,090	158,510	131,310	133,840	152,720	1,793,997
EEPS Lost MWh	-	-	-	(13,401)	(12,191)	(14,074)	(18,216)	(19,032)	(15,642)	(12,947)	(13,188)	(15,052)	(133,743)
PV Lost MWh	-	-	-	(5,926)	(6,055)	(6,695)	(7,360)	(6,437)	(5,468)	(5,018)	(3,975)	(3,472)	(50,406)
	<u>204,363</u>	<u>183,223</u>	<u>164,580</u>	<u>144,522</u>	<u>124,787</u>	<u>137,190</u>	<u>175,728</u>	<u>185,809</u>	<u>152,828</u>	<u>130,007</u>	<u>138,123</u>	<u>167,116</u>	<u>1,908,276</u>
Service Classification No. 2													
Nondemand	17,029	16,012	14,455	14,290	12,990	13,710	14,980	16,410	14,540	13,320	12,760	14,900	175,396
EEPS Lost MWh	-	-	-	(1,606)	(1,460)	(1,541)	(1,685)	(1,845)	(1,634)	(1,497)	(1,434)	(1,677)	(14,379)
Primary	17,354	17,012	16,326	18,630	18,520	19,710	20,590	21,060	18,910	18,240	18,070	18,550	222,972
EEPS Lost MWh	-	-	-	(2,094)	(2,082)	(2,216)	(2,315)	(2,367)	(2,125)	(2,050)	(2,031)	(2,085)	(19,365)
Secondary	121,128	115,718	109,113	113,480	111,690	124,220	140,280	141,830	134,220	113,280	108,950	117,500	1,451,409
EEPS Lost MWh	-	-	-	(12,755)	(12,554)	(13,963)	(15,767)	(15,942)	(15,089)	(12,734)	(12,247)	(13,208)	(124,259)
PV Lost MWh	-	-	-	(2,109)	(2,155)	(2,383)	(2,619)	(2,291)	(1,946)	(1,786)	(1,415)	(1,236)	(17,941)
	<u>155,511</u>	<u>148,742</u>	<u>139,894</u>	<u>127,836</u>	<u>124,949</u>	<u>137,537</u>	<u>153,464</u>	<u>156,855</u>	<u>146,876</u>	<u>126,773</u>	<u>122,653</u>	<u>132,744</u>	<u>1,673,833</u>
Service Classification No. 3													
EEPS Lost MWh	-	-	-	(2,484)	(2,624)	(2,727)	(3,045)	(3,033)	(2,759)	(2,587)	(2,598)	(2,716)	(24,573)
	<u>23,234</u>	<u>20,630</u>	<u>23,224</u>	<u>19,616</u>	<u>20,716</u>	<u>21,533</u>	<u>24,035</u>	<u>23,947</u>	<u>21,791</u>	<u>20,433</u>	<u>20,512</u>	<u>21,444</u>	<u>261,115</u>
Service Classification No. 5	1,283	1,080	1,033	930	830	740	800	900	990	1,150	1,240	1,360	12,336
Service Classification No. 6	1,921	1,610	1,380	1,640	1,140	1,320	2,170	1,650	1,610	1,240	1,250	1,780	18,711
Service Classification No. 8	2,026	1,539	1,558	1,440	1,300	1,150	1,250	1,390	1,540	1,780	1,920	2,110	19,003
Service Classification No. 9	210	36	68	50	50	50	50	50	50	50	50	50	764
Service Classification No. 13													
Transmission	53,901	47,733	51,738	59,395	61,167	61,226	64,732	65,304	60,558	62,014	56,054	54,160	697,982
Substation	9,640	9,185	10,528	12,241	13,443	14,010	15,136	15,290	11,000	10,850	12,632	11,918	145,873
	<u>63,541</u>	<u>56,918</u>	<u>62,266</u>	<u>71,636</u>	<u>74,610</u>	<u>75,236</u>	<u>79,868</u>	<u>80,594</u>	<u>71,558</u>	<u>72,864</u>	<u>68,686</u>	<u>66,078</u>	<u>843,855</u>
Interdepartmental	<u>101</u>	<u>94</u>	<u>89</u>	<u>80</u>	<u>80</u>	<u>90</u>	<u>90</u>	<u>100</u>	<u>90</u>	<u>90</u>	<u>80</u>	<u>80</u>	<u>1,064</u>
Total	<u>452,190</u>	<u>413,872</u>	<u>394,092</u>	<u>367,750</u>	<u>348,462</u>	<u>374,846</u>	<u>437,455</u>	<u>451,295</u>	<u>397,333</u>	<u>354,387</u>	<u>354,514</u>	<u>392,762</u>	<u>4,738,957</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended December 31, 2017

	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total
Service Classification No. 1													
Heating	\$ 3,244,326	\$ 2,264,671	\$ 2,157,310	\$ 2,645,150	\$ 2,033,040	\$ 1,725,870	\$ 1,906,520	\$ 2,052,710	\$ 1,840,560	\$ 1,934,280	\$ 2,306,710	\$ 3,196,660	\$ 27,307,807
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (201,570)	\$ (138,670)	\$ (109,750)	\$ (128,420)	\$ (141,510)	\$ (121,190)	\$ (129,430)	\$ (166,660)	\$ (255,870)	\$ (1,393,070)
Nonheating	\$ 13,846,330	\$ 10,806,859	\$ 10,579,671	\$ 14,317,030	\$ 13,471,750	\$ 14,765,980	\$ 17,899,520	\$ 18,990,280	\$ 16,571,170	\$ 14,676,390	\$ 14,844,180	\$ 16,186,000	\$ 176,955,160
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (867,110)	\$ (789,000)	\$ (910,470)	\$ (1,225,460)	\$ (1,329,380)	\$ (1,092,810)	\$ (904,900)	\$ (921,680)	\$ (1,050,750)	\$ (9,091,560)
PV Lost Revenue	\$ -	\$ -	\$ -	\$ (357,540)	\$ (365,310)	\$ (403,880)	\$ (508,710)	\$ (444,920)	\$ (377,960)	\$ (346,840)	\$ (274,750)	\$ (239,950)	\$ (3,319,860)
	\$ 17,090,656	\$ 13,071,531	\$ 12,736,981	\$ 15,535,960	\$ 14,211,810	\$ 15,067,750	\$ 17,943,450	\$ 19,127,180	\$ 16,819,770	\$ 15,229,500	\$ 15,787,800	\$ 17,836,090	\$ 190,458,478
Service Classification No. 2													
Nondemand	\$ 1,387,755	\$ 1,205,513	\$ 1,249,451	\$ 1,397,820	\$ 1,366,610	\$ 1,383,120	\$ 1,473,310	\$ 1,559,650	\$ 1,504,120	\$ 1,458,790	\$ 1,446,060	\$ 1,511,630	\$ 16,943,829
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (41,800)	\$ (38,140)	\$ (40,240)	\$ (49,670)	\$ (60,380)	\$ (53,530)	\$ (48,630)	\$ (46,680)	\$ (54,500)	\$ (433,570)
Primary	\$ 368,697	\$ 353,920	\$ 347,113	\$ 450,510	\$ 452,420	\$ 479,500	\$ 535,950	\$ 501,460	\$ 477,330	\$ 453,390	\$ 453,120	\$ 465,700	\$ 5,339,111
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (44,840)	\$ (45,170)	\$ (48,200)	\$ (54,720)	\$ (50,550)	\$ (48,100)	\$ (45,270)	\$ (45,220)	\$ (46,930)	\$ (429,000)
Secondary	\$ 4,221,164	\$ 3,998,628	\$ 4,206,014	\$ 4,828,590	\$ 4,924,040	\$ 5,367,290	\$ 6,016,480	\$ 5,806,970	\$ 5,674,060	\$ 5,102,250	\$ 4,941,380	\$ 4,992,100	\$ 60,078,966
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (432,660)	\$ (443,570)	\$ (493,590)	\$ (566,510)	\$ (544,830)	\$ (528,860)	\$ (464,550)	\$ (446,860)	\$ (451,060)	\$ (4,372,490)
PV Lost Revenue	\$ -	\$ -	\$ -	\$ (153,650)	\$ (157,000)	\$ (173,580)	\$ (206,970)	\$ (181,040)	\$ (153,790)	\$ (141,120)	\$ (111,790)	\$ (97,630)	\$ (1,376,570)
	\$ 5,977,617	\$ 5,558,061	\$ 5,802,578	\$ 6,003,970	\$ 6,059,190	\$ 6,474,300	\$ 7,147,870	\$ 7,031,280	\$ 6,871,230	\$ 6,314,860	\$ 6,190,010	\$ 6,319,310	\$ 75,750,276
Service Classification No. 3													
	\$ 500,040	\$ 470,562	\$ 496,509	\$ 518,180	\$ 567,980	\$ 576,240	\$ 635,550	\$ 598,940	\$ 625,220	\$ 558,370	\$ 589,460	\$ 611,770	\$ 6,748,820
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (53,090)	\$ (58,880)	\$ (59,850)	\$ (66,140)	\$ (61,820)	\$ (64,830)	\$ (57,630)	\$ (61,110)	\$ (63,630)	\$ (546,980)
	\$ 500,040	\$ 470,562	\$ 496,509	\$ 465,090	\$ 509,100	\$ 516,390	\$ 569,410	\$ 537,120	\$ 560,390	\$ 500,740	\$ 528,350	\$ 548,140	\$ 6,201,840
Service Classification No. 5													
	\$ 141,452	\$ 122,158	\$ 125,875	\$ 126,220	\$ 125,240	\$ 124,280	\$ 136,640	\$ 137,620	\$ 138,600	\$ 140,220	\$ 141,160	\$ 142,470	\$ 1,601,934
Service Classification No. 6													
	\$ 124,847	\$ 78,424	\$ 71,126	\$ 110,570	\$ 84,640	\$ 94,320	\$ 138,850	\$ 113,950	\$ 111,320	\$ 92,410	\$ 92,400	\$ 120,780	\$ 1,233,636
Service Classification No. 8													
	\$ 391,996	\$ 396,013	\$ 395,096	\$ 408,450	\$ 408,410	\$ 408,370	\$ 408,400	\$ 408,440	\$ 408,480	\$ 408,550	\$ 408,590	\$ 408,640	\$ 4,859,436
Service Classification No. 9													
	\$ 10,663	\$ 9,433	\$ 15,012	\$ 18,260	\$ 18,240	\$ 18,200	\$ 18,170	\$ 18,140	\$ 18,100	\$ 18,060	\$ 18,030	\$ 17,990	\$ 198,299
Service Classification No. 13													
Transmission	\$ 99,894	\$ 146,955	\$ 234,683	\$ 437,340	\$ 451,950	\$ 451,840	\$ 490,630	\$ 515,400	\$ 491,280	\$ 511,890	\$ 449,080	\$ 434,050	\$ 4,714,992
Substation	\$ 148,038	\$ 161,931	\$ 160,945	\$ 140,060	\$ 163,780	\$ 159,720	\$ 179,410	\$ 178,590	\$ 142,420	\$ 145,520	\$ 144,370	\$ 149,480	\$ 1,874,264
	\$ 247,932	\$ 308,886	\$ 395,628	\$ 577,400	\$ 615,730	\$ 611,560	\$ 670,040	\$ 693,990	\$ 633,700	\$ 657,410	\$ 593,450	\$ 583,530	\$ 6,589,256
Interdepartmental													
	\$ 2,278	\$ 2,104	\$ 2,000	\$ 860	\$ 860	\$ 960	\$ 960	\$ 1,070	\$ 960	\$ 960	\$ 860	\$ 860	\$ 14,732
Total Base Revenue	\$ 24,487,481	\$ 20,017,171	\$ 20,040,805	\$ 23,246,780	\$ 22,033,220	\$ 23,316,130	\$ 27,033,790	\$ 28,068,790	\$ 25,562,550	\$ 23,362,710	\$ 23,760,650	\$ 25,977,810	\$ 286,907,887

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended December 31, 2017

	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Average
Service Classification No. 1													
Heating	26,700	26,002	27,432	26,658	26,739	26,668	26,736	26,681	26,747	26,692	26,758	26,702	26,710
Nonheating	230,052	224,219	236,191	229,907	227,851	230,009	228,851	229,289	229,135	229,349	228,977	229,939	229,481
	<u>256,752</u>	<u>250,221</u>	<u>263,623</u>	<u>256,565</u>	<u>254,590</u>	<u>256,677</u>	<u>255,587</u>	<u>255,970</u>	<u>255,882</u>	<u>256,041</u>	<u>255,735</u>	<u>256,641</u>	<u>256,190</u>
Service Classification No. 2													
Nondemand	29,660	28,759	30,432	29,269	29,348	29,282	29,516	29,258	29,415	29,258	29,416	29,294	29,409
Primary	147	152	147	156	154	158	154	154	154	155	155	150	153
Secondary	11,661	11,388	12,059	11,575	11,559	11,543	11,531	11,389	11,482	11,465	11,449	11,600	11,558
	<u>41,468</u>	<u>40,299</u>	<u>42,638</u>	<u>41,000</u>	<u>41,061</u>	<u>40,983</u>	<u>41,201</u>	<u>40,801</u>	<u>41,051</u>	<u>40,878</u>	<u>41,020</u>	<u>41,044</u>	<u>41,120</u>
Service Classification No. 3	34	34	34	31	31	31	31	32	31	31	31	31	32
Service Classification No. 5	4,103	4,043	4,217	4,098	4,016	4,127	4,071	4,052	4,089	4,090	4,063	4,095	4,089
Service Classification No. 6	976	960	1,013	1,010	990	1,010	990	1,010	990	1,010	990	1,010	997
Service Classification No. 8	211	211	211	210	210	210	210	210	210	210	210	210	210
Service Classification No. 9	209	209	205	205	209	208	207	207	207	205	205	204	207
Service Classification No. 13													
Transmission	6	6	5	5	5	5	5	5	5	5	5	5	5
Substation	8	8	8	8	8	8	8	8	8	8	8	8	8
	<u>14</u>	<u>14</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	<u>303,768</u>	<u>295,992</u>	<u>311,955</u>	<u>303,133</u>	<u>301,121</u>	<u>303,260</u>	<u>302,311</u>	<u>302,296</u>	<u>302,474</u>	<u>302,479</u>	<u>302,268</u>	<u>303,249</u>	<u>302,859</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended December 31, 2018

	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	Total
Service Classification No. 1													
Heating	44,997	45,866	40,271	30,081	20,981	16,470	18,559	20,023	17,017	18,344	23,484	36,033	332,126
EEPS Lost MWh	(5,007)	(5,149)	(4,502)	(3,396)	(2,348)	(1,871)	(2,109)	(2,256)	(1,925)	(2,063)	(2,633)	(4,051)	(37,310)
Nonheating	167,656	169,834	158,608	135,230	123,384	142,185	183,391	191,924	157,760	130,879	133,336	151,695	1,845,882
EEPS Lost MWh	(18,502)	(18,746)	(17,518)	(14,931)	(13,626)	(15,692)	(20,296)	(21,193)	(17,442)	(14,458)	(14,719)	(16,752)	(203,875)
PV Lost MWh	(2,421)	(3,692)	(6,890)	(7,644)	(7,776)	(8,563)	(9,376)	(8,168)	(6,914)	(6,322)	(4,991)	(4,344)	(77,101)
	186,723	188,113	169,969	139,340	120,615	132,529	170,169	180,330	148,496	126,380	134,477	162,581	1,859,722
Service Classification No. 2													
Nondemand	16,097	16,620	15,321	14,209	12,935	13,684	14,940	16,373	14,502	13,307	12,700	14,782	175,470
EEPS Lost MWh	(2,001)	(2,067)	(1,905)	(1,767)	(1,609)	(1,702)	(1,858)	(2,035)	(1,803)	(1,655)	(1,580)	(1,836)	(21,818)
Primary	18,626	18,448	18,485	18,528	18,508	19,572	20,389	20,888	18,709	18,203	18,075	18,421	226,852
EEPS Lost MWh	(2,316)	(2,294)	(2,298)	(2,304)	(2,301)	(2,434)	(2,535)	(2,597)	(2,326)	(2,263)	(2,247)	(2,290)	(28,205)
Secondary	119,299	120,781	116,465	112,853	111,861	123,170	138,511	140,394	132,435	113,299	109,362	116,597	1,455,027
EEPS Lost MWh	(14,834)	(15,017)	(14,481)	(14,031)	(13,909)	(15,314)	(17,222)	(17,456)	(16,467)	(14,088)	(13,598)	(14,498)	(180,915)
PV Lost MWh	(775)	(1,182)	(2,206)	(2,447)	(2,489)	(2,741)	(3,001)	(2,615)	(2,213)	(2,024)	(1,598)	(1,391)	(24,682)
	134,096	135,289	129,381	125,041	122,996	134,235	149,224	152,952	142,837	124,779	121,114	129,785	1,601,729
Service Classification No. 3	23,985	21,411	22,490	21,969	23,311	24,079	26,810	26,748	24,287	22,958	23,103	23,982	285,133
EEPS Lost MWh	(2,983)	(2,662)	(2,796)	(2,732)	(2,898)	(2,994)	(3,333)	(3,326)	(3,020)	(2,854)	(2,873)	(2,982)	(35,453)
	21,002	18,749	19,694	19,237	20,413	21,085	23,477	23,422	21,267	20,104	20,230	21,000	249,680
Service Classification No. 5	1,300	1,080	1,050	930	830	740	800	900	990	1,140	1,230	1,360	12,350
Service Classification No. 6	1,520	1,990	1,720	1,640	1,140	1,320	2,170	1,650	1,610	1,240	1,250	1,780	19,030
Service Classification No. 8	1,880	1,570	1,520	1,340	1,210	1,070	1,160	1,300	1,430	1,660	1,790	1,970	17,900
Service Classification No. 9	50	50	50	50	50	50	50	50	50	50	50	50	600
Service Classification No. 13													
Transmission	54,494	52,590	59,470	59,400	61,172	61,226	64,732	65,304	60,558	62,014	56,054	54,160	711,174
Substation	11,422	12,286	12,720	12,246	13,448	14,010	15,136	15,290	11,000	10,850	12,632	11,918	152,958
	65,916	64,876	72,190	71,646	74,620	75,236	79,868	80,594	71,558	72,864	68,686	66,078	864,132
Interdepartmental	90	90	80	80	80	90	90	100	90	90	80	80	1,040
Total	412,577	411,807	395,654	359,304	341,954	366,355	427,008	441,298	388,328	348,307	348,907	384,684	4,626,183

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended December 31, 2018

	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	Total
Service Classification No. 1													
Heating	\$ 3,785,290	\$ 3,845,110	\$ 3,455,910	\$ 2,742,470	\$ 2,108,790	\$ 1,792,060	\$ 1,939,610	\$ 2,040,560	\$ 1,832,170	\$ 1,923,510	\$ 2,284,140	\$ 3,159,330	\$ 30,908,950
EEPS Lost Revenue	\$ (349,320)	\$ (359,650)	\$ (313,910)	\$ (236,800)	\$ (163,660)	\$ (130,340)	\$ (147,530)	\$ (157,090)	\$ (134,670)	\$ (143,680)	\$ (183,990)	\$ (282,400)	\$ (2,603,040)
Nonheating	\$ 17,227,970	\$ 17,366,470	\$ 16,588,640	\$ 14,964,710	\$ 14,098,670	\$ 15,452,920	\$ 18,308,890	\$ 18,913,830	\$ 16,523,910	\$ 14,651,270	\$ 14,815,330	\$ 16,116,050	\$ 195,028,660
EEPS Lost Revenue	\$ (1,292,940)	\$ (1,308,990)	\$ (1,223,780)	\$ (1,042,170)	\$ (952,070)	\$ (1,095,960)	\$ (1,417,960)	\$ (1,480,120)	\$ (1,218,880)	\$ (1,010,030)	\$ (1,028,190)	\$ (1,169,980)	\$ (14,241,070)
PV Lost Revenue	\$ (167,350)	\$ (255,160)	\$ (476,210)	\$ (528,340)	\$ (537,480)	\$ (591,860)	\$ (654,880)	\$ (570,570)	\$ (482,930)	\$ (441,570)	\$ (348,620)	\$ (303,420)	\$ (5,358,390)
	\$ 19,203,650	\$ 19,287,780	\$ 18,030,650	\$ 15,899,870	\$ 14,554,250	\$ 15,426,820	\$ 18,028,130	\$ 18,746,610	\$ 16,519,600	\$ 14,979,500	\$ 15,538,670	\$ 17,519,580	\$ 203,735,110
Service Classification No. 2													
Nondemand	\$ 1,554,640	\$ 1,569,760	\$ 1,529,900	\$ 1,490,480	\$ 1,451,420	\$ 1,473,590	\$ 1,522,880	\$ 1,560,650	\$ 1,505,060	\$ 1,460,570	\$ 1,446,240	\$ 1,509,960	\$ 18,075,150
EEPS Lost Revenue	\$ (65,280)	\$ (67,230)	\$ (62,020)	\$ (57,440)	\$ (52,220)	\$ (55,490)	\$ (60,370)	\$ (66,590)	\$ (58,750)	\$ (54,180)	\$ (51,580)	\$ (59,730)	\$ (710,880)
Primary	\$ 423,770	\$ 434,800	\$ 435,770	\$ 468,560	\$ 472,870	\$ 498,100	\$ 544,960	\$ 501,580	\$ 476,420	\$ 456,110	\$ 456,780	\$ 466,550	\$ 5,636,270
EEPS Lost Revenue	\$ (45,750)	\$ (47,270)	\$ (47,790)	\$ (51,630)	\$ (52,040)	\$ (54,970)	\$ (61,140)	\$ (55,690)	\$ (52,620)	\$ (50,110)	\$ (50,130)	\$ (51,440)	\$ (620,580)
Secondary	\$ 4,794,210	\$ 4,839,670	\$ 4,810,410	\$ 4,912,880	\$ 5,041,320	\$ 5,455,320	\$ 6,016,720	\$ 5,743,290	\$ 5,597,540	\$ 5,089,300	\$ 4,943,370	\$ 4,948,630	\$ 62,192,660
EEPS Lost Revenue	\$ (476,390)	\$ (482,520)	\$ (476,220)	\$ (491,870)	\$ (507,570)	\$ (558,900)	\$ (628,870)	\$ (596,420)	\$ (577,240)	\$ (513,790)	\$ (496,090)	\$ (495,110)	\$ (6,300,990)
PV Lost Revenue	\$ (59,920)	\$ (91,350)	\$ (170,490)	\$ (189,170)	\$ (192,440)	\$ (211,890)	\$ (233,240)	\$ (203,210)	\$ (172,000)	\$ (157,270)	\$ (124,160)	\$ (108,070)	\$ (1,913,210)
	\$ 6,125,280	\$ 6,155,860	\$ 6,019,560	\$ 6,081,810	\$ 6,161,340	\$ 6,545,760	\$ 7,100,940	\$ 6,883,610	\$ 6,718,410	\$ 6,230,630	\$ 6,124,430	\$ 6,210,790	\$ 76,358,420
Service Classification No. 3	\$ 546,790	\$ 497,990	\$ 507,070	\$ 535,010	\$ 588,910	\$ 593,870	\$ 629,670	\$ 594,200	\$ 620,470	\$ 558,520	\$ 590,830	\$ 609,080	\$ 6,872,410
EEPS Lost Revenue	\$ (62,500)	\$ (56,580)	\$ (57,490)	\$ (60,730)	\$ (67,560)	\$ (67,940)	\$ (72,550)	\$ (67,920)	\$ (71,330)	\$ (63,550)	\$ (67,390)	\$ (69,720)	\$ (785,260)
	\$ 484,290	\$ 441,410	\$ 449,580	\$ 474,280	\$ 521,350	\$ 525,930	\$ 557,120	\$ 526,280	\$ 549,140	\$ 494,970	\$ 523,440	\$ 539,360	\$ 6,087,150
Service Classification No. 5	\$ 140,810	\$ 138,550	\$ 138,220	\$ 136,940	\$ 135,960	\$ 135,000	\$ 146,170	\$ 147,150	\$ 148,130	\$ 149,740	\$ 150,680	\$ 151,980	\$ 1,719,330
Service Classification No. 6	\$ 106,580	\$ 131,820	\$ 117,100	\$ 113,420	\$ 86,630	\$ 96,620	\$ 140,730	\$ 113,950	\$ 111,320	\$ 92,410	\$ 92,400	\$ 120,780	\$ 1,323,760
Service Classification No. 8	\$ 408,610	\$ 408,520	\$ 408,510	\$ 408,450	\$ 408,410	\$ 408,370	\$ 408,400	\$ 408,440	\$ 408,480	\$ 408,550	\$ 408,590	\$ 408,640	\$ 4,901,970
Service Classification No. 9	\$ 18,910	\$ 19,280	\$ 19,250	\$ 19,190	\$ 19,170	\$ 19,130	\$ 19,100	\$ 19,060	\$ 19,030	\$ 18,980	\$ 18,950	\$ 18,910	\$ 228,960
Service Classification No. 13													
Transmission	\$ 410,970	\$ 417,590	\$ 469,070	\$ 459,490	\$ 474,890	\$ 474,750	\$ 490,630	\$ 515,400	\$ 491,280	\$ 511,890	\$ 449,080	\$ 434,050	\$ 5,599,090
Substation	\$ 139,840	\$ 159,620	\$ 160,140	\$ 147,300	\$ 172,200	\$ 167,830	\$ 179,410	\$ 178,590	\$ 142,420	\$ 145,520	\$ 144,370	\$ 149,480	\$ 1,886,720
	\$ 550,810	\$ 577,210	\$ 629,210	\$ 606,790	\$ 647,090	\$ 642,580	\$ 670,040	\$ 693,990	\$ 633,700	\$ 657,410	\$ 593,450	\$ 583,530	\$ 7,485,810
Interdepartmental	\$ 960	\$ 960	\$ 860	\$ 860	\$ 860	\$ 960	\$ 960	\$ 1,070	\$ 960	\$ 960	\$ 860	\$ 860	\$ 11,130
Total Base Revenue	\$ 27,039,900	\$ 27,161,390	\$ 25,812,940	\$ 23,741,610	\$ 22,535,060	\$ 23,801,170	\$ 27,071,590	\$ 27,540,160	\$ 25,108,770	\$ 23,033,150	\$ 23,451,470	\$ 25,554,430	\$ 301,851,640

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended December 31, 2018

	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	Average
Service Classification No. 1													
Heating	26,781	26,712	26,794	26,723	26,805	26,734	26,802	26,746	26,813	26,757	26,823	26,768	26,772
Nonheating	229,901	229,297	229,572	229,953	228,358	230,040	229,123	229,500	229,347	229,557	229,239	230,006	229,491
	<u>256,682</u>	<u>256,009</u>	<u>256,366</u>	<u>256,676</u>	<u>255,163</u>	<u>256,774</u>	<u>255,925</u>	<u>256,246</u>	<u>256,160</u>	<u>256,314</u>	<u>256,062</u>	<u>256,774</u>	<u>256,263</u>
Service Classification No. 2													
Nondemand	29,413	29,351	29,424	29,333	29,410	29,346	29,578	29,321	29,477	29,321	29,477	29,356	29,401
Primary	156	154	151	154	153	157	153	153	153	153	154	149	153
Secondary	11,426	11,413	11,649	11,404	11,403	11,397	11,397	11,266	11,363	11,353	11,342	11,497	11,409
	<u>40,995</u>	<u>40,918</u>	<u>41,224</u>	<u>40,891</u>	<u>40,966</u>	<u>40,900</u>	<u>41,128</u>	<u>40,740</u>	<u>40,993</u>	<u>40,827</u>	<u>40,973</u>	<u>41,002</u>	<u>40,963</u>
Service Classification No. 3	30	30	31	31	30	31	31	32	31	31	31	31	31
Service Classification No. 5	3,979	4,064	4,041	4,051	3,970	4,080	4,025	4,006	4,043	4,044	4,017	4,048	4,031
Service Classification No. 6	990	1,010	990	1,010	990	1,010	990	1,010	990	1,010	990	1,010	1,000
Service Classification No. 8	210	210	210	210	210	210	210	210	210	210	210	210	210
Service Classification No. 9	210	204	204	198	202	201	200	200	200	198	198	197	201
Service Classification No. 13													
Transmission	5	5	5	5	5	5	5	5	5	5	5	5	5
Substation	8	8	8	8	8	8	8	8	8	8	8	8	8
	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	<u>303,110</u>	<u>302,459</u>	<u>303,080</u>	<u>303,081</u>	<u>301,545</u>	<u>303,220</u>	<u>302,523</u>	<u>302,458</u>	<u>302,641</u>	<u>302,648</u>	<u>302,495</u>	<u>303,286</u>	<u>302,712</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended June 30, 2019

	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Total
Service Classification No. 1													
Heating	18,559	20,023	17,017	18,344	23,484	36,033	44,184	45,006	39,547	29,631	20,779	16,380	328,987
EEPS Lost MWh	(2,109)	(2,256)	(1,925)	(2,063)	(2,633)	(4,051)	(5,435)	(5,585)	(4,888)	(3,699)	(2,570)	(2,057)	(39,271)
Nonheating	183,391	191,924	157,760	130,879	133,336	151,695	165,847	168,106	157,053	134,202	122,966	141,595	1,838,754
EEPS Lost MWh	(20,296)	(21,193)	(17,442)	(14,458)	(14,719)	(16,752)	(20,226)	(20,506)	(19,170)	(16,375)	(15,008)	(17,269)	(213,414)
PV Lost MWh	(9,376)	(8,168)	(6,914)	(6,322)	(4,991)	(4,344)	(3,018)	(4,588)	(8,536)	(9,444)	(9,579)	(10,520)	(85,800)
	<u>170,169</u>	<u>180,330</u>	<u>148,496</u>	<u>126,380</u>	<u>134,477</u>	<u>162,581</u>	<u>181,352</u>	<u>182,433</u>	<u>164,006</u>	<u>134,315</u>	<u>116,588</u>	<u>128,129</u>	<u>1,829,256</u>
Service Classification No. 2													
Nondemand	14,940	16,373	14,502	13,307	12,700	14,782	15,900	16,448	15,190	14,137	12,885	13,684	174,848
EEPS Lost MWh	(1,858)	(2,035)	(1,803)	(1,655)	(1,580)	(1,836)	(2,162)	(2,237)	(2,066)	(1,923)	(1,753)	(1,860)	(22,768)
Primary	20,389	20,888	18,709	18,203	18,075	18,421	18,461	18,305	18,441	18,483	18,520	19,493	226,388
EEPS Lost MWh	(2,535)	(2,597)	(2,326)	(2,263)	(2,247)	(2,290)	(2,511)	(2,489)	(2,508)	(2,514)	(2,519)	(2,651)	(29,450)
Secondary	138,511	140,394	132,435	113,299	109,362	116,597	117,972	119,661	116,378	112,774	112,318	122,756	1,452,457
EEPS Lost MWh	(17,222)	(17,456)	(16,467)	(14,088)	(13,598)	(14,498)	(16,045)	(16,275)	(15,827)	(15,337)	(15,276)	(16,696)	(188,785)
PV Lost MWh	(3,001)	(2,615)	(2,213)	(2,024)	(1,598)	(1,391)	(864)	(1,313)	(2,443)	(2,702)	(2,741)	(3,010)	(25,915)
	<u>149,224</u>	<u>152,952</u>	<u>142,837</u>	<u>124,779</u>	<u>121,114</u>	<u>129,785</u>	<u>130,751</u>	<u>132,100</u>	<u>127,165</u>	<u>122,918</u>	<u>121,434</u>	<u>131,716</u>	<u>1,586,775</u>
Service Classification No. 3													
EEPS Lost MWh	(3,333)	(3,326)	(3,020)	(2,854)	(2,873)	(2,982)	(3,231)	(2,888)	(3,049)	(2,979)	(3,170)	(3,260)	(36,965)
	<u>23,477</u>	<u>23,422</u>	<u>21,267</u>	<u>20,104</u>	<u>20,230</u>	<u>21,000</u>	<u>20,525</u>	<u>18,346</u>	<u>19,372</u>	<u>18,924</u>	<u>20,142</u>	<u>20,712</u>	<u>247,521</u>
Service Classification No. 5	800	900	990	1,140	1,230	1,360	1,290	1,080	1,050	920	830	740	12,330
Service Classification No. 6	2,170	1,650	1,610	1,240	1,250	1,780	1,520	1,990	1,720	1,640	1,140	1,320	19,030
Service Classification No. 8	1,160	1,300	1,430	1,660	1,790	1,970	1,740	1,450	1,410	1,240	1,120	990	17,260
Service Classification No. 9	50	50	50	50	50	50	50	50	50	50	50	50	600
Service Classification No. 13													
Transmission	64,732	65,304	60,558	62,014	56,054	54,160	54,494	52,590	59,470	59,400	61,172	61,226	711,174
Substation	15,136	15,290	11,000	10,850	12,632	11,918	12,868	12,162	12,728	12,252	13,444	13,472	153,752
	<u>79,868</u>	<u>80,594</u>	<u>71,558</u>	<u>72,864</u>	<u>68,686</u>	<u>66,078</u>	<u>67,362</u>	<u>64,752</u>	<u>72,198</u>	<u>71,652</u>	<u>74,616</u>	<u>74,698</u>	<u>864,926</u>
Interdepartmental	<u>90</u>	<u>100</u>	<u>90</u>	<u>90</u>	<u>80</u>	<u>80</u>	<u>90</u>	<u>90</u>	<u>80</u>	<u>80</u>	<u>80</u>	<u>90</u>	<u>1,040</u>
Total	<u>427,008</u>	<u>441,298</u>	<u>388,328</u>	<u>348,307</u>	<u>348,907</u>	<u>384,684</u>	<u>404,680</u>	<u>402,291</u>	<u>387,051</u>	<u>351,739</u>	<u>336,000</u>	<u>358,445</u>	<u>4,578,738</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended June 30, 2019

	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Total
Service Classification No. 1													
Heating	\$ 1,939,610	\$ 2,040,560	\$ 1,832,170	\$ 1,923,510	\$ 2,284,140	\$ 3,159,330	\$ 3,730,560	\$ 3,786,330	\$ 3,406,960	\$ 2,712,650	\$ 2,096,290	\$ 1,787,320	\$ 30,699,430
EEPS Lost Revenue	\$ (147,530)	\$ (157,090)	\$ (134,670)	\$ (143,680)	\$ (183,990)	\$ (282,400)	\$ (379,080)	\$ (390,110)	\$ (341,430)	\$ (257,890)	\$ (179,100)	\$ (143,330)	\$ (2,740,300)
Nonheating	\$ 18,308,890	\$ 18,913,830	\$ 16,523,910	\$ 14,651,270	\$ 14,815,330	\$ 16,116,050	\$ 17,102,470	\$ 17,251,140	\$ 16,482,710	\$ 14,895,010	\$ 14,080,170	\$ 15,413,130	\$ 194,553,910
EEPS Lost Revenue	\$ (1,417,960)	\$ (1,480,120)	\$ (1,218,880)	\$ (1,010,030)	\$ (1,028,190)	\$ (1,169,980)	\$ (1,412,580)	\$ (1,432,830)	\$ (1,338,620)	\$ (1,144,210)	\$ (1,048,450)	\$ (1,206,250)	\$ (14,908,100)
PV Lost Revenue	\$ (654,880)	\$ (570,570)	\$ (482,930)	\$ (441,570)	\$ (348,620)	\$ (303,420)	\$ (210,780)	\$ (320,470)	\$ (596,250)	\$ (659,640)	\$ (669,110)	\$ (734,810)	\$ (5,993,050)
	\$ 18,028,130	\$ 18,746,610	\$ 16,519,600	\$ 14,979,500	\$ 15,538,670	\$ 17,519,580	\$ 18,830,590	\$ 18,894,060	\$ 17,613,370	\$ 15,545,920	\$ 14,279,800	\$ 15,116,060	\$ 201,611,890
Service Classification No. 2													
Nondemand	\$ 1,522,880	\$ 1,560,650	\$ 1,505,060	\$ 1,460,570	\$ 1,446,240	\$ 1,509,960	\$ 1,550,610	\$ 1,566,360	\$ 1,527,820	\$ 1,490,310	\$ 1,452,070	\$ 1,475,960	\$ 18,068,490
EEPS Lost Revenue	\$ (60,370)	\$ (66,590)	\$ (58,750)	\$ (54,180)	\$ (51,580)	\$ (59,730)	\$ (70,500)	\$ (73,110)	\$ (67,560)	\$ (62,670)	\$ (57,440)	\$ (60,710)	\$ (743,190)
Primary	\$ 544,960	\$ 501,580	\$ 476,420	\$ 456,110	\$ 456,780	\$ 466,550	\$ 420,640	\$ 431,860	\$ 434,320	\$ 467,480	\$ 472,780	\$ 496,360	\$ 5,625,840
EEPS Lost Revenue	\$ (61,140)	\$ (55,690)	\$ (52,620)	\$ (50,110)	\$ (50,130)	\$ (51,440)	\$ (49,690)	\$ (51,380)	\$ (51,720)	\$ (56,090)	\$ (57,020)	\$ (59,960)	\$ (646,990)
Secondary	\$ 6,016,720	\$ 5,743,290	\$ 5,597,540	\$ 5,089,300	\$ 4,943,370	\$ 4,948,630	\$ 4,742,750	\$ 4,796,240	\$ 4,799,740	\$ 4,902,920	\$ 5,050,710	\$ 5,433,210	\$ 62,064,420
EEPS Lost Revenue	\$ (628,870)	\$ (596,420)	\$ (577,240)	\$ (513,790)	\$ (496,090)	\$ (495,110)	\$ (515,620)	\$ (522,980)	\$ (520,620)	\$ (537,420)	\$ (557,200)	\$ (609,270)	\$ (6,570,630)
PV Lost Revenue	\$ (233,240)	\$ (203,210)	\$ (172,000)	\$ (157,270)	\$ (124,160)	\$ (108,070)	\$ (65,390)	\$ (99,400)	\$ (184,970)	\$ (204,620)	\$ (207,560)	\$ (227,940)	\$ (1,987,830)
	\$ 7,100,940	\$ 6,883,610	\$ 6,718,410	\$ 6,230,630	\$ 6,124,430	\$ 6,210,790	\$ 6,012,800	\$ 6,047,590	\$ 5,937,010	\$ 5,999,910	\$ 6,096,340	\$ 6,447,650	\$ 75,810,110
Service Classification No. 3													
EEPS Lost Revenue	\$ 629,670	\$ 594,200	\$ 620,470	\$ 558,520	\$ 590,830	\$ 609,080	\$ 541,890	\$ 494,230	\$ 505,650	\$ 533,530	\$ 587,470	\$ 590,130	\$ 6,855,670
	\$ (72,550)	\$ (67,920)	\$ (71,330)	\$ (63,550)	\$ (67,390)	\$ (69,720)	\$ (67,570)	\$ (61,160)	\$ (62,680)	\$ (66,120)	\$ (73,740)	\$ (73,830)	\$ (817,560)
	\$ 557,120	\$ 526,280	\$ 549,140	\$ 494,970	\$ 523,440	\$ 539,360	\$ 474,320	\$ 433,070	\$ 442,970	\$ 467,410	\$ 513,730	\$ 516,300	\$ 6,038,110
Service Classification No. 5													
	\$ 146,170	\$ 147,150	\$ 148,130	\$ 149,740	\$ 150,680	\$ 151,980	\$ 150,370	\$ 148,120	\$ 147,790	\$ 146,520	\$ 145,540	\$ 144,580	\$ 1,776,770
Service Classification No. 6													
	\$ 140,730	\$ 113,950	\$ 111,320	\$ 92,410	\$ 92,400	\$ 120,780	\$ 106,580	\$ 131,820	\$ 117,100	\$ 113,420	\$ 86,630	\$ 96,620	\$ 1,323,760
Service Classification No. 8													
	\$ 408,400	\$ 408,440	\$ 408,480	\$ 408,550	\$ 408,590	\$ 408,640	\$ 391,440	\$ 391,360	\$ 391,340	\$ 391,290	\$ 391,260	\$ 391,220	\$ 4,799,010
Service Classification No. 9													
	\$ 19,100	\$ 19,060	\$ 19,030	\$ 18,980	\$ 18,950	\$ 18,910	\$ 18,460	\$ 18,840	\$ 18,810	\$ 18,750	\$ 18,740	\$ 18,690	\$ 226,320
Service Classification No. 13													
Transmission	\$ 490,630	\$ 515,400	\$ 491,280	\$ 511,890	\$ 449,080	\$ 434,050	\$ 410,970	\$ 417,590	\$ 469,070	\$ 459,490	\$ 474,890	\$ 474,750	\$ 5,599,090
Substation	\$ 179,410	\$ 178,590	\$ 142,420	\$ 145,520	\$ 144,370	\$ 149,480	\$ 175,850	\$ 158,690	\$ 160,210	\$ 147,340	\$ 172,170	\$ 163,610	\$ 1,917,660
	\$ 670,040	\$ 693,990	\$ 633,700	\$ 657,410	\$ 593,450	\$ 583,530	\$ 586,820	\$ 576,280	\$ 629,280	\$ 606,830	\$ 647,060	\$ 638,360	\$ 7,516,750
Interdepartmental	\$ 960	\$ 1,070	\$ 960	\$ 960	\$ 860	\$ 860	\$ 960	\$ 960	\$ 860	\$ 860	\$ 860	\$ 960	\$ 11,130
Total Base Revenue	\$ 27,071,590	\$ 27,540,160	\$ 25,108,770	\$ 23,033,150	\$ 23,451,470	\$ 25,554,430	\$ 26,572,340	\$ 26,642,100	\$ 25,298,530	\$ 23,290,910	\$ 22,179,960	\$ 23,370,440	\$ 299,113,850

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended June 30, 2019

	July <u>2018</u>	August <u>2018</u>	September <u>2018</u>	October <u>2018</u>	November <u>2018</u>	December <u>2018</u>	January <u>2019</u>	February <u>2019</u>	March <u>2019</u>	April <u>2019</u>	May <u>2019</u>	June <u>2019</u>	Average
Service Classification No. 1													
Heating	26,802	26,746	26,813	26,757	26,823	26,768	26,846	26,778	26,859	26,789	26,870	26,799	26,804
Nonheating	<u>229,123</u>	<u>229,500</u>	<u>229,347</u>	<u>229,557</u>	<u>229,239</u>	<u>230,006</u>	<u>229,922</u>	<u>229,538</u>	<u>229,690</u>	<u>230,042</u>	<u>228,791</u>	<u>230,110</u>	<u>229,572</u>
	255,925	256,246	256,160	256,314	256,062	256,774	256,768	256,316	256,549	256,831	255,661	256,909	256,376
Service Classification No. 2													
Nondemand	29,578	29,321	29,477	29,321	29,477	29,356	29,475	29,414	29,486	29,396	29,472	29,408	29,432
Primary	153	153	153	153	154	149	155	153	150	153	152	156	153
Secondary	<u>11,397</u>	<u>11,266</u>	<u>11,363</u>	<u>11,353</u>	<u>11,342</u>	<u>11,497</u>	<u>11,326</u>	<u>11,317</u>	<u>11,560</u>	<u>11,318</u>	<u>11,319</u>	<u>11,318</u>	<u>11,365</u>
	41,128	40,740	40,993	40,827	40,973	41,002	40,956	40,884	41,196	40,867	40,943	40,882	40,950
Service Classification No. 3	31	32	31	31	31	31	30	30	30	30	30	30	31
Service Classification No. 5	4,025	4,006	4,043	4,044	4,017	4,048	3,934	4,018	3,995	4,005	3,925	4,034	4,008
Service Classification No. 6	990	1,010	990	1,010	990	1,010	990	1,010	990	1,010	990	1,010	1,000
Service Classification No. 8	210	210	210	210	210	210	210	210	210	210	210	210	210
Service Classification No. 9	200	200	200	198	198	197	203	197	197	191	195	194	198
Service Classification No. 13													
Transmission	5	5	5	5	5	5	5	5	5	5	5	5	5
Substation	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>	<u>8</u>
	13	13	13	13	13	13	13	13	13	13	13	13	13
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>302,523</u>	<u>302,458</u>	<u>302,641</u>	<u>302,648</u>	<u>302,495</u>	<u>303,286</u>	<u>303,105</u>	<u>302,679</u>	<u>303,181</u>	<u>303,158</u>	<u>301,968</u>	<u>303,283</u>	<u>302,787</u>

Central Hudson Gas & Gas Corporation

Gas Sales, Base Delivery Revenues and Customers

Schedule A	Summary of Gas Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2017, December 31, 2017, December 31, 2018, June 30, 2019
Schedule B	Gas Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2017
Schedule C	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2017
Schedule D	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2017
Schedule E	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2018
Schedule F	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2019

Central Hudson Gas & Electric Corporation
Summary of Gas Sales, Base Revenues and Customers By Service Classification
12 Months Ended March 31, 2017, December 31, 2017, 2018 and June 30, 2019

	Twelve Months Ended <u>Mar. 31, 2017</u>	Twelve Months Ended <u>Dec. 31, 2017</u>	Twelve Months Ended <u>Dec. 31, 2018</u>	Twelve Months Ended <u>Jun. 30, 2019</u>
<u>Sales & Transport (Mcf)</u>				
Service Classification Nos. 1 & 12				
Heat	5,286,194	5,218,126	5,607,070	5,568,704
Nonheating	165,158	155,221	148,796	142,889
EEPS Adjustment	-	(130,073)	(297,020)	(324,739)
	<u>5,451,353</u>	<u>5,243,274</u>	<u>5,458,846</u>	<u>5,386,854</u>
Service Classification Nos. 2, 6 & 13				
Heat	5,929,147	5,802,962	5,987,868	6,040,846
Nonheating	915,348	884,468	883,076	882,157
EEPS Adjustment	-	(44,867)	(95,705)	(104,405)
	<u>6,844,495</u>	<u>6,642,563</u>	<u>6,775,239</u>	<u>6,818,598</u>
Service Classification No. 8	252,029	135,355	115,857	115,857
Service Classification No. 9	1,343,716	1,409,070	1,421,952	1,421,952
Service Classification No. 11	2,303,654	1,804,584	1,775,389	1,775,389
Service Classification No. 14	2,564,943	69,765	-	-
Sales for Resale	2,592,054	1,376,436	-	-
Interdepartmental	<u>30,284</u>	<u>22,883</u>	<u>24,000</u>	<u>24,000</u>
Total Sales & Transport	<u>21,382,527</u>	<u>16,703,929</u>	<u>15,571,283</u>	<u>15,542,650</u>
<u>Base Revenue (\$)</u>				
Service Classification Nos. 1 & 12				
Heat	\$ 52,524,311	\$ 54,219,859	\$ 58,600,870	\$ 58,493,790
Nonheating	\$ 3,370,194	\$ 3,287,235	\$ 3,287,040	\$ 3,204,080
EEPS Adjustment	\$ -	\$ (979,060)	\$ (2,081,920)	\$ (2,270,930)
	<u>\$ 55,894,505</u>	<u>\$ 56,528,034</u>	<u>\$ 59,805,990</u>	<u>\$ 59,426,940</u>
Service Classification Nos. 2, 6 & 13				
Heat	\$ 22,994,847	\$ 24,710,050	\$ 26,073,480	\$ 26,300,140
Nonheating	\$ 2,985,798	\$ 3,293,994	\$ 3,435,340	\$ 3,430,890
EEPS Adjustment	\$ -	\$ (159,850)	\$ (340,360)	\$ (371,230)
	<u>\$ 25,980,645</u>	<u>\$ 27,844,194</u>	<u>\$ 29,168,460</u>	<u>\$ 29,359,800</u>
Service Classification No. 8	\$ 1,008,311	\$ 448,912	\$ 313,520	\$ 300,060
Service Classification No. 9	\$ 1,312,765	\$ 2,238,277	\$ 2,504,050	\$ 2,300,370
Service Classification No. 11*	\$ 5,101,416	\$ 2,901,100	\$ 2,386,660	\$ 2,386,660
Service Classification No. 14	\$ 856,411	\$ 7,725	\$ -	\$ -
Sales for Resale	\$ 9,295,592	\$ 5,488,793	\$ -	\$ -
Interdepartmental	<u>\$ 216,333</u>	<u>\$ 129,645</u>	<u>\$ 67,753</u>	<u>\$ 67,753</u>
Total Own Territory	<u>\$ 99,665,977</u>	<u>\$ 95,586,679</u>	<u>\$ 94,246,433</u>	<u>\$ 93,841,583</u>
<u>Customers</u>				
Service Classification Nos. 1 & 12				
Heat	64,047	62,091	62,912	63,380
Nonheating	7,717	7,222	6,939	6,812
	<u>71,763</u>	<u>69,313</u>	<u>69,852</u>	<u>70,192</u>
Service Classification Nos. 2, 6 & 13				
Heat	10,436	10,274	10,339	10,422
Nonheating	1,193	1,161	1,150	1,147
	<u>11,629</u>	<u>11,434</u>	<u>11,489</u>	<u>11,568</u>
Service Classification No. 8	17	13	13	13
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Sales & Transport Customers	<u>83,410</u>	<u>80,761</u>	<u>81,355</u>	<u>81,775</u>

* Forecast periods exclude Danskammer

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
Summary of Gas Sales, Base Revenues, and Customers By Revenue Account
Twelve Months Ended March 31, 2017

Acct. No.		April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
<u>Sales (Mcf)</u>														
480	Residential*	442,265	274,065	108,989	157,884	84,335	76,255	169,868	530,435	662,790	741,822	661,742	658,165	4,568,613
481	Commercial & Industrial*	251,384	169,896	110,960	90,371	77,104	89,301	132,492	323,938	403,808	465,724	353,753	408,814	2,877,544
482	Public Authorities	60,492	32,895	19,087	8,098	11,557	13,257	20,110	47,796	82,185	97,869	85,301	72,574	551,222
483	Sales For Resale	203,759	89,785	44,378	56,777	54,765	38,758	91,022	291,317	345,057	424,353	434,460	517,623	2,592,054
484	Interdepartmental	4,146	1,873	684	953	2,547	147	1,076	1,329	3,090	6,018	4,415	4,007	30,284
489.09	SC 11 DLM Transportation	54,738	33,400	23,846	26,236	29,192	28,273	35,650	59,739	91,226	88,226	81,014	91,755	643,295
489.10	Gas Transport. - Cust. Owned Gas	108,522	92,676	72,553	72,528	68,998	66,713	100,747	131,764	150,347	155,616	149,026	174,226	1,343,716
489.11	SC 14 Transportation	-	172,448	91,140	1,043,754	811,586	283,680	3,240	66,130	23,200	-	-	69,765	2,564,943
489.12	SC 11 Transportation	91,325	111,566	122,179	217,289	198,866	109,333	84,007	113,640	152,563	152,906	131,566	175,119	1,680,359
489.13/14/30	Residential Transportation*	92,391	57,516	22,961	32,571	16,319	15,447	33,729	99,208	120,692	132,962	114,619	125,712	864,127
489.19/20/40	Commercial Transportation*	299,475	204,548	146,879	130,160	106,548	116,336	186,808	377,654	387,512	457,919	349,715	442,756	3,206,309
489.21	Industrial Transportation	33,243	25,386	22,082	18,059	16,986	18,857	19,719	27,491	34,682	44,993	45,388	40,199	347,086
489.22	OPA Transportation	50,657	31,276	8,188	4,227	5,571	4,776	10,031	38,017	83,461	84,263	83,332	57,373	461,172
	Total Sales	1,692,397	1,297,329	793,925	1,858,906	1,484,374	861,132	888,499	2,108,457	2,540,612	2,852,670	2,494,332	2,838,089	21,710,722
<u>Base Revenues</u>														
480	Residential*	\$ 4,346,024	\$ 3,379,587	\$ 2,243,639	\$ 3,247,495	\$ 2,213,932	\$ 2,031,080	\$ 2,931,076	\$ 4,828,265	\$ 5,132,519	\$ 5,511,842	\$ 5,527,990	\$ 5,798,122	\$ 47,191,572
481	Commercial & Industrial*	\$ 1,088,505	\$ 806,308	\$ 616,707	\$ 608,133	\$ 568,816	\$ 594,058	\$ 809,208	\$ 1,447,111	\$ 1,630,499	\$ 1,851,050	\$ 1,721,319	\$ 1,907,370	\$ 13,649,084
482	Public Authorities	\$ 199,131	\$ 108,159	\$ 71,893	\$ 46,530	\$ 55,413	\$ 60,959	\$ 89,029	\$ 180,397	\$ 282,107	\$ 335,711	\$ 323,343	\$ 284,010	\$ 2,036,682
483	Sales For Resale	\$ 480,861	\$ 167,802	\$ 110,769	\$ 169,143	\$ 164,860	\$ 94,711	\$ 190,616	\$ 1,017,234	\$ 1,410,803	\$ 1,736,516	\$ 1,769,578	\$ 1,982,699	\$ 9,295,592
484	Interdepartmental	\$ 23,939	\$ 10,770	\$ 4,006	\$ 6,510	\$ 17,287	\$ 842	\$ 7,005	\$ 8,330	\$ 21,455	\$ 48,941	\$ 34,870	\$ 32,378	\$ 216,333
489.09	SC 11 DLM Transportation	\$ 66,460	\$ 51,701	\$ 48,480	\$ 51,361	\$ 51,727	\$ 51,613	\$ 55,759	\$ 72,527	\$ 94,444	\$ 92,361	\$ 87,428	\$ 94,914	\$ 818,775
489.10	Gas Transport. - Cust. Owned Gas	\$ 96,981	\$ 95,185	\$ 79,817	\$ 78,493	\$ 73,884	\$ 70,488	\$ 101,644	\$ 125,920	\$ 135,196	\$ 142,034	\$ 144,565	\$ 168,557	\$ 1,312,765
489.11	SC 14 Transportation	\$ -	\$ 17,632	\$ 202,266	\$ 210,535	\$ 206,137	\$ 202,651	\$ 332	\$ 6,761	\$ 2,372	\$ -	\$ -	\$ 7,725	\$ 856,411
489.12	SC 11 Transportation	\$ 449,263	\$ 439,215	\$ 433,193	\$ 373,757	\$ 311,363	\$ 310,333	\$ 317,869	\$ 327,264	\$ 342,449	\$ 328,679	\$ 319,652	\$ 329,605	\$ 4,282,641
489.13/14/30	Residential Transportation*	\$ 865,512	\$ 670,399	\$ 442,956	\$ 638,015	\$ 412,619	\$ 379,977	\$ 533,441	\$ 858,277	\$ 892,816	\$ 940,384	\$ 925,062	\$ 1,016,075	\$ 8,575,534
489.19/20/40	Commercial Transportation*	\$ 908,379	\$ 602,104	\$ 472,808	\$ 461,430	\$ 421,600	\$ 469,539	\$ 621,434	\$ 1,153,909	\$ 1,113,196	\$ 1,324,189	\$ 1,262,489	\$ 1,470,584	\$ 10,281,660
489.21	Industrial Transportation	\$ 73,356	\$ 46,240	\$ 43,353	\$ 34,717	\$ 39,832	\$ 45,205	\$ 45,847	\$ 63,880	\$ 78,838	\$ 102,168	\$ 126,962	\$ 111,612	\$ 812,009
489.22	OPA Transportation	\$ 128,191	\$ 74,844	\$ 31,353	\$ 21,491	\$ 25,607	\$ 24,072	\$ 36,975	\$ 102,554	\$ 198,797	\$ 218,014	\$ 262,003	\$ 181,779	\$ 1,305,682
	Total Base Revenues	\$ 8,726,601	\$ 6,469,946	\$ 4,801,241	\$ 5,947,610	\$ 4,563,076	\$ 4,335,528	\$ 5,740,235	\$ 10,192,431	\$ 11,335,491	\$ 12,631,889	\$ 12,505,261	\$ 13,385,430	\$ 100,634,739
<u>Customers</u>														
480	Residential	61,490	53,105	61,628	83,589	57,723	57,666	58,154	58,278	59,125	59,258	58,152	61,106	60,773
481	Commercial & Industrial	7,777	6,854	7,692	8,356	7,260	7,282	7,330	7,468	7,592	7,750	7,715	8,025	7,592
482	Public Authorities	486	440	466	476	447	458	461	459	468	464	461	484	464
484	Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
489.13/14/30	Residential Transportation	11,555	10,624	11,453	15,924	10,604	10,411	10,277	10,096	10,035	9,973	9,668	9,929	10,879
489.19/20/40	Commercial Transportation	3,630	3,389	3,518	3,941	3,321	3,279	3,282	3,259	3,237	3,218	3,114	3,279	3,372
489.21	Industrial Transportation	44	42	46	44	44	41	43	47	40	42	44	43	43
489.22	OPA Transportation	291	291	300	292	285	283	285	269	285	285	278	286	286
	Average Customers	85,274	74,746	85,104	112,623	79,685	79,421	79,833	79,875	80,783	80,991	79,433	83,153	83,410

* Includes Unbilled

Central Hudson Gas & Electric Corporation
Statement of Gas Sales, Base Revenues and Customers By Service Classification
For the Twelve Months Ended March 31, 2017

	April 2016	May 2016	June 2016	July 2016	August 2016	September 2016	October 2016	November 2016	December 2016	January 2017	February 2017	March 2017	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heating	638,204	371,331	239,868	181,102	90,015	92,481	110,933	371,130	665,965	909,476	841,873	773,816	5,286,194
Non-Heating	20,308	11,453	10,442	9,829	4,434	5,516	6,471	10,255	17,786	24,949	24,329	19,388	165,158
Service Classification Nos. 2, 6 & 13													
Heating	597,142	382,178	250,786	188,940	148,517	175,157	194,430	433,507	773,772	1,014,964	933,369	836,386	5,929,147
Non-Heating	84,439	68,665	54,284	46,782	53,251	53,607	57,689	71,790	109,623	106,729	126,642	81,846	915,348
Service Classification No. 8	26,243	25,063	19,531	14,717	18,350	18,268	25,597	30,910	30,262	25,952	7,681	9,455	252,029
Service Classification No. 9	108,522	92,676	72,553	72,528	68,998	66,713	100,747	131,764	150,347	155,616	149,026	174,226	1,343,716
Service Classification No.11	146,063	144,966	146,025	243,525	228,058	137,606	119,657	173,379	243,789	241,132	212,580	266,874	2,303,654
Service Classification No. 14	-	172,448	91,140	1,043,754	811,586	283,680	3,240	66,130	23,200	-	-	69,765	2,564,943
Sales for Resale	203,759	89,785	44,378	56,777	54,765	38,758	91,022	291,317	345,057	424,353	434,460	517,623	2,592,054
Interdepartmental	4,146	1,873	684	953	2,547	147	1,076	1,329	3,090	6,018	4,415	4,007	30,284
Total Sales & Transport	1,828,827	1,360,438	929,690	1,858,906	1,480,521	871,933	710,862	1,581,511	2,362,891	2,909,188	2,734,374	2,753,387	21,382,527

Base Revenue													
Service Classification Nos. 1 & 12													
Heating	\$ 5,606,194	\$ 3,900,581	\$ 3,319,899	\$ 3,562,696	\$ 2,263,860	\$ 2,288,221	\$ 2,439,336	\$ 4,109,503	\$ 5,415,614	\$ 6,526,830	\$ 6,712,298	\$ 6,379,281	\$ 52,524,311
Non-Heating	\$ 312,997	\$ 239,127	\$ 268,586	\$ 329,289	\$ 222,211	\$ 225,799	\$ 235,897	\$ 260,294	\$ 301,797	\$ 334,916	\$ 328,278	\$ 311,001	\$ 3,370,194
Service Classification Nos. 2, 6 & 13													
Heating	\$ 2,114,038	\$ 1,358,086	\$ 1,073,421	\$ 949,767	\$ 840,511	\$ 922,009	\$ 992,403	\$ 1,709,239	\$ 2,616,372	\$ 3,392,462	\$ 3,717,272	\$ 3,309,266	\$ 22,994,847
Non-Heating	\$ 239,530	\$ 192,108	\$ 168,408	\$ 158,500	\$ 178,914	\$ 187,599	\$ 198,968	\$ 244,478	\$ 347,260	\$ 344,925	\$ 426,858	\$ 298,251	\$ 2,985,798
Service Classification No. 8	\$ 101,874	\$ 91,713	\$ 74,627	\$ 57,560	\$ 74,865	\$ 74,400	\$ 102,033	\$ 125,016	\$ 120,281	\$ 105,888	\$ 33,908	\$ 46,146	\$ 1,008,311
Service Classification No. 9	\$ 96,981	\$ 95,185	\$ 79,817	\$ 78,493	\$ 73,884	\$ 70,488	\$ 101,644	\$ 125,920	\$ 135,196	\$ 142,034	\$ 144,565	\$ 168,557	\$ 1,312,765
Service Classification No.11	\$ 515,723	\$ 490,916	\$ 481,673	\$ 425,118	\$ 363,090	\$ 361,946	\$ 373,628	\$ 399,791	\$ 436,893	\$ 421,040	\$ 407,080	\$ 424,519	\$ 5,101,416
Service Classification No. 14	\$ -	\$ 17,632	\$ 202,266	\$ 210,535	\$ 206,137	\$ 202,651	\$ 332	\$ 6,761	\$ 2,372	\$ -	\$ -	\$ 7,725	\$ 856,411
Sales for Resale	\$ 480,861	\$ 167,802	\$ 110,769	\$ 169,143	\$ 164,860	\$ 94,711	\$ 190,616	\$ 1,017,234	\$ 1,410,803	\$ 1,736,516	\$ 1,769,578	\$ 1,982,699	\$ 9,295,592
Interdepartmental	\$ 23,939	\$ 10,770	\$ 4,006	\$ 6,510	\$ 17,287	\$ 842	\$ 7,005	\$ 8,330	\$ 21,455	\$ 48,941	\$ 34,870	\$ 32,378	\$ 216,333
Total Base Revenue	\$ 9,492,137	\$ 6,563,921	\$ 5,783,472	\$ 5,947,610	\$ 4,405,618	\$ 4,428,666	\$ 4,641,862	\$ 8,006,566	\$ 10,808,042	\$ 13,053,553	\$ 13,574,708	\$ 12,959,822	\$ 99,665,977

Customers													
Service Classification Nos. 1 & 12													
Heating	65,157	57,089	65,056	88,989	61,009	60,795	61,175	61,151	61,911	61,965	60,617	63,644	64,047
Non-Heating	7,999	6,737	8,135	10,667	7,421	7,389	7,360	7,334	7,358	7,378	7,312	7,509	7,717
Service Classification Nos. 2, 6 & 13													
Heating	10,809	9,816	10,633	11,626	10,078	10,065	10,116	10,203	10,328	10,449	10,318	10,796	10,436
Non-Heating	1,284	1,080	1,264	1,329	1,165	1,154	1,161	1,167	1,168	1,182	1,173	1,189	1,193
Service Classification No. 8	24	23	15	11	11	17	20	19	17	16	12	14	17
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Average Customers	85,274	74,746	85,104	112,623	79,685	79,421	79,833	79,875	80,783	80,991	79,433	83,153	83,410

Central Hudson Gas & Electric Corporation
Summary of Gas Sales, Base Revenues and Customers By Service Classification
For the Twelve Months Ending December 31, 2017

	January 2017	February 2017	March 2017	April 2017	May 2017	June 2017	July 2017	August 2017	September 2017	October 2017	November 2017	December 2017	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heat	909,476	841,873	773,816	592,334	280,253	115,420	95,553	105,502	122,439	219,676	413,249	748,535	5,218,126
Nonheating	24,949	24,329	19,388	17,378	10,232	7,005	7,488	4,391	5,619	6,779	10,542	17,122	155,221
EEPS Adjustment	-	-	-	(38,695)	(20,096)	(10,502)	(5,659)	(5,543)	(4,041)	(6,269)	(10,650)	(28,619)	(130,073)
	<u>934,424</u>	<u>866,202</u>	<u>793,204</u>	<u>571,017</u>	<u>270,389</u>	<u>111,923</u>	<u>97,382</u>	<u>104,350</u>	<u>124,017</u>	<u>220,186</u>	<u>413,141</u>	<u>737,038</u>	<u>5,243,274</u>
Service Classification Nos. 2, 6 & 13													
Heat	1,014,964	933,369	836,386	526,444	312,340	145,643	149,077	139,257	185,811	258,098	517,036	784,537	5,802,962
Nonheating	106,729	126,642	81,846	78,795	65,510	48,378	53,953	42,978	54,792	56,982	79,738	88,125	884,468
EEPS Adjustment	-	-	-	(8,538)	(5,233)	(3,224)	(2,508)	(2,254)	(2,521)	(3,030)	(5,918)	(11,641)	(44,867)
	<u>1,121,693</u>	<u>1,060,011</u>	<u>918,232</u>	<u>596,701</u>	<u>372,617</u>	<u>190,797</u>	<u>200,522</u>	<u>179,981</u>	<u>238,082</u>	<u>312,050</u>	<u>590,856</u>	<u>861,021</u>	<u>6,642,563</u>
Service Classification No. 8	25,952	7,681	9,455	7,640	11,810	8,620	5,800	9,050	9,560	12,640	15,910	11,237	135,355
Service Classification No. 9	155,616	149,026	174,226	122,760	95,990	72,840	72,610	70,820	70,520	108,900	145,530	170,232	1,409,070
Service Classification No. 11	241,132	212,580	266,874	149,122	101,068	73,816	80,764	80,938	78,899	121,240	169,493	228,658	1,804,584
Service Classification No. 14	-	-	69,765	-	-	-	-	-	-	-	-	-	69,765
Sales for Resale	424,353	434,460	517,623	-	-	-	-	-	-	-	-	-	1,376,436
Interdepartmental*	5,134	4,415	3,524	2,780	1,380	470	240	160	150	380	1,350	2,900	22,883
	<u>2,908,304</u>	<u>2,734,374</u>	<u>2,752,904</u>	<u>1,450,020</u>	<u>853,254</u>	<u>458,466</u>	<u>457,318</u>	<u>445,299</u>	<u>521,228</u>	<u>775,396</u>	<u>1,336,280</u>	<u>2,011,085</u>	<u>16,703,929</u>
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat	\$ 6,526,830	\$ 6,712,298	\$ 6,379,281	\$ 5,600,440	\$ 3,859,990	\$ 2,506,890	\$ 2,372,740	\$ 2,532,460	\$ 2,713,980	\$ 3,529,860	\$ 4,840,630	\$ 6,644,460	\$ 54,219,859
Nonheating	\$ 334,916	\$ 328,278	\$ 311,001	\$ 302,420	\$ 259,720	\$ 234,020	\$ 241,610	\$ 219,750	\$ 230,200	\$ 240,740	\$ 270,650	\$ 313,930	\$ 3,287,235
EEPS Adjustment	\$ -	\$ -	\$ -	\$ (264,960)	\$ (165,880)	\$ (87,230)	\$ (47,020)	\$ (48,230)	\$ (36,210)	\$ (54,540)	\$ (82,980)	\$ (192,010)	\$ (979,060)
	<u>\$ 6,861,746</u>	<u>\$ 7,040,577</u>	<u>\$ 6,690,281</u>	<u>\$ 5,637,900</u>	<u>\$ 3,953,830</u>	<u>\$ 2,653,680</u>	<u>\$ 2,567,330</u>	<u>\$ 2,703,980</u>	<u>\$ 2,907,970</u>	<u>\$ 3,716,060</u>	<u>\$ 5,028,300</u>	<u>\$ 6,766,380</u>	<u>\$ 56,528,034</u>
Service Classification Nos. 2, 6 & 13													
Heat	\$ 3,392,462	\$ 3,717,272	\$ 3,309,266	\$ 2,209,460	\$ 1,499,330	\$ 921,810	\$ 939,880	\$ 918,350	\$ 1,074,830	\$ 1,336,220	\$ 2,245,660	\$ 3,145,510	\$ 24,710,050
Nonheating	\$ 344,925	\$ 426,858	\$ 298,251	\$ 292,380	\$ 250,110	\$ 192,760	\$ 214,340	\$ 183,140	\$ 220,730	\$ 228,170	\$ 307,370	\$ 334,960	\$ 3,293,994
EEPS Adjustment	\$ -	\$ -	\$ -	\$ (29,580)	\$ (18,680)	\$ (11,850)	\$ (9,230)	\$ (8,420)	\$ (9,200)	\$ (11,000)	\$ (21,140)	\$ (40,750)	\$ (159,850)
	<u>\$ 3,737,387</u>	<u>\$ 4,144,130</u>	<u>\$ 3,607,517</u>	<u>\$ 2,472,260</u>	<u>\$ 1,730,760</u>	<u>\$ 1,102,720</u>	<u>\$ 1,144,990</u>	<u>\$ 1,093,070</u>	<u>\$ 1,286,360</u>	<u>\$ 1,553,390</u>	<u>\$ 2,531,890</u>	<u>\$ 3,439,720</u>	<u>\$ 27,844,194</u>
Service Classification No. 8	\$ 105,888	\$ 33,908	\$ 46,146	\$ 21,770	\$ 33,670	\$ 24,570	\$ 16,540	\$ 25,790	\$ 27,240	\$ 36,010	\$ 45,350	\$ 32,030	\$ 448,912
Service Classification No. 9	\$ 142,034	\$ 144,565	\$ 168,557	\$ 221,320	\$ 187,230	\$ 150,310	\$ 146,950	\$ 142,500	\$ 141,580	\$ 211,490	\$ 273,130	\$ 308,610	\$ 2,238,277
Service Classification No. 11	\$ 421,040	\$ 407,080	\$ 424,519	\$ 192,060	\$ 168,100	\$ 160,120	\$ 164,210	\$ 164,160	\$ 164,980	\$ 185,150	\$ 210,190	\$ 239,490	\$ 2,901,100
Service Classification No. 14	\$ -	\$ -	\$ 7,725	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,725
Sales for Resale	\$ 1,736,516	\$ 1,769,578	\$ 1,982,699	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,488,793
Interdepartmental*	\$ 39,928	\$ 34,870	\$ 27,952	\$ 7,368	\$ 3,657	\$ 1,246	\$ 678	\$ 452	\$ 423	\$ 1,073	\$ 3,811	\$ 8,187	\$ 129,645
	<u>\$ 13,044,540</u>	<u>\$ 13,574,708</u>	<u>\$ 12,955,396</u>	<u>\$ 8,552,678</u>	<u>\$ 6,077,247</u>	<u>\$ 4,092,646</u>	<u>\$ 4,040,698</u>	<u>\$ 4,129,952</u>	<u>\$ 4,528,553</u>	<u>\$ 5,703,173</u>	<u>\$ 8,092,671</u>	<u>\$ 10,794,417</u>	<u>\$ 95,586,679</u>
Customers													
Service Classification Nos. 1 & 12													
Heat	61,965	60,617	63,644	61,781	61,870	61,931	62,029	62,090	62,178	62,245	62,338	62,403	62,091
Nonheating	7,378	7,312	7,509	7,253	7,216	7,210	7,178	7,167	7,135	7,125	7,094	7,083	7,222
	<u>69,343</u>	<u>67,929</u>	<u>71,153</u>	<u>69,034</u>	<u>69,086</u>	<u>69,141</u>	<u>69,207</u>	<u>69,257</u>	<u>69,313</u>	<u>69,370</u>	<u>69,432</u>	<u>69,486</u>	<u>69,313</u>
Service Classification Nos. 2, 6 & 13													
Heat	10,449	10,318	10,796	10,141	10,136	10,174	10,165	10,200	10,198	10,230	10,221	10,256	10,274
Nonheating	1,182	1,173	1,189	1,151	1,170	1,146	1,159	1,149	1,161	1,144	1,162	1,142	1,161
	<u>11,631</u>	<u>11,491</u>	<u>11,985</u>	<u>11,292</u>	<u>11,306</u>	<u>11,320</u>	<u>11,324</u>	<u>11,349</u>	<u>11,359</u>	<u>11,374</u>	<u>11,383</u>	<u>11,398</u>	<u>11,434</u>
Service Classification No. 8	16	12	14	13	13	13	13	13	13	13	13	13	13
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
	<u>80,991</u>	<u>79,433</u>	<u>83,153</u>	<u>80,340</u>	<u>80,406</u>	<u>80,475</u>	<u>80,545</u>	<u>80,620</u>	<u>80,686</u>	<u>80,758</u>	<u>80,829</u>	<u>80,898</u>	<u>80,761</u>

*January - March 2017 Interdepartmental excludes PSC account 484.10 Interdepartmental - Interr. - Gas Turbines

Central Hudson Gas & Electric Corporation
Summary of Gas Sales, Base Revenues and Customers By Service Classification
For the Twelve Months Ending December 31, 2018

	January 2018	February 2018	March 2018	April 2018	May 2018	June 2018	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heat	958,832	1,076,116	905,550	589,947	278,196	115,272	96,365	107,086	122,389	216,036	404,280	737,001	5,607,070
Nonheating	21,722	23,736	20,118	16,359	9,942	6,830	6,741	4,305	5,351	6,812	10,506	16,374	148,796
EEPS Adjustment	(39,812)	(58,393)	(51,549)	(43,957)	(22,810)	(11,909)	(6,414)	(6,277)	(4,573)	(7,086)	(12,017)	(32,224)	(297,020)
	940,742	1,041,459	874,119	562,349	265,328	110,193	96,692	105,114	123,167	215,762	402,769	721,151	5,458,846
Service Classification Nos. 2, 6 & 13													
Heat	1,070,767	1,016,310	857,340	527,162	314,520	148,547	152,780	143,574	189,546	260,127	518,661	788,534	5,987,868
Nonheating	119,661	94,297	102,445	78,099	65,376	48,683	54,529	42,836	54,677	56,570	78,765	87,138	883,076
EEPS Adjustment	(14,777)	(15,719)	(13,691)	(9,867)	(6,042)	(3,717)	(2,887)	(2,594)	(2,895)	(3,475)	(6,772)	(13,269)	(95,705)
	1,175,651	1,094,888	946,094	595,394	373,854	193,513	204,422	183,816	241,328	313,222	590,654	862,403	6,775,239
Service Classification No. 8	10,660	7,580	5,350	7,640	11,810	8,620	5,800	9,050	9,560	12,640	15,910	11,237	115,857
Service Classification No. 9	183,890	162,880	144,980	122,760	95,990	72,840	72,610	70,820	70,520	108,900	145,530	170,232	1,421,952
Service Classification No. 11	264,302	238,389	191,700	149,122	101,068	73,816	80,764	80,938	78,899	121,240	169,493	228,658	1,775,389
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	4,010	5,380	4,800	2,780	1,380	470	240	160	150	380	1,350	2,900	24,000
Total Sales & Transport	2,579,255	2,547,576	2,167,043	1,440,045	849,430	459,452	460,528	449,898	523,624	772,144	1,325,706	1,996,580	15,571,283

Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat	\$ 7,656,770	\$ 8,248,210	\$ 7,437,820	\$ 5,885,640	\$ 4,051,610	\$ 2,642,840	\$ 2,460,790	\$ 2,570,500	\$ 2,737,790	\$ 3,522,490	\$ 4,795,010	\$ 6,591,400	\$ 58,600,870
Nonheating	\$ 341,340	\$ 351,690	\$ 325,310	\$ 302,080	\$ 262,180	\$ 236,050	\$ 234,580	\$ 212,520	\$ 221,490	\$ 234,390	\$ 263,750	\$ 301,660	\$ 3,287,040
EEPS Adjustment	\$ (250,450)	\$ (359,310)	\$ (330,690)	\$ (317,060)	\$ (198,330)	\$ (104,180)	\$ (54,820)	\$ (54,610)	\$ (40,990)	\$ (61,660)	\$ (93,630)	\$ (216,190)	\$ (2,081,920)
	\$ 7,747,660	\$ 8,240,590	\$ 7,432,440	\$ 5,870,660	\$ 4,115,460	\$ 2,774,710	\$ 2,640,550	\$ 2,728,410	\$ 2,918,290	\$ 3,695,220	\$ 4,965,130	\$ 6,676,870	\$ 59,805,990
Service Classification Nos. 2, 6 & 13													
Heat	\$ 4,091,910	\$ 3,909,180	\$ 3,414,020	\$ 2,321,630	\$ 1,576,820	\$ 972,120	\$ 977,540	\$ 941,080	\$ 1,095,010	\$ 1,350,150	\$ 2,258,000	\$ 3,166,020	\$ 26,073,480
Nonheating	\$ 437,710	\$ 361,520	\$ 381,310	\$ 304,580	\$ 261,820	\$ 202,690	\$ 221,130	\$ 182,480	\$ 220,070	\$ 226,620	\$ 303,930	\$ 331,480	\$ 3,435,340
EEPS Adjustment	\$ (50,950)	\$ (54,260)	\$ (48,110)	\$ (35,920)	\$ (22,560)	\$ (14,230)	\$ (10,850)	\$ (9,700)	\$ (10,550)	\$ (12,620)	\$ (24,180)	\$ (24,180)	\$ (340,360)
	\$ 4,478,670	\$ 4,216,440	\$ 3,747,220	\$ 2,590,290	\$ 1,816,080	\$ 1,160,580	\$ 1,187,820	\$ 1,113,860	\$ 1,304,530	\$ 1,564,150	\$ 2,537,750	\$ 3,451,070	\$ 29,168,460
Service Classification No. 8	\$ 30,380	\$ 21,610	\$ 15,260	\$ 21,770	\$ 33,670	\$ 24,570	\$ 15,020	\$ 23,440	\$ 24,760	\$ 32,740	\$ 41,200	\$ 29,100	\$ 313,520
Service Classification No. 9	\$ 331,050	\$ 294,080	\$ 261,830	\$ 221,320	\$ 187,230	\$ 150,310	\$ 128,070	\$ 124,090	\$ 123,250	\$ 183,180	\$ 235,290	\$ 264,350	\$ 2,504,050
Service Classification No. 11	\$ 257,700	\$ 243,320	\$ 221,320	\$ 197,930	\$ 173,180	\$ 165,030	\$ 164,210	\$ 164,160	\$ 164,980	\$ 185,150	\$ 210,190	\$ 239,490	\$ 2,386,660
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 11,320	\$ 15,188	\$ 13,550	\$ 7,848	\$ 3,896	\$ 1,327	\$ 678	\$ 452	\$ 423	\$ 1,073	\$ 3,811	\$ 8,187	\$ 67,753
Total Own Territory	\$ 12,856,780	\$ 13,031,228	\$ 11,691,620	\$ 8,909,818	\$ 6,329,516	\$ 4,276,527	\$ 4,136,348	\$ 4,154,412	\$ 4,536,233	\$ 5,661,513	\$ 7,993,371	\$ 10,669,067	\$ 94,246,433

Customers													
Service Classification Nos. 1 & 12													
Heat	62,487	62,554	62,644	62,710	62,802	62,864	62,964	63,023	63,111	63,179	63,271	63,339	62,912
Nonheating	7,046	7,042	7,004	7,000	6,962	6,957	6,924	6,914	6,882	6,870	6,840	6,829	6,939
	69,533	69,596	69,648	69,710	69,764	69,821	69,888	69,937	69,993	70,049	70,111	70,168	69,852
Service Classification Nos. 2, 6 & 13													
Heat	10,254	10,290	10,283	10,312	10,307	10,344	10,336	10,369	10,367	10,398	10,389	10,423	10,339
Nonheating	1,166	1,141	1,162	1,144	1,164	1,140	1,152	1,144	1,154	1,138	1,156	1,136	1,150
	11,420	11,431	11,445	11,456	11,471	11,484	11,488	11,513	11,521	11,536	11,545	11,559	11,489
Service Classification No. 8	13	13	13	13	13	13	13	13	13	13	13	13	13
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	80,967	81,041	81,107	81,180	81,249	81,319	81,390	81,464	81,528	81,599	81,670	81,741	81,355

Central Hudson Gas & Electric Corporation
Summary of Gas Sales, Base Revenues and Customers By Service Classification
For the Twelve Months Ending June 30, 2019

	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heat	96,365	107,086	122,389	216,036	404,280	737,001	945,323	1,066,833	898,157	584,791	276,002	114,441	5,568,704
Nonheating	6,741	4,305	5,351	6,812	10,506	16,374	20,533	22,211	18,919	15,238	9,448	6,451	142,889
EEPS Adjustment	(6,414)	(6,277)	(4,573)	(7,086)	(12,017)	(32,224)	(44,760)	(65,535)	(57,795)	(49,219)	(25,524)	(13,316)	(324,739)
	96,692	105,114	123,167	215,762	402,769	721,151	921,096	1,023,509	859,281	550,810	259,926	107,576	5,386,854
Service Classification Nos. 2, 6 & 13													
Heat	152,780	143,574	189,546	260,127	518,661	788,534	1,081,315	1,028,926	868,737	536,432	320,753	151,461	6,040,846
Nonheating	54,529	42,836	54,677	56,570	78,765	87,138	118,884	93,922	102,175	78,290	65,599	48,772	882,157
EEPS Adjustment	(2,887)	(2,594)	(2,895)	(3,475)	(6,772)	(13,269)	(16,827)	(17,880)	(15,549)	(11,196)	(6,851)	(4,210)	(104,405)
	204,422	183,816	241,328	313,222	590,654	862,403	1,183,372	1,104,968	955,363	603,526	379,501	196,023	6,818,598
Service Classification No. 8	5,800	9,050	9,560	12,640	15,910	11,237	10,660	7,580	5,350	7,640	11,810	8,620	115,857
Service Classification No. 9	72,610	70,820	70,520	108,900	145,530	170,232	183,890	162,880	144,980	122,760	95,990	72,840	1,421,952
Service Classification No. 11	80,764	80,938	78,899	121,240	169,493	228,658	264,302	235,389	191,700	149,122	101,068	73,816	1,775,389
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	240	160	150	380	1,350	2,900	4,010	5,380	4,800	2,780	1,380	470	24,000
Total Sales & Transport	460,528	449,898	523,624	772,144	1,325,706	1,996,580	2,567,330	2,539,706	2,161,474	1,436,638	849,675	459,345	15,542,650

	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Total
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat	\$ 2,460,790	\$ 2,570,500	\$ 2,737,790	\$ 3,522,490	\$ 4,795,010	\$ 6,591,400	\$ 7,596,090	\$ 8,215,350	\$ 7,414,740	\$ 5,872,780	\$ 4,056,930	\$ 2,659,920	\$ 58,493,790
Nonheating	\$ 234,580	\$ 212,520	\$ 221,490	\$ 234,390	\$ 263,750	\$ 301,660	\$ 326,070	\$ 334,280	\$ 310,180	\$ 287,240	\$ 251,520	\$ 226,400	\$ 3,204,080
EEPS Adjustment	\$ (54,820)	\$ (54,610)	\$ (40,990)	\$ (61,660)	\$ (93,630)	\$ (216,190)	\$ (281,590)	\$ (403,270)	\$ (370,750)	\$ (355,020)	\$ (221,910)	\$ (116,490)	\$ (2,270,930)
	\$ 2,640,550	\$ 2,728,410	\$ 2,918,290	\$ 3,695,220	\$ 4,965,130	\$ 6,676,870	\$ 7,640,570	\$ 8,146,360	\$ 7,354,170	\$ 5,805,000	\$ 4,086,540	\$ 2,769,830	\$ 59,426,940
Service Classification Nos. 2, 6 & 13													
Heat	\$ 977,540	\$ 941,080	\$ 1,095,010	\$ 1,350,150	\$ 2,258,000	\$ 3,166,020	\$ 4,134,770	\$ 3,959,180	\$ 3,460,520	\$ 2,361,780	\$ 1,606,440	\$ 989,650	\$ 26,300,140
Nonheating	\$ 221,130	\$ 182,480	\$ 220,070	\$ 226,620	\$ 303,930	\$ 331,480	\$ 434,900	\$ 360,040	\$ 380,210	\$ 304,980	\$ 262,320	\$ 202,730	\$ 3,430,890
EEPS Adjustment	\$ (10,850)	\$ (9,700)	\$ (10,550)	\$ (12,620)	\$ (24,180)	\$ (46,430)	\$ (58,030)	\$ (61,720)	\$ (54,650)	\$ (40,770)	\$ (25,600)	\$ (16,130)	\$ (371,230)
	\$ 1,187,820	\$ 1,113,860	\$ 1,304,530	\$ 1,564,150	\$ 2,537,750	\$ 3,451,070	\$ 4,511,640	\$ 4,257,500	\$ 3,786,080	\$ 2,625,990	\$ 1,843,160	\$ 1,176,250	\$ 29,359,800
Service Classification No. 8	\$ 15,020	\$ 23,440	\$ 24,760	\$ 32,740	\$ 41,200	\$ 29,100	\$ 27,610	\$ 19,610	\$ 13,870	\$ 19,790	\$ 30,600	\$ 22,320	\$ 300,060
Service Classification No. 9	\$ 128,070	\$ 124,090	\$ 123,250	\$ 183,180	\$ 235,290	\$ 264,350	\$ 283,240	\$ 251,730	\$ 224,130	\$ 189,390	\$ 162,280	\$ 131,370	\$ 2,300,370
Service Classification No. 11	\$ 164,210	\$ 164,160	\$ 164,980	\$ 185,150	\$ 210,190	\$ 239,490	\$ 257,700	\$ 243,320	\$ 221,320	\$ 197,930	\$ 173,180	\$ 165,030	\$ 2,386,660
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 678	\$ 452	\$ 423	\$ 1,073	\$ 3,811	\$ 8,187	\$ 11,320	\$ 15,188	\$ 13,550	\$ 7,848	\$ 3,896	\$ 1,327	\$ 67,753
Total Own Territory	\$ 4,136,348	\$ 4,154,412	\$ 4,536,233	\$ 5,661,513	\$ 7,993,371	\$ 10,669,067	\$ 12,732,080	\$ 12,933,708	\$ 11,613,120	\$ 8,845,948	\$ 6,299,656	\$ 4,266,127	\$ 93,841,583

	July 2018	August 2018	September 2018	October 2018	November 2018	December 2018	January 2019	February 2019	March 2019	April 2019	May 2019	June 2019	Total
Customers													
Service Classification Nos. 1 & 12													
Heat	62,964	63,023	63,111	63,179	63,271	63,339	63,422	63,487	63,581	63,646	63,740	63,800	63,880
Nonheating	6,924	6,914	6,882	6,870	6,840	6,829	6,792	6,788	6,750	6,746	6,707	6,703	6,812
	69,888	69,937	69,993	70,049	70,111	70,168	70,214	70,275	70,331	70,392	70,447	70,503	70,192
Service Classification Nos. 2, 6 & 13													
Heat	10,336	10,369	10,367	10,398	10,389	10,423	10,420	10,456	10,448	10,476	10,470	10,507	10,422
Nonheating	1,152	1,144	1,154	1,138	1,156	1,136	1,160	1,135	1,156	1,138	1,158	1,134	1,147
	11,488	11,513	11,521	11,536	11,545	11,559	11,580	11,591	11,604	11,614	11,628	11,641	11,568
Service Classification No. 8	13	13	13	13	13	13	13	13	13	13	13	13	13
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	81,390	81,464	81,528	81,599	81,670	81,741	81,808	81,880	81,949	82,020	82,089	82,158	81,775

Central Hudson Gas & Electric Corporation

Electric Model Specifications and Statistics

Schedule A

Customer Models

Sheet 1	Residential Non-Heat
Sheet 2	Residential Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand

Schedule B

Sales Models

Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand Average Use
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand Average Use
Sheet 8	Industrial Non-Demand Average Use

Electric Model Specifications and Statistics
Residential Non-Heat Customer Model

Estimation Begins: 2002:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 9
 Adjusted Observations 168
 Deg. of Freedom for Error 159
 R-Squared 0.908
 Adjusted R-Squared 0.903
 Durbin-Watson Statistic 1.975
 Mean Abs. % Err. (MAPE) 0.46%

Variable	Coefficient	StdErr	T-Stat	P-Value
BinaryT.Feb10	-11289.427	1245.763	(9.062)	0.00%
BinaryT.Mar10	9743.017	1093.444	8.910	0.00%
BinaryT.Jan08	6132.267	1093.583	5.607	0.00%
BinaryT.Jul06	-4737.552	1093.78	(4.331)	0.00%
EconT.LogHH	48240.554	110.986	434.656	0.00%
BinaryT.Feb11	5197.649	1245.767	4.172	0.01%
BinaryT.Aug06	3649.552	1094.141	3.336	0.11%
BinaryT.Mar15	6134.829	1093.529	5.610	0.00%
SAR(1)	0.744	0.025	29.914	0.00%

**Electric Model Specifications and Statistics
 Residential Heat Customer Model**

Estimation Begins: 2010:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 13
 Adjusted Observations 83
 Deg. of Freedom for Error 68
 R-Squared 0.924
 Adjusted R-Squared 0.908
 Durbin-Watson Statistic 1.646
 Mean Abs. % Err. (MAPE) 0.39%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	-33317.853	9040.863	(3.685)	0.05%
BinaryT.Dec_Bef16	-565.838	117.476	(4.817)	0.00%
BinaryT.Oct_Bef16	-690.013	117.974	(5.849)	0.00%
BinaryT.Aug_Bef16	-626.050	118.447	(5.285)	0.00%
BinaryT.Jul_Bef16	594.006	117.82	5.042	0.00%
BinaryT.Jun_Bef17	-534.520	113.602	(4.705)	0.00%
BinaryT.Apr_Bef17	-514.376	112.819	(4.559)	0.00%
BinaryT.Feb_Bef17	-825.452	113.901	(7.247)	0.00%
BinaryT.Jan_Bef17	636.016	117.207	5.426	0.00%
BinaryT.Mar_Bef17	1127.652	112.502	10.023	0.00%
BinaryT.May_Bef17	585.187	111.441	5.251	0.00%
EconT.LogHH	12699.534	1904.512	6.668	0.00%
BinaryT.Sep_Bef16	527.239	118.181	4.461	0.00%
BinaryT.Nov_Bef16	499.010	117.704	4.240	0.01%
AR(1)	-0.370	0.112	(3.320)	0.15%

Electric Model Specifications and Statistics
Commercial Demand Customer Model

Estimation Begins: 2002:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 7
 Adjusted Observations 179
 Deg. of Freedom for Error 171
 R-Squared 0.904
 Adjusted R-Squared 0.900
 Durbin-Watson Statistic 2.766
 Mean Abs. % Err. (MAPE) 1.25%

Variable	Coefficient	StdErr	T-Stat	P-Value
BinaryT.Mar	228.646	33.069	6.914	0.00%
EconT.TotEmp_Ind	9358.507	209.321	44.709	0.00%
BinaryT.Aug	-128.441	32.795	-3.916	0.01%
BinaryT.Dec	164.573	33.629	4.894	0.00%
BinaryT.Feb10	-616.096	128.066	-4.811	0.00%
BinaryT.Jun03	358.859	127.048	2.825	0.53%
BinaryT.Jan05	674.440	128.106	5.265	0.00%
AR(1)	0.939	0.024	39.622	0.00%

**Electric Model Specifications and Statistics
 Commercial Non-Demand Customer Model**

Estimation Begins: 2007:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 13
 Adjusted Observations 119
 Deg. of Freedom for Error 110
 R-Squared 0.909
 Adjusted R-Squared 0.902
 Durbin-Watson Statistic 1.984
 Mean Abs. % Err. (MAPE) 0.86%

Variable	Coefficient	StdErr	T-Stat	P-Value
EconT.Pop_Ind	27065.415	48.012	563.718	0.00%
BinaryT.Jan_Bef17	-1874.840	110.225	-17.009	0.00%
BinaryT.Mar_Bef17	-1672.265	102.164	-16.368	0.00%
BinaryT.May_Bef17	-2208.530	102.435	-21.56	0.00%
BinaryT.Jul_Bef17	-1983.166	107.447	-18.457	0.00%
BinaryT.Sep_Bef16	-2172.625	107.547	-20.202	0.00%
BinaryT.Nov_Bef16	-2346.485	107.457	-21.837	0.00%
BinaryT.Jul16	1436.547	335.544	4.281	0.00%
AR(1)	0.321	0.095	3.396	0.001

Electric Model Specifications and Statistics
OPA Demand Customer Model

Exponential Smoothing Model

Estimation Begins: 2000:6
Estimation Ends: 2016:12

Regression Statistics

Iterations 27
Adjusted Observations 199
Deg. of Freedom for Error 197
R-Squared 0.833
Adjusted R-Squared 0.833
Durbin-Watson Statistic 2.214
Mean Abs. % Err. (MAPE) 1.32%

Variable	Coefficient
Simple	0.224
Trend	0.041

Electric Model Specifications and Statistics
OPA Non-Demand Customer Model

Exponential Smoothing Model

Estimation Begins: 2007:1
Estimation Ends: 2016:12

Regression Statistics

Iterations 21
Adjusted Observations 120
Deg. of Freedom for Error 119
R-Squared -0.033
Adjusted R-Squared -0.033
Durbin-Watson Statistic 3.835
Mean Abs. % Err. (MAPE) 9.43%

Variable	Coefficient
Simple	0.029

Electric Model Specifications and Statistics
Residential Heat Average Use Model

Estimation Begins: 2009:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 11
 Adjusted Observations 95
 Deg. of Freedom for Error 87
 R-Squared 0.987
 Adjusted R-Squared 0.986
 Durbin-Watson Statistic 1.848
 Mean Abs. % Err. (MAPE) 3.15%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	340.480	24.663	13.805	0.00%
ResHtVarsCR.XHeat	0.000	0.000	43.586	0.00%
ResHtVarsCR.XCool	0.003	0.000	13.816	0.00%
BinaryT.Dec_Bef16	-63.480	17.256	(3.679)	0.04%
BinaryT.May_Bef17	-82.944	16.412	(5.054)	0.00%
BinaryT.Apr_Bef17	-64.331	16.171	(3.978)	0.01%
BinaryT.Nov	-105.342	16.765	(6.283)	0.00%
AR(1)	0.603	0.090	6.692	0.00%

Electric Model Specifications and Statistics
Residential Non-Heat Average Use Model

Estimation Begins: 2010:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 20
 Adjusted Observations 84
 Deg. of Freedom for Error 77
 R-Squared 0.963
 Adjusted R-Squared 0.960
 Durbin-Watson Statistic 1.622
 Mean Abs. % Err. (MAPE) 2.14%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	430.376	11.695	36.801	0.00%
ResNHVarsCR.XHeat	1.068	0.055	19.406	0.00%
ResNHVarsCR.XCool	2.246	0.087	25.747	0.00%
BinaryT.Apr	-26.268	7.657	(3.431)	0.10%
BinaryT.May	-28.921	8.577	(3.372)	0.12%
BinaryT.Jul	25.619	5.706	4.490	0.00%
MA(1)	0.807	0.073	11.087	0.00%

Electric Model Specifications and Statistics
Commercial Demand Average Use Model

Estimation Begins: 2009:1
Estimation Ends: 2016:12

Regression Statistics

Iterations 8
Adjusted Observations 83
Deg. of Freedom for Error 79
R-Squared 0.932
Adjusted R-Squared 0.930
Durbin-Watson Statistic 2.335
Mean Abs. % Err. (MAPE) 2.19%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	11515.503	447.662	25.724	0.00%
DMD_Vars_CR.XCool_DMD	0.944	0.109	8.649	0.00%
AR(1)	0.652	0.079	8.233	0.00%
SAR(1)	0.776	0.064	12.220	0.00%

Electric Model Specifications and Statistics
Commercial Non-Demand Average Use Model

Estimation Begins: 2010:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 11
 Adjusted Observations 83
 Deg. of Freedom for Error 74
 R-Squared 0.917
 Adjusted R-Squared 0.908
 Durbin-Watson Statistic 2.263
 Mean Abs. % Err. (MAPE) 2.80%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	417.647	10.130	41.230	0.00%
BinaryT.Jan	-38.784	7.674	(5.054)	0.00%
BinaryT.Nov	-67.150	7.436	(9.030)	0.00%
BinaryT.Dec	-53.043	8.552	(6.203)	0.00%
ND_Vars_CR.XHeat_ND	0.005	0.000	17.386	0.00%
ND_Vars_CR.XCool_ND	0.843	0.063	13.403	0.00%
BinaryT.Jul	-28.729	6.434	(4.465)	0.00%
BinaryT.May	-29.921	6.250	(4.787)	0.00%
AR(1)	0.666	0.087	7.624	0.00%

Electric Model Specifications and Statistics
OPA Demand Average Use Model

Estimation Begins: 2009:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 9
 Adjusted Observations 95
 Deg. of Freedom for Error 88
 R-Squared 0.836
 Adjusted R-Squared 0.825
 Durbin-Watson Statistic 2.078
 Mean Abs. % Err. (MAPE) 2.18%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	19.713	0.249	79.212	0.00%
BinaryT.Oct11	-3.361	0.594	(5.659)	0.00%
BinaryT.Feb15	-3.360	0.644	(5.220)	0.00%
CRWthrT.HDD	0.004	0.000	12.931	0.00%
CRWthrT.CDD	0.013	0.001	10.151	0.00%
BinaryT.Jan_15	4.589	0.642	7.153	0.00%
AR(1)	0.371	0.104	3.557	0.06%

Electric Model Specifications and Statistics
OPA Non-Demand Average Use Model

Estimation Begins: 2009:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 9
 Adjusted Observations 84
 Deg. of Freedom for Error 76
 R-Squared 0.924
 Adjusted R-Squared 0.917
 Durbin-Watson Statistic 2.191
 Mean Abs. % Err. (MAPE) 4.11%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	0.462	0.026	17.744	0.00%
CRWthrT.HDD	0.000	0.000	10.584	0.00%
CRWthrT.CDD	0.000	0.000	4.893	0.00%
BinaryT.Sep10	-0.235	0.023	(10.402)	0.00%
BinaryT.Jul16	0.207	0.031	6.625	0.00%
BinaryT.May14	0.064	0.023	2.824	0.60%
BinaryT.Trend_Aft15	-0.003	0.000	(5.826)	0.00%
SAR(1)	0.808	0.052	15.554	0.00%

Electric Model Specifications and Statistics
Industrial Demand Average Use Model

Estimation Begins: 2005:1
Estimation Ends: 2016:12

Regression Statistics

Iterations 15
Adjusted Observations 143
Deg. of Freedom for Error 137
R-Squared 0.854
Adjusted R-Squared 0.849
Durbin-Watson Statistic 2.022
Mean Abs. % Err. (MAPE) 3.36%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	12.033	2.190	5.493	0.00%
WthrT.CDD	0.018	0.002	9.945	0.00%
BinaryT.Sep11	5.384	1.204	4.473	0.00%
BinaryT.Oct14	4.249	1.207	3.521	0.06%
EconT.ManEmp_Ind	28.696	3.131	9.166	0.00%
AR(1)	0.556	0.071	7.821	0.00%

**Electric Model Specifications and Statistics
 Industrial Non-Demand Average Use Model**

Estimation Begins: 2008:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 10
 Adjusted Observations 107
 Deg. of Freedom for Error 96
 R-Squared 0.836
 Adjusted R-Squared 0.819
 Durbin-Watson Statistic 2.221
 Mean Abs. % Err. (MAPE) 6.83%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	0.836	0.114	7.332	0.00%
CRWthrT.CDD	0.000	0.000	5.360	0.00%
CRWthrT.HDD	0.000	0.000	12.430	0.00%
BinaryT.Jul	0.059	0.014	4.294	0.00%
BinaryT.Sep	0.098	0.013	7.517	0.00%
EconT.ManEmp_Ind	-0.796	0.172	(4.614)	0.00%
BinaryT.Mar16	0.160	0.038	4.214	0.01%
BinaryT.Dec13	0.163	0.038	4.281	0.00%
BinaryT.Feb14	0.120	0.038	3.139	0.23%
BinaryT.Nov15	0.115	0.038	3.011	0.33%
AR(1)	0.435	0.060	7.238	0.00%

Central Hudson Gas & Electric Corporation

Gas Model Specifications and Statistics

Schedule A	Customer Models
Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
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Schedule B	Sales Models
Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Heat Average Use
Sheet 4	Commercial Non-Heat Average Use
Sheet 5	OPA Average Use
Sheet 6	Industrial Average Use

Gas Model Specifications and Statistics
Residential Heat Customer Model

Estimation Begins: 2007:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 14
 Adjusted Observations 119
 Deg. of Freedom for Error 103
 R-Squared 0.977
 Adjusted R-Squared 0.973
 Durbin-Watson Statistic 1.853
 Mean Abs. % Err. (MAPE) 0.78%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	136,138.851	23,168.067	5.876	0.00%
EconVars.Pop_Ind	(71,819.273)	21,978.859	(3.268)	0.15%
BinaryVars.Feb_Bf17	3,302.095	327.734	10.076	0.00%
BinaryVars.Apr_Bf17	3,159.977	326.193	9.687	0.00%
BinaryVars.Jun_Bf17	3,016.586	328.920	9.171	0.00%
BinaryVars.Aug_Bf16	2,670.805	335.444	7.962	0.00%
BinaryVars.Oct_Bf16	2,594.632	334.708	7.752	0.00%
BinaryVars.Dec_Bf16	3,300.095	334.027	9.880	0.00%
BinaryVars.Trend_Aft16	941.965	24.676	38.173	0.00%
BinaryVars.Jan_Bf17	(2,910.026)	333.694	(8.721)	0.00%
BinaryVars.Mar_Bf17	(2,402.317)	326.110	(7.367)	0.00%
BinaryVars.May_Bf17	(3,589.144)	324.141	(11.073)	0.00%
BinaryVars.Jul_Bf16	(3,533.173)	335.212	(10.540)	0.00%
BinaryVars.Sep_Bf16	(4,018.293)	335.118	(11.991)	0.00%
BinaryVars.Nov_Bf16	(3,914.579)	334.380	(11.707)	0.00%
AR(1)	(0.292)	0.094	(3.115)	0.24%

Gas Model Specifications and Statistics
Residential Non-Heat Customer Model

Estimation Begins: 2001:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 12
 Adjusted Observations 191
 Deg. of Freedom for Error 175
 R-Squared 0.987
 Adjusted R-Squared 0.986
 Durbin-Watson Statistic 1.725
 Mean Abs. % Err. (MAPE) 1.44%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	(7,242.984)	1,678.210	(4.316)	0.00%
EconVars.Households_Ind	13,683.502	1,550.956	8.823	0.00%
BinaryVars.Jan_Bf17	(913.128)	76.578	(11.924)	0.00%
BinaryVars.Feb_Bf17	696.153	75.659	9.201	0.00%
BinaryVars.Mar_Bf17	(1,026.372)	75.541	(13.587)	0.00%
BinaryVars.Apr_Bf17	601.008	75.563	7.954	0.00%
BinaryVars.May_Bf17	(1,091.138)	75.259	(14.499)	0.00%
BinaryVars.Jun_Bf17	619.000	76.172	8.126	0.00%
BinaryVars.Jul_Bf16	(1,094.792)	76.579	(14.296)	0.00%
BinaryVars.Aug_Bf16	510.808	76.739	6.656	0.00%
BinaryVars.Sep_Bf16	(1,174.234)	76.683	(15.313)	0.00%
BinaryVars.Oct_Bf16	541.481	76.666	7.063	0.00%
BinaryVars.Nov_Bf16	(1,185.635)	76.633	(15.472)	0.00%
BinaryVars.Dec_Bf16	610.401	76.606	7.968	0.00%
BinaryVars.Trend_Aft16	(323.699)	8.221	(39.373)	0.00%
AR(1)	(0.283)	0.069	(4.104)	0.01%

**Gas Model Specifications and Statistics
 Commercial Heat Customer Model**

Estimation Begins: 1999:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 19
 Adjusted Observations 215
 Deg. of Freedom for Error 205
 R-Squared 0.933
 Adjusted R-Squared 0.931
 Durbin-Watson Statistic 1.637
 Mean Abs. % Err. (MAPE) 2.22%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	5,647.088	624.961	9.036	0.00%
EconTrans.NonManEmp_Ind	3,104.656	558.768	5.556	0.00%
BinaryVars.Trend_Aft16	128.891	5.072	25.413	0.00%
BinaryVars.Feb_Bf17	872.852	65.765	13.272	0.00%
BinaryVars.Apr_Bf17	812.178	65.534	12.393	0.00%
BinaryVars.Jun_Bf17	665.690	64.196	10.370	0.00%
BinaryVars.Aug_Bf16	516.755	65.597	7.878	0.00%
BinaryVars.Oct_Bf16	526.504	66.309	7.940	0.00%
BinaryVars.Dec_Bf16	872.901	66.527	13.121	0.00%
AR(1)	(0.237)	0.072	(3.272)	0.13%

**Gas Model Specifications and Statistics
 Commercial Non-Heat Customer Model**

Estimation Begins: 2009:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 1
 Adjusted Observations 96
 Deg. of Freedom for Error 82
 R-Squared 0.963
 Adjusted R-Squared 0.957
 Durbin-Watson Statistic 2.155
 Mean Abs. % Err. (MAPE) 1.37%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	1,168.161	14.243	82.016	0.00%
EconTrans.logNonManEmp	(581.470)	74.078	(7.849)	0.00%
BinaryVars.Jan_Bf17	(98.931)	13.700	(7.221)	0.00%
BinaryVars.Feb_Bf17	120.087	13.681	8.778	0.00%
BinaryVars.Mar_Bf17	(94.550)	13.664	(6.920)	0.00%
BinaryVars.Apr_Bf17	108.578	13.646	7.957	0.00%
BinaryVars.May_Bf17	(113.785)	13.627	(8.350)	0.00%
BinaryVars.Jun_Bf17	100.140	13.602	7.362	0.00%
BinaryVars.Jul_Bf16	(123.453)	14.179	(8.707)	0.00%
BinaryVars.Aug_Bf16	98.124	14.150	6.934	0.00%
BinaryVars.Sep_Bf16	(127.956)	14.113	(9.067)	0.00%
BinaryVars.Oct_Bf16	91.709	14.074	6.516	0.00%
BinaryVars.Nov_Bf16	(130.741)	14.034	(9.316)	0.00%
BinaryVars.Dec_Bf16	130.594	13.999	9.329	0.00%

Gas Model Specifications and Statistics
Residential Heat Average Use Model

Estimation Begins: 2005:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 15
 Adjusted Observations 144
 Deg. of Freedom for Error 134
 R-Squared 0.995
 Adjusted R-Squared 0.995
 Durbin-Watson Statistic 1.778
 Mean Abs. % Err. (MAPE) 6.44%

Variable	Coefficient	StdErr	T-Stat	P-Value
ResSpHtVars.XHeat	-	-	74.502	0.00%
ResSpHtVars.XOther	0.021	0.006	3.536	0.06%
BinaryVars.Aug	1.300	0.150	8.649	0.00%
BinaryVars.Sep	0.920	0.137	6.738	0.00%
BinaryVars.Nov	(1.098)	0.115	(9.519)	0.00%
BinaryVars.May	(0.426)	0.115	(3.718)	0.03%
BinaryVars.Jul	0.977	0.134	7.279	0.00%
BinaryVars.Feb	1.271	0.145	8.755	0.00%
BinaryVars.Mar	0.993	0.142	6.986	0.00%
MA(1)	0.301	0.087	3.450	0.08%

Gas Model Specifications and Statistics
Residential Non-Heat Average Use Model

Estimation Begins: 2001:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 9
 Adjusted Observations 180
 Deg. of Freedom for Error 172
 R-Squared 0.976
 Adjusted R-Squared 0.975
 Durbin-Watson Statistic 1.754
 Mean Abs. % Err. (MAPE) 6.48%

Variable	Coefficient	StdErr	T-Stat	P-Value
ResNHtVars.XOther	0.045	0.003	13.632	0.00%
BinaryVars.Nov_06	(0.316)	0.096	(3.301)	0.12%
ResNHtVars.HUseMul	0.002	-	22.264	0.00%
BinaryVars.Winter2013	(0.206)	0.050	(4.142)	0.01%
BinaryVars.Winter2012	(0.397)	0.052	(7.647)	0.00%
BinaryVars.Winter2015	0.119	0.044	2.719	0.72%
BinaryVars.Feb11	0.422	0.099	4.248	0.00%
SAR(1)	0.784	0.039	19.978	0.00%

Gas Model Specifications and Statistics
Commercial Heat Average Use Model

Estimation Begins: 2004:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 9
 Adjusted Observations 155
 Deg. of Freedom for Error 146
 R-Squared 0.988
 Adjusted R-Squared 0.988
 Durbin-Watson Statistic 1.968
 Mean Abs. % Err. (MAPE) 6.56%

Variable	Coefficient	StdErr	T-Stat	P-Value
StructureVars.Heat_SpHt	0.051	0.001	71.531	0.00%
BinaryVars.Aug	6.405	1.005	6.375	0.00%
BinaryVars.Sep	7.481	0.910	8.217	0.00%
BinaryVars.Apr	(5.998)	0.820	(7.315)	0.00%
StructureVars.Other_SpHt	63.320	7.703	8.220	0.00%
BinaryVars.Jul	7.078	0.941	7.521	0.00%
BinaryVars.Jan	7.365	0.848	8.688	0.00%
BinaryVars.Mar_05	10.096	2.780	3.631	0.04%
AR(1)	0.301	0.088	3.433	0.08%

**Gas Model Specifications and Statistics
 Commercial Non-Heat Average Use Model**

Estimation Begins: 2005:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 1
 Adjusted Observations 144
 Deg. of Freedom for Error 134
 R-Squared 0.819
 Adjusted R-Squared 0.807
 Durbin-Watson Statistic 2.043
 Mean Abs. % Err. (MAPE) 10.69%

Variable	Coefficient	StdErr	T-Stat	P-Value
StructureVars.Heat_GS	0.017	0.001	13.246	0.00%
StructureVars.Other_GS	250.334	53.722	4.660	0.00%
BinaryVars.EvenMonths_Aft05	(5.830)	1.226	(4.756)	0.00%
BinaryVars.Nov11	25.503	6.819	3.740	0.03%
BinaryVars.Jan	10.855	2.473	4.389	0.00%
BinaryVars.Mar13	20.588	6.917	2.976	0.35%
BinaryVars.Mar14	38.221	6.960	5.491	0.00%
BinaryVars.Mar15	58.516	6.976	8.388	0.00%
BinaryVars.Feb_Mar05	26.390	6.586	4.007	0.01%
BinaryVars.ShiftMay05	17.677	4.459	3.965	0.01%

Gas Model Specifications and Statistics
OPA Average Use Model

Estimation Begins: 2001:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 7
 Adjusted Observations 191
 Deg. of Freedom for Error 184
 R-Squared 0.961
 Adjusted R-Squared 0.960
 Durbin-Watson Statistic 2.060
 Mean Abs. % Err. (MAPE) 13.51%

Variable	Coefficient	StdErr	T-Stat	P-Value
StructureVars.Heat_SpHt	0.147	0.002	69.058	0.00%
BinaryVars.Jan	14.576	4.210	3.462	0.07%
BinaryVars.Apr	(15.443)	4.144	(3.727)	0.03%
BinaryVars.May	(15.826)	4.045	(3.913)	0.01%
BinaryVars.Summer_2	12.526	2.788	4.493	0.00%
BinaryVars.Feb11	60.943	15.459	3.942	0.01%
AR(1)	0.304	0.071	4.270	0.00%

Gas Model Specifications and Statistics
Industrial Average Use Model

Estimation Begins: 2005:1
 Estimation Ends: 2016:12

Regression Statistics

Iterations 11
 Adjusted Observations 142
 Deg. of Freedom for Error 133
 R-Squared 0.947
 Adjusted R-Squared 0.944
 Durbin-Watson Statistic 1.945
 Mean Abs. % Err. (MAPE) 13.48%

Variable	Coefficient	StdErr	T-Stat	P-Value
StructureVars.Heat_Ind	0.166	0.006	30.200	0.00%
StructureVars.Other_Ind	592.168	96.624	6.129	0.00%
BinaryVars.Apr	(59.655)	6.226	(9.581)	0.00%
BinaryVars.May	(39.534)	5.304	(7.453)	0.00%
BinaryVars.Dec10	(64.659)	16.472	(3.925)	0.01%
BinaryVars.Apr10	58.261	17.405	3.347	0.11%
BinaryVars.TrendAft04	(2.491)	0.389	(6.410)	0.00%
AR(1)	0.488	0.085	5.713	0.00%
AR(2)	0.314	0.085	3.713	0.03%

Central Hudson Gas & Electric Corporation

Electric Forecast Results

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
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Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand
Sheet 8	Industrial Non-Demand
Sheet 9	Service Class 13
Sheet 10	Area Lighting
Sheet 11	Street Lighting
Sheet 12	Traffic Signals
Sheet 13	Interdepartmental
Sheet 14	Total Own Territory

*Results do not include post-forecast adjustments for EEPS in Case 07-M-0548 and PV Net Metering

**Electric Forecast Results
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	26,599		294,856		327,745		11.09	12.32
2013	26,612	13	319,392	24,536	332,729	4,984	12.00	12.50
2014	26,827	215	331,706	12,314	324,803	(7,926)	12.36	12.11
2015	26,945	118	329,493	(2,213)	317,683	(7,120)	12.23	11.79
*2016	26,974	29	303,996	(25,497)	334,269	16,586	11.27	12.39
**2017	27,018	44	326,196	22,200	330,997	(3,272)	12.07	12.25
2018	27,076	58			294,816	(36,181)	-	10.89
Rate Year	27,108				289,719			10.69

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	226,754		1,749,641		1,822,302		7.72	8.04
2013	227,204	450	1,769,988	20,347	1,830,523	8,221	7.79	8.06
2014	227,522	318	1,721,316	(48,672)	1,733,436	(97,087)	7.57	7.62
2015	228,832	1,310	1,750,480	29,164	1,697,222	(36,214)	7.65	7.42
*2016	228,736	(96)	1,701,513	(48,967)	1,745,463	48,241	7.44	7.63
**2017	229,349	613	1,785,774	84,261	1,792,014	46,551	7.79	7.81
2018	229,365	16			1,522,262	(269,752)	-	6.64
Rate Year	229,446				1,495,474			6.52

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Commercial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	9,755		1,389,715		1,405,282		142.46	144.06
2013	9,824	69	1,381,716	(7,999)	1,419,844	14,562	140.65	144.53
2014	10,035	211	1,378,035	(3,681)	1,386,805	(33,039)	137.32	138.20
2015	10,107	72	1,403,682	25,647	1,382,149	(4,656)	138.88	136.75
2016	9,979	(128)	1,375,644	(28,038)	1,339,495	(42,654)	137.85	134.23
*2017	9,868	(111)	1,414,606	38,962	1,414,606	75,111	143.35	143.35
2018	9,732	(136)			1,445,834	31,228	-	148.56
Rate Year	9,694				1,432,373			147.76

*2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Commercial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	27,197		166,904		173,430		6.14	6.38
2013	27,319	122	170,980	4,076	179,602	6,172	6.26	6.57
2014	27,168	(151)	168,326	(2,654)	167,741	(11,861)	6.20	6.17
2015	27,452	284	169,519	1,193	167,114	(627)	6.18	6.09
*2016	27,543	91	164,413	(5,106)	171,803	4,689	5.97	6.24
**2017	27,687	144	178,499	14,086	178,502	6,699	6.45	6.45
2018	27,704	17			153,652	(24,850)	-	5.55
Rate Year	27,740				152,076			5.48

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 OPA Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	1,371		366,498		371,410		267.32	270.90
2013	1,368	(3)	361,887	(4,611)	380,205	8,795	264.54	277.93
2014	1,384	16	354,392	(7,495)	352,557	(27,648)	256.06	254.74
2015	1,384	-	357,581	3,189	353,817	1,260	258.37	255.65
2016	1,355	(29)	355,146	(2,435)	354,926	1,109	262.10	261.94
*2017	1,341	(14)	361,451	6,305	359,927	5,001	269.54	268.40
2018	1,327	(14)			360,750	823	-	271.85
Rate Year	1,321				359,000			271.76

*2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 OPA Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	2,018		13,946		14,854		6.91	7.36
2013	2,030	12	14,223	277	14,857	3	7.01	7.32
2014	2,004	(26)	13,799	(424)	13,751	(1,106)	6.89	6.86
2015	2,037	33	14,342	543	14,130	379	7.04	6.94
2016	2,017	(20)	13,734	(608)	13,943	(187)	6.81	6.91
*2017	2,052	35	13,673	(61)	13,674	(269)	6.66	6.66
2018	2,031	(21)			13,940	266	-	6.86
Rate Year	2,026				13,850			6.84

*2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Industrial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	495		176,816		184,784		357.20	373.30
2013	499	4	179,790	2,974	179,790	(4,994)	360.30	360.30
2014	503	4	176,624	(3,166)	175,829	(3,961)	351.14	349.56
2015	525	22	177,301	677	164,376	(11,453)	337.72	313.10
2016	554	29	193,377	16,076	209,560	45,184	349.06	378.27
*2017	535	(19)	191,914	(1,463)	191,915	(17,645)	358.72	358.72
2018	534	(1)			194,130	2,215	-	363.54
Rate Year	534				194,050			363.39

*2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Industrial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	557		3,212		2,347		5.77	4.21
2013	563	6	3,464	252	3,368	1,021	6.15	5.98
2014	545	(18)	3,214	(250)	3,303	(65)	5.90	6.06
2015	511	(34)	3,023	(191)	2,969	(334)	5.92	5.81
2016	487	(24)	2,921	(102)	3,042	73	6.00	6.25
*2017	492	5	3,081	160	3,107	65	6.26	6.32
2018	487	(5)			3,050	(57)	-	6.26
Rate Year	487				3,050			6.26

*2017 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Service Class 13****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>
2012	14		921,583		921,583	
2013	14	-	909,349	(12,234)	909,349	(12,234)
2014	14	-	881,489	(27,860)	881,489	(27,860)
2015	13	(1)	872,822	(8,667)	872,822	(8,667)
2016	14	1	837,630	(35,192)	837,630	(35,192)
*2017	13	(1)	864,085	26,455	864,085	26,455
2018	13	-			864,132	47
Rate Year	13				864,926	

*2017 data represents 3 months actual/normal and 9 months forecast

**SC 13 sales are not normalized

**Electric Forecast Results
 Area Lighting****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	4,328		12,703		12,703		2.94	2.94
2013	4,268	(60)	12,612	(91)	12,612	(91)	2.96	2.96
2014	4,207	(61)	12,556	(56)	12,556	(56)	2.98	2.98
2015	4,197	(10)	12,449	(107)	12,449	(107)	2.97	2.97
2016	4,219	22	12,511	62	12,511	62	2.97	2.97
*2017	4,089	(130)	12,336	(175)	12,336	(175)	3.02	3.02
2018	4,031	(58)			12,350	14		3.06
Rate Year	4,008				12,330			3.08

*2017 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
 Street Lighting****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	207		22,846		22,846		110.37	110.37
2013	208	1	22,622	(224)	22,622	(224)	108.76	108.76
2014	209	1	21,649	(973)	21,649	(973)	103.58	103.58
2015	210	1	22,050	401	22,050	401	105.00	105.00
2016	210	-	19,770	(2,280)	19,770	(2,280)	94.14	94.14
*2017	210	-	19,002	(768)	19,002	(768)	90.49	90.49
2018	210	-			17,900	(1,102)		85.24
Rate Year	210				17,260			82.19

*2017 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
 Traffic Signals****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	241		2,909		2,909		12.07	12.07
2013	238	(3)	2,891	(18)	2,891	(18)	12.15	12.15
2014	234	(4)	2,865	(26)	2,865	(26)	12.24	12.24
2015	226	(8)	2,801	(64)	2,801	(64)	12.39	12.39
2016	216	(10)	2,742	(59)	2,742	(59)	12.69	12.69
*2017	217	1	764	(1,978)	764	(1,978)	3.52	3.52
2018	201	(16)			600	(164)		2.99
Rate Year	198				600			3.03

*2017 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
Interdepartmental****

	<u>Custs</u>	<u>Actual MWh</u>	<u>Change</u>
2012	1	987	
2013	1	967	(20)
2014	1	977	10
2015	1	1,036	59
2016	1	1,037	1
*2017	1	1,067	30
2018	1	1,040	(27)
Rate Year	1	1,040	

*2017 data represents 3 months actual/normal and 9 months forecast

**Interdepartmental sales are not normalized

**Electric Forecast Results
 Total Own Territory Sales (Excludes Unbilled)**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2012	299,537		5,122,616		5,263,182		17.10	17.57
2013	300,148	611	5,149,881	27,265	5,281,433	18,251	17.16	17.60
2014	300,653	505	5,066,948	(82,933)	5,087,227	(194,206)	16.85	16.92
2015	302,440	1,787	5,116,579	49,631	5,023,932	(63,295)	16.92	16.61
2016	302,305	(135)	4,984,434	(132,145)	5,006,738	(17,194)	16.49	16.56
*2017	302,872	567	5,172,448	188,014	5,181,996	175,258	17.08	17.11
2018	302,712	(160)			4,884,456	(297,540)		16.14
Rate Year	302,786				4,835,748			15.97

*2017 data represents 3 months actual/normal and 9 months forecast

Central Hudson Gas & Electric Corporation

Gas Forecast Results*

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Heat
Sheet 4	Commercial Non-Heat
Sheet 5	OPA
Sheet 6	Industrial
Sheet 7	Interdepartmental
Sheet 8	Total Own Territory

*Results do not include post-forecast adjustment for EEPS

**Gas Forecast Results
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	56,663		4,221,997		4,862,780		74.51	85.82
2013	57,674	1,011	5,028,296	806,299	4,989,618	126,838	87.18	86.51
2014	58,865	1,191	5,650,625	622,329	5,329,526	339,908	95.99	90.54
2015	60,149	1,284	5,690,474	39,849	5,451,095	121,569	94.61	90.63
*2016	61,070	921	5,146,602	(543,872)	5,789,778	338,683	84.27	94.81
**2017	61,959	889	5,196,842	50,240	5,626,636	(163,142)	83.88	90.81
2018	62,765	806			5,585,992	(40,644)		89.00
RY	63,232				5,547,436			87.73

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	8,148		136,428		149,733		16.74	18.38
2013	7,979	(169)	152,337	15,909	151,755	2,022	19.09	19.02
2014	7,728	(251)	168,881	16,544	162,934	11,179	21.85	21.08
2015	7,499	(229)	167,243	(1,638)	162,741	(193)	22.30	21.70
*2016	7,393	(106)	153,376	(13,867)	164,643	1,902	20.75	22.27
**2017	7,195	(198)	152,872	(504)	154,081	(10,562)	21.25	21.42
2018	6,913	(282)			147,256	(6,825)		21.30
RY	6,786				141,354			20.83

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Commercial Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	8,772		3,674,779		4,146,634		418.92	472.71
2013	8,949	177	4,251,044	576,265	4,211,115	64,481	475.03	470.57
2014	9,144	195	4,807,000	555,956	4,561,498	350,383	525.70	498.85
2015	9,327	183	4,938,690	131,690	4,795,402	233,904	529.50	514.14
*2016	9,397	70	4,544,632	(394,058)	5,004,158	208,756	483.63	532.53
**2017	9,532	135	4,696,752	152,120	4,842,563	(161,595)	492.74	508.03
2018	9,629	97			4,862,941	20,378		505.03
RY	9,712				4,914,423			506.02

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Commercial Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	1,121		590,420		610,147		526.69	544.29
2013	1,113	(8)	631,458	41,038	629,842	19,695	567.35	565.90
2014	1,098	(15)	719,843	88,385	710,335	80,493	655.59	646.94
2015	1,110	12	722,714	2,871	717,499	7,164	651.09	646.40
*2016	1,090	(20)	691,640	(31,074)	709,179	(8,320)	634.53	650.62
**2017	1,086	(4)	665,195	(26,445)	656,436	(52,743)	612.52	604.45
2018	1,074	(12)			648,055	(8,381)		603.40
RY	1,071				646,447			603.59

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 OPA**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	725		788,471		900,619		1,087.55	1,242.23
2013	726	1	898,153	109,681	888,894	(11,725)	1,237.12	1,224.37
2014	730	4	940,070	41,918	884,459	(4,435)	1,287.77	1,211.59
2015	737	7	846,168	(93,902)	813,482	(70,977)	1,148.12	1,103.77
*2016	733	(4)	994,213	148,045	1,097,798	284,316	1,356.36	1,497.68
**2017	736	3	868,370	(125,843)	916,991	(180,807)	1,179.85	1,245.91
2018	733	(3)			892,715	(24,276)		1,217.89
RY	733				891,851			1,216.71

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Industrial**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	247		278,615		325,023		1,127.99	1,315.88
2013	242	(5)	367,572	88,958	363,745	38,722	1,518.89	1,503.08
2014	249	7	529,729	162,157	504,618	140,873	2,127.43	2,026.58
2015	257	8	582,416	52,687	569,103	64,485	2,266.21	2,214.41
*2016	270	13	556,390	(26,026)	604,830	35,727	2,060.70	2,240.11
**2017	272	2	480,746	(75,644)	484,291	(120,539)	1,767.45	1,780.48
2018	270	(2)			489,851	5,560		1,814.26
RY	270				493,085			1,826.24

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Interdepartmental**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
2012	1		19,345		19,345		19,345.00	19,345.00
2013	1	-	23,772	4,427	23,772	4,427	23,772.00	23,772.00
2014	1	-	27,041	3,269	27,041	3,269	27,041.00	27,041.00
2015	1	-	25,892	(1,149)	25,892	(1,149)	25,892.00	25,892.00
*2016	1	-	22,121	(3,771)	22,121	(3,771)	22,121.00	22,121.00
**2017	1	-	22,883	762	22,883	762	22,883.00	22,883.00
2018	1	-			24,000	1,117		24,000.00
RY	1				24,000			24,000.00

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results
 Total Firm Sales**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>
2012	75,677		9,710,055		11,014,281	
2013	76,684	1,007	11,352,632	1,642,577	11,258,741	244,460
2014	77,815	1,131	12,843,189	1,490,557	12,398,321	1,139,580
2015	79,080	1,265	12,973,597	130,408	12,535,214	136,893
*2016	79,954	874	12,108,974	(864,623)	13,392,507	857,293
**2017	80,781	827	12,083,660	(25,314)	12,703,881	(688,626)
2018	81,385	604			12,650,810	(53,071)
RY	81,805				12,658,596	7,786

*2016 data reflects adjustment for July transition to monthly billing

**2017 data represents 3 months actual/normal and 9 months forecast

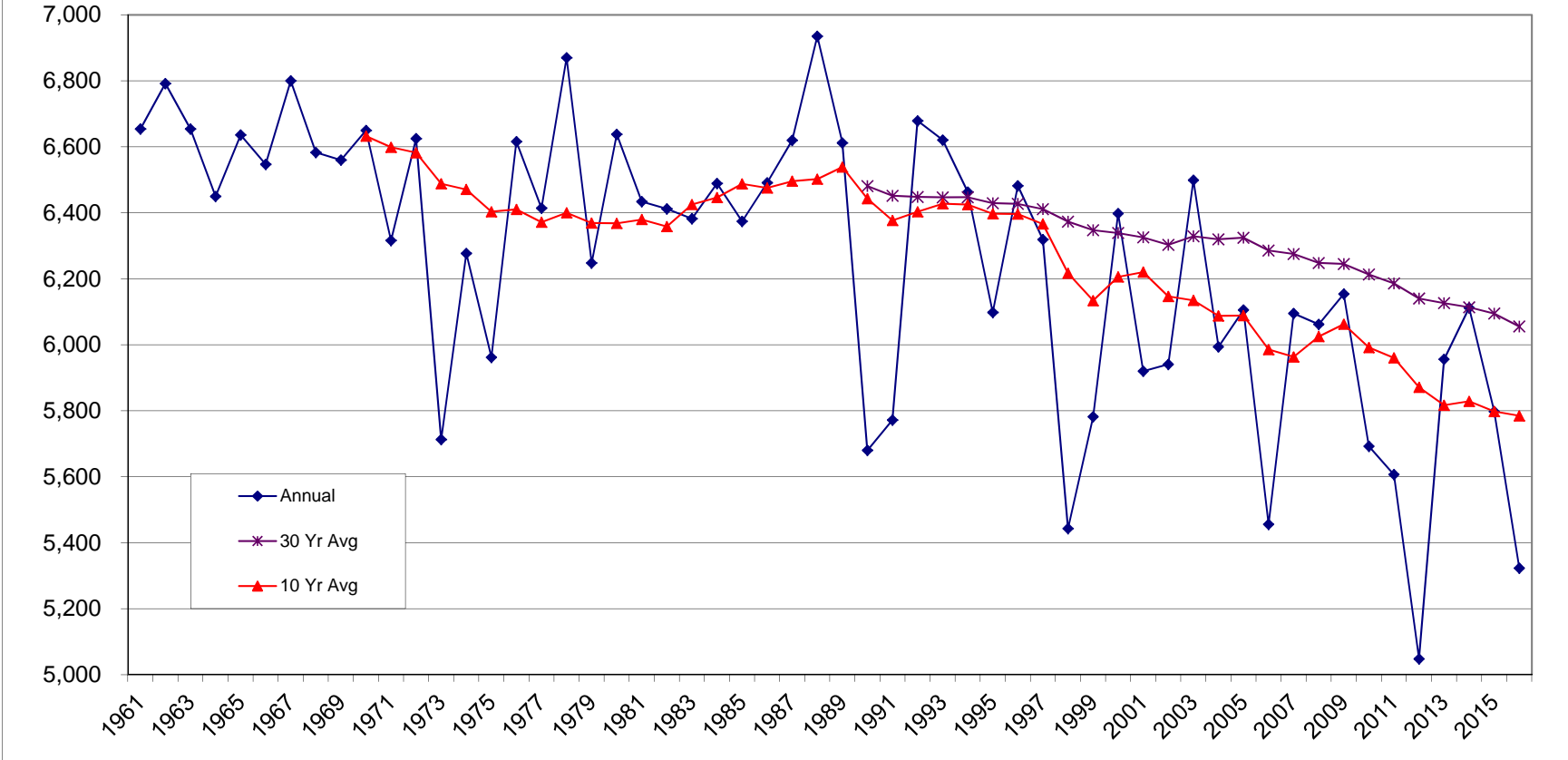
Central Hudson Gas & Gas Corporation

Heating and Cooling Degree Days

Sheet 1	Electric Heating Degree Days
Sheet 2	Electric Cooling Degree Days
Sheet 3	Gas Heating Degree Days

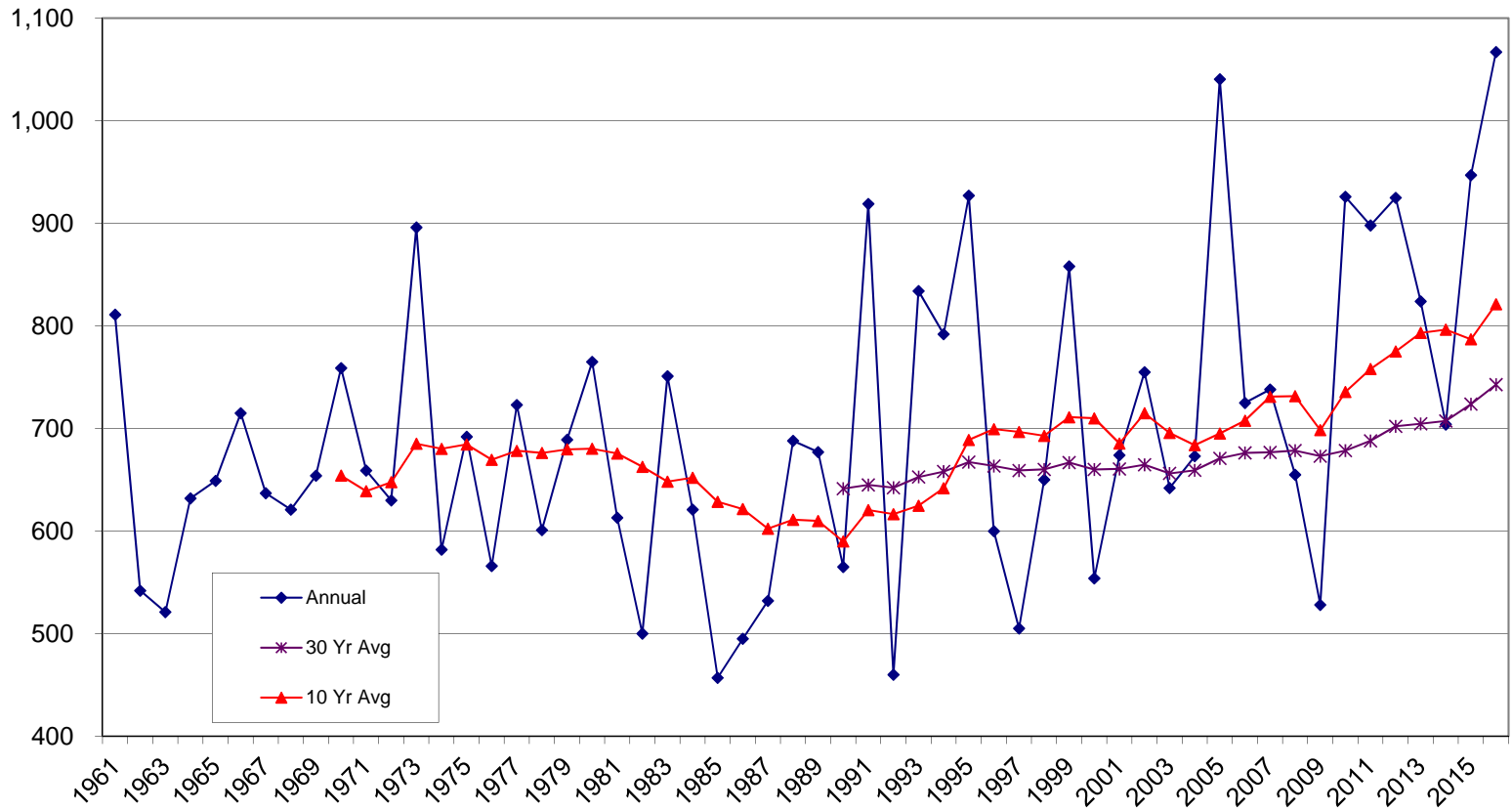
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Electric Heating Degree Days



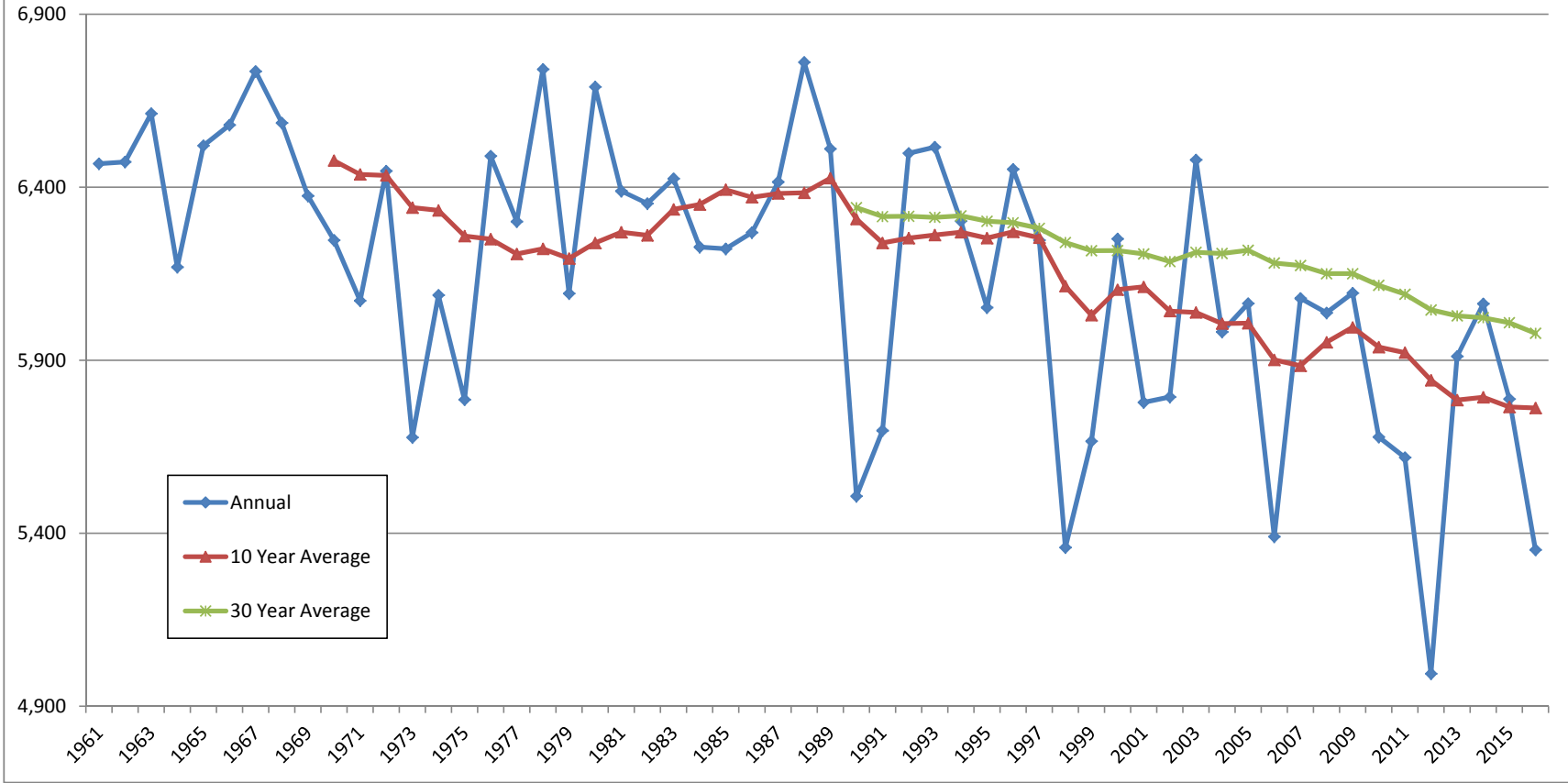
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Electric Cooling Degree Days



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Gas Heating Degree Days



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Design Day and Winter Season Demand Requirements

Schedule A	Estimated Design Weather Requirements
Schedule B	Estimated Normal Weather Requirements

Central Hudson Gas & Gas Corporation

Case 17-M-0280 - Winter Supply 2017-18 Forms

Table 2 - Estimated Design Weather ^{1/} Requirements (MDT)

	2016-17 (forecast) ^{2/}	2016-17 (actuals)	2017-18	2018-19	2019-20	2020-21	2021-22
Annual							
Firm							
Sales	8,168	7,629	8,489	8,419	8,431	8,416	8,361
Transportation	7,341	7,001	7,074	7,082	7,129	7,143	7,132
Non-Firm							
Sales	283	252	116	116	116	116	116
Transportation	1,245	1,344	1,422	1,422	1,422	1,422	1,422
Total	17,038	16,226	17,101	17,039	17,097	17,097	17,031
Winter Season							
Firm							
Sales	5,405	5,206	6,058	6,000	6,017	6,001	5,959
Transportation	4,793	4,078	4,767	4,770	4,803	4,808	4,799
Non-Firm							
Sales	150	104	51	51	51	51	51
Transportation	715	761	808	808	808	808	808
Total	11,063	10,150	11,683	11,628	11,679	11,667	11,617
Peak Day							
Firm							
Sales	77.84	61.37	82.16	82.56	83.25	83.94	84.59
Transportation	69.02	48.07	64.65	65.63	66.45	67.26	68.12
Non-Firm							
Sales ^{3/}	1.38	-	-	-	-	-	-
Transportation	6.03	6.29	8.43	8.51	8.60	8.69	8.77
Total	154.27	115.72	155.25	156.70	158.29	159.89	161.48

1/ For Reliability Forecast purposes Design Weather is defined as a 10% increase from normal weather defined as a 30 year average of historic degree days:

Annual HDD	6,609	5,695	6,576	6,576	6,576	6,576	6,576
Winter HDD	5,267	4,551	5,236	5,236	5,236	5,236	5,236
Peak Day	70	52	70	70	70	70	70

2/ Of the Firm Transportation Peak Forecast value, approximately 24% relates to SC 11.

3/ Peak day forecast allocated based on most recent actuals, which reflects interruptible sales curtailment.

Central Hudson Gas & Gas Corporation

Case 17-M-0280 - Winter Supply 2017-18 Forms

Table 3 - Estimated Normal Weather ^{1/} Requirements (MDT)

	2016-17 (forecast) ^{2/}	2016-17 (actuals)	2017-18	2018-19	2019-20	2020-21	2021-22
Annual							
Firm							
Sales	7,496	7,629	7,792	7,726	7,734	7,720	7,666
Transportation	6,871	7,001	6,627	6,635	6,677	6,689	6,678
Non-Firm							
Sales	283	252	116	116	116	116	116
Transportation	1,245	1,344	1,422	1,422	1,422	1,422	1,422
Total	15,896	16,226	15,957	15,899	15,949	15,947	15,882
Winter Season							
Firm							
Sales	4,930	5,206	5,530	5,475	5,489	5,472	5,432
Transportation	4,448	4,078	4,426	4,428	4,458	4,462	4,453
Non-Firm							
Sales	150	104	51	51	51	51	51
Transportation	715	761	808	808	808	808	808
Total	10,243	10,150	10,814	10,762	10,805	10,792	10,743
Peak Day							
Firm							
Sales	64.68	61.37	68.25	68.53	69.06	69.60	70.08
Transportation	58.36	48.07	54.63	55.43	56.09	56.75	57.45
Non-Firm							
Sales ^{3/}	1.16	-	-	-	-	-	-
Transportation	5.05	6.29	7.06	7.12	7.19	7.26	7.33
Total	129.24	115.72	129.94	131.08	132.34	133.61	134.86

1/ Although the Company's sales forecasts reflect ten year average HDD for normal weather, for reliability forecast purposes herein normal weather is defined as thirty year average HDD:

Annual HDD	6,008	5,695	5,978	5,978	5,978	5,978	5,978
Winter HDD	4,788	4,551	4,760	4,760	4,760	4,760	4,760
Peak Day HDD	57	52	57	57	57	57	57

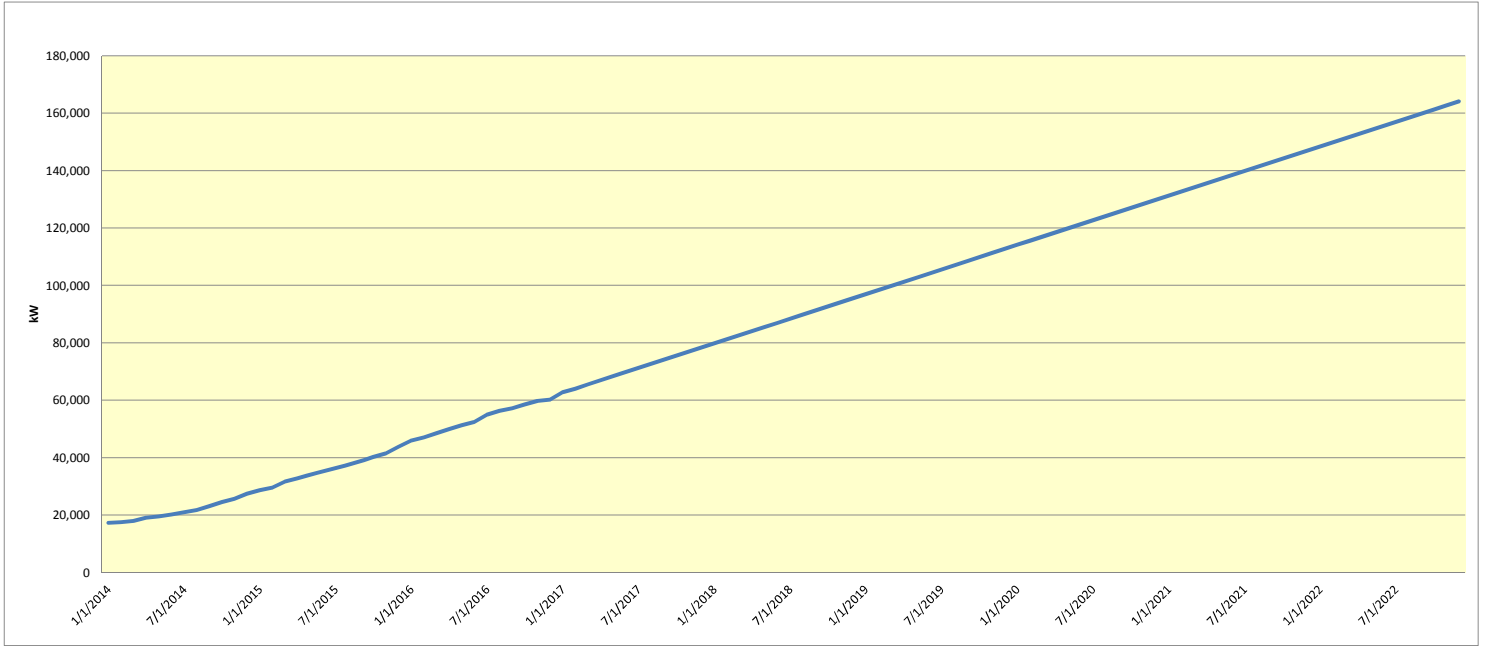
2/ From prior year submission Table 3 which also reflected thirty year average of historic degree days for normal weather.

For 2016-17 Total Peak day reflects total value from prior year submission with detail allocated based on sales.

Of the Firm Transportation Peak Forecast value, approximately 25% relates to SC 11.

3/ Peak day forecast allocated based on most recent actuals, which reflects interruptible sales curtailment.

**Central Hudson Gas & Electric Corporation
Cumulative PV Net Metered kW Installed**



Estimate of Cumulative Residential kW Installed												
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
2017	46,305	47,274	48,348	49,386	50,459	51,496	52,570	53,640	54,680	55,753	56,790	57,864
2018	60,534	61,530	62,632	63,697	64,799	65,867	66,968	68,070	69,136	70,237	71,304	72,405
2019	75,448	76,471	77,600	78,695	79,826	80,921	82,050	83,183	84,276	85,407	86,502	87,632
2020	91,048	92,131	93,293	94,415	95,575	96,698	97,856	99,018	100,139	101,300	102,424	103,583
2021	107,370	108,444	109,631	110,783	111,971	113,124	114,311	115,502	116,653	117,841	118,993	120,180
2022	121,371	122,444	123,633	124,784	125,972	127,123	128,313	129,502	130,652	131,842	132,992	134,181

Estimate of Cumulative Non-Residential kW Installed												
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
2017	16,482	16,827	17,208	17,577	17,959	18,329	18,710	19,094	19,462	19,844	20,214	20,595
2018	19,379	19,697	20,050	20,392	20,745	21,085	21,438	21,791	22,132	22,486	22,826	23,180
2019	21,592	21,882	22,208	22,520	22,844	23,157	23,482	23,804	24,118	24,442	24,755	25,079
2020	23,118	23,395	23,688	23,974	24,268	24,553	24,849	25,142	25,428	25,722	26,006	26,301
2021	23,969	24,209	24,476	24,732	24,998	25,253	25,520	25,784	26,041	26,307	26,563	26,830
2022	27,094	27,335	27,600	27,857	28,123	28,380	28,645	28,910	29,168	29,432	29,690	29,955

Estimate of Lost kWh- Residential													
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
2017	1,852,061	2,836,214	5,318,367	5,926,441	6,055,149	6,694,589	7,359,809	6,436,963	5,468,206	5,017,983	3,975,001	3,471,551	60,412,334
2018	2,421,181	3,691,514	6,889,663	7,643,807	7,775,995	8,562,725	9,375,555	8,168,489	6,913,873	6,321,620	4,990,910	4,343,950	77,099,282
2019	3,017,659	4,587,911	8,536,201	9,443,615	9,579,283	10,519,783	11,487,062	9,982,097	8,427,942	7,687,000	6,054,625	5,257,506	94,580,684
2020	3,641,615	5,527,440	10,262,482	11,329,935	11,469,203	12,570,820	13,699,918	11,882,337	10,014,306	9,117,446	7,169,081	6,214,494	112,899,077
2021	4,294,446	6,506,090	12,059,724	13,294,145	13,436,773	14,706,239	16,003,645	13,860,468	11,665,680	10,606,222	8,328,828	7,210,243	131,972,503
2022	4,854,447	7,346,032	13,600,000	14,974,311	15,116,939	16,526,145	17,963,811	15,540,513	13,065,645	11,866,387	9,308,690	8,050,244	148,213,164

Estimate of Lost kWh- Non-Residential													
	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Total</u>
2017	659,227	1,009,539	1,892,928	2,109,275	2,155,116	2,382,792	2,619,407	2,291,319	1,946,270	1,786,048	1,414,867	1,235,601	21,502,389
2018	775,098	1,181,726	2,205,557	2,447,080	2,489,442	2,741,075	3,001,329	2,614,963	2,213,279	2,023,839	1,597,692	1,390,688	24,681,768
2019	863,611	1,312,815	2,442,942	2,702,445	2,741,325	3,010,438	3,287,489	2,856,527	2,411,887	2,199,888	1,732,711	1,504,620	27,066,698
2020	924,646	1,403,588	2,605,746	2,876,928	2,912,208	3,191,920	3,478,870	3,017,090	2,542,891	2,315,093	1,820,274	1,577,934	28,667,188
2021	958,883	1,452,424	2,692,428	2,967,890	2,999,810	3,282,920	3,572,810	3,094,132	2,604,194	2,367,746	1,859,261	1,609,672	29,461,970
2022	1,083,673	1,639,968	3,036,077	3,342,895	3,374,817	3,689,434	4,010,311	3,469,257	2,916,905	2,649,010	2,078,134	1,797,156	33,087,637

Central Hudson Gas & Electric Corporation

Estimated Effect of Proposed Electric Revenue Increase

Schedule A Electric Interclass Revenue Allocation

Schedule B Determination of Rate Case Revenue with Proposed Revenue Increase

**Central Hudson Gas & Electric Corporation
Electric Revenue Allocation**

Twelve Months Ending June 30, 2019

Min .75x, Max 1.25x

**Incremental Revenue Requirement Excluding Taxes
Percentage On Base Rates**

(1) **\$ 63,407,000**
(2) **21.20%**

	(3) Unitized Rate of Return Historic	(4) Unitized Rate of Return Information Only	(5) Unitized Rate of Return Pro Forma	(6) Revenue Allocation Factor	(7) RY Sales at Current Rates	(8)=(2)x(6)x(7) Base Rev Increase	(9) Adjustment \$ 254,336	(10)=(8)+(9) Total	(11) Revenue % Increase	(12) MFC Revenue from Current Base Rates	(13) Total Estimated MFC Revenue	(14)=(12)-(13) Adjustment to Rate Increase	(15)=(10)+(14) Adj Base Rev Increase	(16) Adj Increase as % of System	(17) Delivery Increase Percent
SC 1 Residential	1.08	0.88	0.93	1.00	\$ 201,611,890	\$ 42,739,849	\$ 172,127	\$ 42,911,976	21.28%	\$ 7,641,090	\$ 9,420,668	\$ (1,779,578)	\$ 41,132,398	67.10%	21.21%
SC 2 Non Demand	0.04	(0.13)	1.73	1.00	\$ 17,325,300	\$ 3,672,803	\$ 14,792	\$ 3,687,594	21.28%	\$ 854,670	\$ 1,079,768	\$ (225,098)	\$ 3,462,496	5.65%	21.02%
SC 2 Secondary	1.08	1.43	1.15	1.00	\$ 53,505,960	\$ 11,342,767	\$ 45,681	\$ 11,388,448	21.28%	\$ 341,170	\$ 420,837	\$ (79,667)	\$ 11,308,780	18.45%	21.27%
SC 2 Primary	2.70	4.77	(1.07)	1.00	\$ 4,978,850	\$ 1,055,470	\$ 4,251	\$ 1,059,721	21.28%	\$ 4,000	\$ 5,908	\$ (1,908)	\$ 1,057,813	1.73%	21.26%
SC 3 Primary	2.35	3.78	(0.89)	1.00	\$ 6,038,110	\$ 1,280,023	\$ 5,155	\$ 1,285,178	21.28%	\$ -	\$ -	\$ -	\$ 1,285,178	2.10%	21.28%
SC 5 Area Lighting	0.05	(0.17)	1.28	1.00	\$ 1,776,770	\$ 376,659	\$ 1,517	\$ 378,176	21.28%	\$ 128,870	\$ 147,220	\$ (18,350)	\$ 359,825	0.59%	21.84%
SC 6 Residential TOU	2.18	2.43	0.17	1.00	\$ 1,323,760	\$ 280,625	\$ 1,130	\$ 281,755	21.28%	\$ 34,860	\$ 36,728	\$ (1,868)	\$ 279,887	0.46%	21.72%
SC 8 Street Lighting	1.98	0.42	1.67	0.75	\$ 4,799,010	\$ 763,009	\$ 3,073	\$ 766,082	15.96%	\$ 5,190	\$ 7,767	\$ (2,577)	\$ 763,505	1.25%	15.93%
SC 9 Traffic Signals	1.97	1.68	(0.12)	1.00	\$ 226,320	\$ 47,978	\$ 193	\$ 48,171	21.28%	\$ 6,720	\$ 7,272	\$ (552)	\$ 47,619	0.08%	21.68%
SC 13 Substation	(0.36)	0.45	1.66	1.00	\$ 1,917,660	\$ 406,526	\$ 1,637	\$ 408,163	21.28%	\$ -	\$ -	\$ -	\$ 408,163	0.67%	21.28%
SC 13 Transmission	(1.38)	1.70	1.18	1.00	\$ 5,599,090	\$ 1,186,955	\$ 4,780	\$ 1,191,735	21.28%	\$ -	\$ -	\$ -	\$ 1,191,735	1.94%	21.28%
Total	1.00	1.00	1.00		\$ 299,102,720	\$ 63,152,664	\$ 254,336	\$ 63,407,000	21.20%	\$ 9,016,570	\$ 11,126,169	\$ (2,109,599)	\$ 61,297,401	100%	21.13%

Central Hudson Gas & Electric Corporation
Electric Interclass Revenue Allocation
Determination of Base Rate Revenue with Proposed Revenue Increase
Twelve Months Ending June 30, 2019

	Present Base Rate Revenue (\$000)			Proposed Revenue Increase (\$000)			Total Revenue After Increase (\$000)			Percent Total Increase
	Base Rates	MFC Revenue	Total	Base Rates	MFC Revenue	Total	Base Rates	MFC Revenue	Total	
Service Classification No. 1 Residential	\$ 193,971	\$ 7,641	\$ 201,612	\$ 41,132	\$ 1,780	\$ 42,912	\$ 235,103	\$ 9,421	\$ 244,524	21.28%
Service Classification No. 2 Non-demand	\$ 16,471	\$ 855	\$ 17,325	\$ 3,462	\$ 225	\$ 3,688	\$ 19,933	\$ 1,080	\$ 21,013	21.28%
Demand - Secondary	\$ 53,165	\$ 341	\$ 53,506	\$ 11,309	\$ 80	\$ 11,388	\$ 64,474	\$ 421	\$ 64,894	21.28%
Demand - Primary	\$ 4,975	\$ 4	\$ 4,979	\$ 1,058	\$ 2	\$ 1,060	\$ 6,033	\$ 6	\$ 6,039	21.28%
	\$ 74,610	\$ 1,200	\$ 75,810	\$ 15,829	\$ 307	\$ 16,136	\$ 90,439	\$ 1,507	\$ 91,946	21.28%
Service Classification No. 3 Large Primary	\$ 6,038	\$ -	\$ 6,038	\$ 1,285	\$ -	\$ 1,285	\$ 7,323	\$ -	\$ 7,323	21.28%
Service Classification No. 5 Area Lighting	\$ 1,648	\$ 129	\$ 1,777	\$ 360	\$ 18	\$ 378	\$ 2,008	\$ 147	\$ 2,155	21.28%
Service Classification No. 6 Residential Time of Use	\$ 1,289	\$ 35	\$ 1,324	\$ 280	\$ 2	\$ 282	\$ 1,569	\$ 37	\$ 1,606	21.28%
Service Classification No. 8 Street Lighting	\$ 4,794	\$ 5	\$ 4,799	\$ 764	\$ 3	\$ 766	\$ 5,557	\$ 8	\$ 5,565	15.96%
Service Classification No. 9 Traffic Signals	\$ 220	\$ 7	\$ 226	\$ 48	\$ 1	\$ 48	\$ 267	\$ 7	\$ 274	21.28%
Service Classification No. 13 Substation	\$ 1,918	\$ -	\$ 1,918	\$ 408	\$ -	\$ 408	\$ 2,326	\$ -	\$ 2,326	21.28%
Transmission	\$ 5,599	\$ -	\$ 5,599	\$ 1,192	\$ -	\$ 1,192	\$ 6,791	\$ -	\$ 6,791	21.28%
	\$ 7,517	\$ 0	\$ 7,517	\$ 1,600	\$ -	\$ 1,600	\$ 9,117	\$ -	\$ 9,117	21.28%
Total Filed Rates	\$ 290,086	\$ 9,017	\$ 299,103	\$ 61,297	\$ 2,110	\$ 63,407	\$ 351,384	\$ 11,126	\$ 362,510	21.20%
Interdepartmental	\$ 11	\$ -	\$ 11	\$ -	\$ -	\$ -	\$ 11	\$ -	\$ 11	
Revenue Taxes	\$ 5,275	\$ -	\$ 5,275	\$ 1,756	\$ -	\$ 1,756	\$ 7,031	\$ -	\$ 7,031	
Other Revenues	\$ 10,011	\$ -	\$ 10,011	\$ 652	\$ -	\$ 652	\$ 10,663	\$ -	\$ 10,663	
Total	\$ 305,383	\$ 9,017	\$ 314,400	\$ 63,705	\$ 2,110	\$ 65,815	\$ 369,089	\$ 11,126	\$ 380,215	20.93%

Central Hudson Gas & Electric Corporation

Estimated Effect of Proposed Gas Revenue Increase

Schedule A Gas Interclass Revenue Allocation

Schedule B Determination of Rate Case Revenue with Proposed Revenue Increase

Central Hudson Gas & Electric Corporation

Gas Revenue Allocation - Twelve Months Ending June 30, 2019

Incremental Revenue Requirement (1) \$ 24,820,000
 Percentage On Base Rates (2) 27.22%

	(3) Unitized Rate of Return Historic	(4) Unitized Rate of Return Hypothetical Information Only	(5) Unitized Rate of Return Pro Forma	(6) Revenue Allocation Factor	(7) RY Block Revs at Current Rates (Incl MFC)	(8)=(2)x(6)x(7) Base Rev Increase	(9) Adjustment \$ -	(10)=(8)+(9) Total	(11) Revenue % Increase	(12) MFC Revenue from Current MFC Rates	(13) Total Estimated MFC Revenue	(14)=(12)-(13) Adjustment to Rate Increase	(15)=(10)+(14) Adj Base Rev Increase	(16) Adj Increase as % of System	(17) Delivery Increase Percent
SC 1 & 12	0.68	0.88	0.87	1.00	\$ 59,426,940	\$ 16,177,708	\$ -	\$ 16,177,708	27.22%	\$ 932,430	\$ 1,540,102	\$ (607,672)	\$ 15,570,036	66.51%	26.62%
SC 2, 6 & 13	0.72	0.75	1.15	1.00	\$ 29,359,800	\$ 7,992,575	\$ -	\$ 7,992,575	27.22%	\$ 1,138,680	\$ 1,942,619	\$ (803,939)	\$ 7,188,636	30.71%	25.47%
SC 11 Transmission	6.03	3.24	0.82	1.00	\$ 1,462,180	\$ 398,047	\$ -	\$ 398,047	27.22%	\$ -	\$ -	\$ -	\$ 398,047	1.70%	27.22%
SC 11 Distribution	0.89	-0.16	1.43	1.00	\$ 92,210	\$ 25,102	\$ -	\$ 25,102	27.22%	\$ -	\$ -	\$ -	\$ 25,102	0.11%	27.22%
SC 11 - DLM	0.61	-0.14	1.34	1.00	\$ 832,270	\$ 226,568	\$ -	\$ 226,568	27.22%	\$ -	\$ -	\$ -	\$ 226,568	0.97%	27.22%
Total					91,173,400	\$ 24,820,000	\$ -	\$ 24,820,000		\$ 2,071,110	\$ 3,482,720	\$ (1,411,610)	\$ 23,408,390	100.00%	26.27%

UNITIZED RATE OF RETURN

		Pro Forma		
		TOTAL	1.00	
Pro Forma ECOS	3.44%			
SC 1 & 12	3.01%	SC 1 & 12	0.87	
SC 2, 6 & 13	3.95%	SC 2, 6 & 13	1.15	
SC 11 Transmission	2.82%	SC 11 Transmission	0.82	Low
SC 11 Distribution	4.91%	SC 11 Distribution	1.43	High
SC 11 - DLM	4.60%	SC 11 - DLM	1.34	High

UNITIZED RATE OF RETURN

		Embedded		
		TOTAL	1.00	
Historic ECOS	6.20%			
SC 1 & 12	4.23%	SC 1 & 12	0.68	Low
SC 2, 6 & 13	4.46%	SC 2, 6 & 13	0.72	Low
SC 11 Transmission	37.41%	SC 11 Transmission	6.03	High
SC 11 Distribution	5.54%	SC 11 Distribution	0.89	
SC 11 - DLM	3.81%	SC 11 - DLM	0.61	Low

UNITIZED RATE OF RETURN

		Hypothetical		
		TOTAL	1.00	
Hypothetical ECOS	5.47%			
SC 1 & 12	4.82%	SC 1 & 12	0.88	
SC 2, 6 & 13	4.08%	SC 2, 6 & 13	0.75	Low
SC 11 Transmission	17.74%	SC 11 Transmission	3.24	High
SC 11 Distribution	-0.89%	SC 11 Distribution	(0.16)	Low
SC 11 - DLM	-0.77%	SC 11 - DLM	(0.14)	Low

Central Hudson Gas & Electric Corporation
Determination of Base Rate Revenue with Proposed Revenue Increase
Twelve Months Ending June 30, 2019

	Revenue at Present Rates (\$000)					Proposed Revenue Increase (\$000)				Total Revenue After Increase (\$000)					
	Customer Months	Sales (Mcf.)	Revenue Tax Factor	Base Rates	MFC	Total	Base Rates	MFC	Revenue Tax	Total	Base Rates	MFC	Revenue Tax	Total	% Overall Increase
S.C. Nos. 1 & 12 - Billed	842,308	5,386,854	0.02627	\$ 58,494	\$ 932	\$ 59,427	\$ 14,425	\$ 608	\$ -	\$ 15,032	\$ 72,919	\$ 1,540	\$ -	\$ 74,459	25.30%
S.C. No. 2, 6 & 13 - Billed	138,820	6,818,598	0.00563	\$ 28,221	\$ 1,139	\$ 29,360	\$ 5,734	\$ 804	\$ -	\$ 6,538	\$ 33,955	\$ 1,943	\$ -	\$ 35,898	22.27%
S.C. No. 11 - Transmission	36	1,002,485	0.00563	\$ 1,462	\$ -	\$ 1,462	\$ 398	\$ -	\$ -	\$ 398	\$ 1,860	\$ -	\$ -	\$ 1,860	27.22%
S.C. No. 11 - Distribution	12	50,147	0.00563	\$ 92	\$ -	\$ 92	\$ 25	\$ -	\$ -	\$ 25	\$ 117	\$ -	\$ -	\$ 117	27.22%
S.C. No. 11 - DLM	12	722,757	0.00563	\$ 832	\$ -	\$ 832	\$ 227	\$ -	\$ -	\$ 227	\$ 1,059	\$ -	\$ -	\$ 1,059	27.22%
Unbilled	-	-	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
Total Firm	981,188	13,980,841		\$ 89,102	\$ 2,071	\$ 91,173	\$ 20,808	\$ 1,412	\$ -	\$ 22,220	\$ 109,911	\$ 3,483	\$ -	\$ 113,393	24.37%
Interdepartmental	12	24,000		\$ 64	\$ 4	\$ 68	\$ -	\$ -	\$ -	\$ -	\$ 64	\$ 4	\$ -	\$ 68	
Interruptible	<u>612</u>	<u>1,537,809</u>		<u>\$ 2,600</u>	<u>\$ -</u>	<u>\$ 2,600</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,600</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 2,600</u>	
Total Own Territory	981,812	15,542,650		\$ 91,766	\$ 2,075	\$ 93,841	\$ 20,808	\$ 1,412	\$ -	\$ 22,220	\$ 112,574	\$ 3,487	\$ -	\$ 116,061	23.68%
							Revenue Tax on Increase		\$ -						
							Total Revenue Increase		\$ 22,220						
							Revenue Tax Rate		0.00%						

Central Hudson Gas & Electric Corporation

Comparison of Gas Bills Under Declining Block and Flat Rates

Schedule A Service Classification Nos. 1 & 12

Schedule B Service Classification Nos. 2, 6 & 13

Central Hudson Gas & Electric Corporation

Comparison of Gas Bills Under Declining Block and Flat Rates

**P.S.C. No. 12 - Gas
Service Classification Nos. 1 & 12**

Monthly Usage Ccf	Monthly Bill		Change in Monthly Bill	
	Case 14-G-0319 RY3 Block Rates	Redesigned RY3 Flat Rates	Amount	Increase
2	\$ 27.84	\$ 27.84	\$ -	0.00%
4	31.03	30.46	(0.58)	-1.86%
6	34.23	33.07	(1.15)	-3.37%
8	37.42	35.69	(1.73)	-4.63%
10	40.61	38.30	(2.31)	-5.69%
15	48.59	44.84	(3.75)	-7.72%
20	56.57	51.37	(5.20)	-9.19%
25	64.55	57.91	(6.64)	-10.29%
30	72.53	64.44	(8.08)	-11.15%
35	80.51	70.98	(9.53)	-11.83%
40	88.49	77.52	(10.97)	-12.40%
50	104.45	90.59	(13.86)	-13.27%
60	114.90	103.66	(11.24)	-9.78%
80	135.81	129.80	(6.01)	-4.43%
100	156.73	155.95	(0.78)	-0.50%
130	188.10	195.16	7.07	3.76%
170	229.92	247.45	17.53	7.62%
200	261.29	286.67	25.38	9.71%
300	365.85	417.39	51.54	14.09%
1000	1,097.79	1,332.43	234.64	21.37%
<u>Average Annual Heating Customer @ 850 Ccf Per Year</u>				
850	1,439.92	1,413.85	(26.06)	-1.81%

Weighted Revenue Tax Factor:	Delivery	0.02560
	Commodity	0.00560
Gas Supply Charge (per Ccf):		\$ 0.53670
New York State Assessment Surcharge (per Ccf):		\$ 0.01166
System Benefits Charge (per Ccf)		\$ 0.01814
Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00434
	MFC Supply	\$ 0.01297
	Transition Adj.	\$ 0.00502
Gas Bill Credit (per Ccf):		\$(0.01278)

In order to only show the impact of eliminating block rate design, block bills and flat rate bills reflect GBC, MFC, NYSA, SBC and GSC at July 1, 2017 rates.

Central Hudson Gas & Electric Corporation

Comparison of Gas Bills Under Declining Block and Flat Rates

**P.S.C. No. 12 - Gas
Service Classification Nos. 2, 6 & 13**

Monthly Usage Ccf	Monthly Bill		Change in Monthly Bill	
	Case 14-G-0319 RY3 Block Rates	Redesigned RY3 Flat Rates	Amount	Increase
2	\$ 40.40	\$ 40.40	\$ -	0.00%
10	49.54	47.83	(1.70)	-3.43%
30	72.38	66.42	(5.95)	-8.22%
50	95.22	85.01	(10.20)	-10.72%
100	152.32	131.49	(20.83)	-13.68%
150	198.20	177.96	(20.24)	-10.21%
200	244.08	224.44	(19.64)	-8.05%
250	289.96	270.91	(19.05)	-6.57%
300	335.84	317.39	(18.46)	-5.50%
400	427.60	410.34	(17.27)	-4.04%
500	519.36	503.29	(16.08)	-3.10%
600	611.13	596.24	(14.89)	-2.44%
800	794.65	782.13	(12.51)	-1.57%
1000	978.17	968.03	(10.14)	-1.04%
1500	1,436.97	1,432.78	(4.19)	-0.29%
2000	1,895.78	1,897.52	1.75	0.09%
3000	2,813.39	2,827.02	13.63	0.48%
5000	4,648.60	4,686.00	37.40	0.80%
7500	6,790.27	7,009.73	219.46	3.23%
10000	8,931.94	9,333.47	401.53	4.50%
12000	10,645.27	11,192.45	547.18	5.14%
14000	12,358.61	13,051.44	692.83	5.61%
16000	14,071.94	14,910.42	838.48	5.96%
20000	17,498.61	18,628.39	1,129.78	6.46%
<u>Average Annual Heating Customer @ 4940 Ccf Per Year</u>				
4940	5,259.71	5,054.17	(205.54)	-3.91%
<u>Average Annual SC 6 Customer @ 99,450 Ccf Per Year</u>				
99450	89,578.77	92,900.51	3,321.75	3.71%
<u>Average Annual SC 6 High Volume Tail Block Billed Customer @ 145,910 Ccf Per Year</u>				
145910	125,460.56	136,084.74	10,624.18	8.47%

Weighted Revenue Tax Factor:	Delivery	0.00560
	Commodity	0.00560
Gas Supply Charge (per Ccf):		\$ 0.53670
New York State Assessment Surcharge (per Ccf):		\$ 0.00407
System Benefits Charge (per Ccf):		\$ 0.00791
Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00419
	MFC Supply	\$ 0.01251
	Transition Adj.	\$ 0.02584
Gas Bill Credit (Per Ccf):		\$ (0.00495)

In order to only show the impact of eliminating block rate design, block bills and flat rate bills reflect GBC, MFC, NYSA, SBC and GSC at July 1, 2017 rates.

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Electric Rates

Schedule A	Merchant Function Charges
Schedule B	Electric Bill Credit
Schedule C	Service Classification No. 1
Schedule D	Service Classification No. 2
Schedule E	Service Classification No. 3
Schedule F	Service Classification No. 5
Schedule G	Service Classification No. 6
Schedule H	Service Classification No. 8
Schedule I	Service Classification No. 9
Schedule J	Service Classification No. 13

Central Hudson Gas & Electric Corporation

**Electric Commodity Related Merchant Function Charges
(\$/kWh)**

Present Base MFC Rates

	MFC Administration <u>Charge</u>	MFC Supply <u>Charge</u>	MFC <u>Total</u>
S.C. No. 1	\$ 0.00163	\$ 0.00236	\$ 0.00399
S.C. No. 2 ND	\$ 0.00230	\$ 0.00332	\$ 0.00562
S.C. No. 2 PD	\$ 0.00001	\$ 0.00001	\$ 0.00002
S.C. No. 2 SD	\$ 0.00011	\$ 0.00016	\$ 0.00027
S.C. No. 3	\$ -	\$ -	\$ -
S.C. No. 5	\$ 0.00427	\$ 0.00618	\$ 0.01045
S.C. No. 6	\$ 0.00075	\$ 0.00108	\$ 0.00183
S.C. No. 8	\$ 0.00012	\$ 0.00018	\$ 0.00030
S.C. No. 9	\$ 0.00116	\$ 0.00167	\$ 0.00283
S.C. No. 13 S	\$ -	\$ -	\$ -
S.C. No. 13 T	\$ -	\$ -	\$ -

Proposed Base MFC Rates

	MFC Administration <u>Charge</u>	MFC Supply <u>Charge</u>	MFC <u>Total</u>
S.C. No. 1	\$ 0.00192	\$ 0.00323	\$ 0.00515
S.C. No. 2 ND	\$ 0.00264	\$ 0.00446	\$ 0.00710
S.C. No. 2 PD	\$ 0.00001	\$ 0.00002	\$ 0.00003
S.C. No. 2 SD	\$ 0.00013	\$ 0.00021	\$ 0.00034
S.C. No. 3	\$ -	\$ -	\$ -
S.C. No. 5	\$ 0.00444	\$ 0.00750	\$ 0.01194
S.C. No. 6	\$ 0.00072	\$ 0.00121	\$ 0.00193
S.C. No. 8	\$ 0.00017	\$ 0.00028	\$ 0.00045
S.C. No. 9	\$ 0.00451	\$ 0.00761	\$ 0.01212
S.C. No. 13 S	\$ -	\$ -	\$ -
S.C. No. 13 T	\$ -	\$ -	\$ -

Central Hudson Gas & Electric Corporation

Electric Bill Credit

Present EBC Rates

	Bill Credit <u>Per kWh</u>	Bill Credit <u>Per kW</u>
S.C. No. 1	\$ (0.00073)	\$ -
S.C. No. 2 ND	\$ (0.00093)	\$ -
S.C. No. 2 PD	\$ (0.00013)	\$ -
S.C. No. 2 SD	\$ (0.00015)	\$ -
S.C. No. 3	\$ -	\$ (0.06000)
S.C. No. 5	\$ (0.00143)	\$ -
S.C. No. 6	\$ (0.00025)	\$ -
S.C. No. 8	\$ (0.00128)	\$ -
S.C. No. 9	\$ (0.00039)	\$ -
S.C. No. 13 S	\$ -	\$ (0.06000)
S.C. No. 13 T	\$ -	\$ (0.03000)

Proposed EBC Rates

	Bill Credit <u>Per kWh</u>	Bill Credit <u>Per kW</u>
S.C. No. 1	\$ (0.00813)	\$ -
S.C. No. 2 ND	\$ (0.00840)	\$ -
S.C. No. 2 PD	\$ (0.00186)	\$ -
S.C. No. 2 SD	\$ (0.00319)	\$ -
S.C. No. 3	\$ -	\$ (0.81)
S.C. No. 5	\$ (0.01062)	\$ -
S.C. No. 6	\$ (0.00515)	\$ -
S.C. No. 8	\$ (0.01535)	\$ -
S.C. No. 9	\$ (0.02833)	\$ -
S.C. No. 13 S	\$ -	\$ (0.64)
S.C. No. 13 T	\$ -	\$ (0.35)

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Single Phase Residential Service
Service Classification No. 1 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge	\$ 24.00	Monthly Charge	\$ 25.00
Monthly Energy Delivery Charge per kWh	\$ 0.06586	Monthly Energy Delivery Charge per kWh	\$ 0.08495
Monthly Service Size Charge	\$ -	Monthly Service Size Charge	
	\$ -	Annual kWh: 9,001-10,000	\$ 1.00
	\$ -	Annual kWh: 10,001-12,000	\$ 2.00
	\$ -	Annual kWh: 12,001-15,000	\$ 3.00
		Annual kWh: Over 15,001	\$ 4.00

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

General Service

Service Classification No. 2 - P.S.C. No. 15

<hr/> <hr/> Present Rate			<hr/> <hr/> Proposed Rate		
Monthly Charge			Monthly Charge		
Non-Demand Metered		\$ 35.00	Non-Demand Metered		\$ 39.00
Demand Metered	Primary	\$ 310.00	Demand Metered	Primary	\$ 290.00
	Secondary	\$ 84.00		Secondary	\$ 128.00
Monthly Energy Delivery Charge per kWh			Monthly Energy Delivery Charge per kWh		
Non-Demand Metered		\$ 0.02702	Non-Demand Metered		\$ 0.04050
Demand Metered	Primary	\$ 0.00168	Demand Metered	Primary	\$ 0.00210
	Secondary	\$ 0.00591		Secondary	\$ 0.00662
Monthly Demand Delivery Charge			Monthly Demand Delivery Charge		
Demand Metered	Primary	\$ 7.64	Demand Metered	Primary	\$ 9.62
	Secondary	\$ 9.06		Secondary	\$ 10.22

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.

Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Large Power Primary Service
Service Classification No. 3 - P.S.C. No. 15

Present Rate	Proposed Rate
Monthly Charge \$ 1,500.00	Monthly Charge \$ 935.00
Monthly Energy Delivery Charge per kWh \$ -	Monthly Energy Delivery Charge per kWh \$ -
Monthly Demand Delivery Charge	Monthly Demand Delivery Charge
Basic Demand per kW \$ 9.84	Basic Demand per kW \$ 12.56
Reactive Demand per Rkva \$ 0.83	Reactive Demand per Rkva* \$ 0.83
 Minimum Monthly Charge:	 Minimum Monthly Charge:
<i>The Customer Charge Plus Basic Demand Charge</i>	<i>The Customer Charge Plus Basic Demand Charge</i>

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Electric Rates

Area Lighting

Service Classification No. 5 - P.S.C. No. 15

Lamp and Fixture Charge

Lumens	Type	Annual kWh	Present Monthly Base Rate	Proposed Monthly Base Rate
<u>First Light</u>				
7,000	Mercury	832	\$ 11.22	\$ 13.67
20,000	Mercury	1,820	\$ 15.69	\$ 19.12
60,000	Mercury	4,320	\$ 25.93	\$ 31.59
5,800	Sodium	344	\$ 9.45	\$ 11.51
16,000	Sodium	721	\$ 11.53	\$ 14.05
27,000	Sodium	1,264	\$ 14.35	\$ 17.48
50,000	Sodium	1,984	\$ 17.16	\$ 20.91
140,000	Sodium	4,656	\$ 30.58	\$ 37.26
50,000	Sodium - Floodlight	1,984	\$ 17.57	\$ 21.41
20,500	Metal Halide	1,200	\$ 14.48	\$ 17.64
36,000	Metal Halide	1,856	\$ 16.45	\$ 20.04
36,000	Metal Halide - Floodlight	1,856	\$ 16.98	\$ 20.69
110,000	Metal Halide - Floodlight	4,400	\$ 28.72	\$ 34.99
14,001	Metal Halide (P)	820	\$31.99	\$ 38.98
20,501	Metal Halide (P)	1,200	\$37.62	\$ 45.83
36,001	Metal Halide	1,856	\$44.90	\$ 54.70
5,801	Sodium Vapor (P)	344	\$19.45	\$ 23.70
2,900	LED	100	\$11.45	\$ 13.95
6,800	LED	260	\$11.99	\$ 14.61
9,500	LED	380	\$13.73	\$ 16.73
16,500	LED	620	\$18.24	\$ 22.22

Lamp, Fixture and Pole Package Charge

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
14,000	Metal Halide	820	\$ 31.99	\$ 38.98
20,500	Metal Halide	1,200	\$ 37.62	\$ 45.83
36,000	Metal Halide	1,856	\$ 44.90	\$ 54.70
5,800	Sodium - Colonial Post Top	344	\$ 19.45	\$ 23.70

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Area Lighting

Service Classification No. 5 - P.S.C. No. 15

Decorative and Specialty Lighting

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
5,800	Sodium - Acorn	344	\$ 15.03	\$ 18.31
6,000	Induction - Acorn	340	\$ 19.77	\$ 24.09
14,000	Metal Halide - Acorn	820	\$ 15.00	\$ 18.28
16,000	Sodium - Victorian	721	\$ 15.55	\$ 18.95
27,000	Sodium - Highway Setback	1,264	\$ 14.21	\$ 17.31
50,000	Sodium - Highway Setback	1,984	\$ 13.31	\$ 16.22
20,500	Metal Halide - Highway Setback	1,200	\$ 15.76	\$ 19.20
36,000	Metal Halide - Highway Setback	1,856	\$ 17.79	\$ 21.67
27,000	Sodium - Teardrop	1,264	\$ 26.80	\$ 32.65
50,000	Sodium - Teardrop	1,984	\$ 29.94	\$ 36.48
20,500	Metal Halide - Teardrop	1,200	\$ 27.79	\$ 33.86
36,000	Metal Halide - Teardrop	1,856	\$ 30.01	\$ 36.56

Decorative and Specialty Lighting - Supporting Equipment

Type	Present Monthly Base Rate	Proposed Monthly Base Rate
Standard Wooden Utility Pole	\$ 9.29	\$ 11.32
Fluted Decorative Fiberglass Pole (area lighting)	\$ 30.32	\$ 36.94
Fiberglass Pole up to 20' (decorative other than highway)	\$ 26.84	\$ 32.70
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 26.84	\$ 32.70
Decorative Arm for Decorative Teardrop Lighting	\$ 12.90	\$ 15.72

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Residential Time-of-Use Service

Service Classification No. 6 - P.S.C. No. 15

<u>Present Rate</u>		<u>Proposed Rate</u>	
Monthly Charge	\$ 27.00	Monthly Charge	\$ 28.00
Monthly Energy Delivery Charge per kWh			
On-Peak	\$ 0.09507	On-Peak	\$ 0.12022
Off-Peak	\$ 0.03169	Off-Peak	\$ 0.04007

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Rating Periods

On-Peak: Customer choice of:
8am - 8pm OR 9am - 9pm OR 10am - 10pm,
excluding six designated holidays

Off-Peak: All other hours including all hours of the
following holidays:
New Year's Day
Memorial Day
Fourth of July
Labor Day
Thanksgiving Day
Christmas Day

Rating Periods

On-Peak: Customer choice of:
8am - 8pm OR 9am - 9pm OR 10am - 10pm,
excluding six designated holidays

Off-Peak: All other hours including all hours of the
following holidays:
New Year's Day
Memorial Day
Fourth of July
Labor Day
Thanksgiving Day
Christmas Day

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Public Street and Highway Lighting

Service Classification No. 8 - P.S.C. No. 15

Company Owned and Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
5,800	Sodium Vapor	344	\$ 169.55	\$ 196.55
16,000	Sodium Vapor	720	\$ 188.44	\$ 218.45
27,000	Sodium Vapor	1,264	\$ 228.48	\$ 264.87
50,000	Sodium Vapor	1,984	\$ 257.66	\$ 298.70
140,000	Sodium Vapor	4,656	\$ 426.68	\$ 494.64
20,500	Metal Halide	1,200	\$ 259.93	\$ 301.33
36,000	Metal Halide	1,856	\$ 252.26	\$ 292.44
<u>LED Lights</u>				
3,600	LED	156	\$ 152.23	\$ 176.48
7,200	LED	328	\$ 171.61	\$ 198.94
10,000	LED	372	\$ 207.43	\$ 240.47
17,600	LED	612	\$ 304.34	\$ 352.81
2,900	LED	100	\$ 137.43	\$ 159.32
6,800	LED	260	\$ 143.89	\$ 166.81
9,500	LED	380	\$ 164.81	\$ 191.06
16,500	LED	620	\$ 218.83	\$ 253.68
<u>Non-Standard Lights</u>				
1,000	Incandescent	368	\$ 136.88	\$ 158.68
2,500	Incandescent	756	\$ 181.04	\$ 209.87
4,000	Incandescent	1,180	\$ 217.21	\$ 251.80
6,000	Incandescent	1,620	\$ 248.84	\$ 288.47
3,600	Mercury Vapor	504	\$ 174.17	\$ 201.91
7,000	Mercury Vapor	832	\$ 188.62	\$ 218.66
11,000	Mercury Vapor	1,184	\$ 204.61	\$ 237.20
15,000	Mercury Vapor	1,820	\$ 238.72	\$ 276.74
20,000	Mercury Vapor	1,820	\$ 238.72	\$ 276.74
60,000	Mercury Vapor	4,320	\$ 350.24	\$ 406.02
<u>Lamp, Fixture and Pole Package</u>				
5,800	Sodium Vapor - Colonial Post Top	344	\$ 366.95	\$ 425.39
5,800	Sodium Vapor	344	\$ 462.58	\$ 536.25
16,000	Sodium Vapor	720	\$ 479.49	\$ 555.86
14,000	Metal Halide	820	\$ 528.51	\$ 612.69
20,500	Metal Halide	1,200	\$ 546.21	\$ 633.20
36,000	Metal Halide	1,856	\$ 578.39	\$ 670.51
<u>Standard Decorative and Special Purpose Luminaires</u>				
5,800	Sodium Vapor - Acorn	344	\$ 214.51	\$ 248.67
6,000	Induction - Acorn	340	\$ 290.96	\$ 337.30
14,000	Metal Halide - Acorn	820	\$ 271.49	\$ 314.73
16,000	Sodium Vapor - Victorian	720	\$ 276.41	\$ 320.43
27,000	Sodium Vapor - Highway Setback	1,264	\$ 262.28	\$ 304.05
50,000	Sodium Vapor - Highway Setback	1,984	\$ 294.88	\$ 341.85
20,500	Metal Halide - Highway Setback	1,200	\$ 300.51	\$ 348.37
36,000	Metal Halide - Highway Setback	1,856	\$ 292.64	\$ 339.25
50,000	Sodium Vapor - Floodlight	1,984	\$ 272.91	\$ 316.38
36,000	Metal Halide - Floodlight	1,856	\$ 261.57	\$ 303.23
110,000	Metal Halide - Floodlight	4,400	\$ 449.32	\$ 520.88
27,000	Sodium Vapor - Teardrop	1,264	\$ 315.98	\$ 366.31
50,000	Sodium Vapor - Teardrop	2,480	\$ 370.65	\$ 429.68
20,500	Metal Halide - Teardrop	1,200	\$ 342.38	\$ 396.91
36,000	Metal Halide - Teardrop	1,856	\$ 350.98	\$ 406.88

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Public Street and Highway Lighting
Service Classification No. 8 - P.S.C. No. 15

Customer Owned/Company Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
6,000	Induction	340	\$ 50.52	\$ 58.57
5,800	Sodium Vapor	344	\$ 57.61	\$ 66.79
16,000	Sodium Vapor	720	\$ 74.10	\$ 85.90
27,000	Sodium Vapor	1,264	\$ 97.94	\$ 113.54
50,000	Sodium Vapor	1,984	\$ 129.94	\$ 150.64
140,000	Sodium Vapor	4,656	\$ 254.27	\$ 294.77
14,000	Metal Halide	820	\$ 83.95	\$ 97.32
20,500	Metal Halide	1,200	\$ 101.46	\$ 117.62
36,000	Metal Halide	1,856	\$ 127.29	\$ 147.56
110,000	Metal Halide	4,400	\$ 270.82	\$ 313.95
<u>Non-Standard Lights</u>				
9,500	Sodium Vapor	584	\$ 68.14	\$ 78.99
1,000	Incandescent	368	\$ 84.55	\$ 98.02
2,500	Incandescent	756	\$ 112.08	\$ 129.93
4,000	Incandescent	1,180	\$ 131.74	\$ 152.72
6,000	Incandescent	1,620	\$ 171.02	\$ 198.26
10,000	Incandescent	2,480	\$ 208.74	\$ 241.99
7,000	Mercury Vapor	832	\$ 78.16	\$ 90.61
11,000	Mercury Vapor	1,184	\$ 94.02	\$ 108.99
15,000	Mercury Vapor	1,820	\$ 126.13	\$ 146.22
20,000	Mercury Vapor	1,820	\$ 126.13	\$ 146.22
60,000	Mercury Vapor	4,320	\$ 237.01	\$ 274.76

Other Charges

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 9.29	\$ 10.77
Annual pole rental (company sole owned)	\$ 7.27	\$ 8.43
Annual pole rental (company joint owned)	\$ 3.62	\$ 4.20

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Electric Rates

Public Street and Highway Lighting

Service Classification No. 8 - P.S.C. No. 15

Company Owned and Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
5,800	Sodium Vapor	344	\$ 25.59	\$ 29.67
9,500	Sodium Vapor	584	\$ 36.14	\$ 41.90
16,000	Sodium Vapor	720	\$ 42.09	\$ 48.79
27,000	Sodium Vapor	1,264	\$ 65.96	\$ 76.47
50,000	Sodium Vapor	1,984	\$ 97.52	\$ 113.05
140,000	Sodium Vapor	4,656	\$ 214.70	\$ 248.89
8,500	Metal Halide	520	\$ 33.33	\$ 38.64
14,000	Metal Halide	820	\$ 46.50	\$ 53.91
20,500	Metal Halide	1,200	\$ 63.16	\$ 73.22
36,000	Metal Halide	1,856	\$ 91.90	\$ 106.54
110,000	Metal Halide	4,400	\$ 203.49	\$ 235.90

Non-Standard Lights

1,000	Incandescent	368	\$ 26.65	\$ 30.89
2,500	Incandescent	756	\$ 43.69	\$ 50.65
4,000	Incandescent	1,180	\$ 62.27	\$ 72.19
6,000	Incandescent	1,620	\$ 81.58	\$ 94.57
3,600	Mercury Vapor	504	\$ 32.61	\$ 37.80
7,000	Mercury Vapor	832	\$ 47.01	\$ 54.50
11,000	Mercury Vapor	1,184	\$ 62.46	\$ 72.41
20,000	Mercury Vapor	1,820	\$ 90.34	\$ 104.73
60,000	Mercury Vapor	4,320	\$ 200.05	\$ 231.91
6,000	Induction	340	\$ 25.42	\$ 29.47

Other Charges

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 9.29	\$ 10.77
Annual pole rental (company sole owned)	\$ 7.27	\$ 8.43
Annual pole rental (company joint owned)	\$ 3.62	\$ 4.20

Public Street and Highway Lighting - Supporting Equipment

Type	Present Base Rate	Proposed Base Rate
Standard Company Pole (street lighting)	\$ 63.42	\$ 73.52
Mastarms greater than 14'	\$ 35.82	\$ 41.53
Fluted Decorative Fiberglass Pole	\$ 331.23	\$ 383.98
Fiberglass Pole up to 20' (decorative lighting)	\$ 293.57	\$ 340.33
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 293.57	\$ 340.33
Decorative Arm for Decorative Teardrop Lighting	\$ 140.98	\$ 163.43

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Single Phase Residential Service
Service Classification No. 9 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge	\$ 3.52	Monthly Charge	\$ 4.30
Monthly Energy Delivery Charge per kWh	\$ -	Monthly Energy Delivery Charge per kWh	\$ -

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Large Power Substation & Transmission Service
Service Classification No. 13 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge- Substation	\$ 3,800.00	Monthly Charge- Substation	\$ 1,970.00
Transmission	\$ 5,020.00	Transmission	\$ 5,725.00
Monthly Energy Delivery Charge per kWh		Monthly Energy Delivery Charge per kWh	
Substation	\$ -	Substation	\$ -
Transmission	\$ -	Transmission	\$ -
Monthly Demand Delivery Charge		Monthly Demand Delivery Charge	
Basic Demand per kW		Basic Demand per kW	
Substation	\$ 7.49	Substation	\$ 10.14
Transmission	\$ 4.30	Transmission	\$ 5.28
Reactive Demand per Rkva	\$ 0.83	Reactive Demand per Rkva*	\$ 0.83
Minimum Monthly Charge:		Minimum Monthly Charge:	
<i>The Customer Charge Plus Basic Demand Charge</i>		<i>The Customer Charge Plus Basic Demand Charge</i>	

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Gas Rates

Schedule A	Merchant Function Charges
Schedule B	Residential Service Service Classification Nos. 1 & 12 Commercial and Industrial Service Service Classification Nos. 2, 6 & 13 Firm Transportation Service Service Classification No. 11 Transmission Distribution Distribution Large Mains (DLM)
Schedule C	Gas Bill Credit

Central Hudson Gas & Electric Corporation
Gas Commodity Related Merchant Function Charges
(\$/Ccf)

Present MFC Rates

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1, 12 & 16	\$ 0.00434	\$ 0.01297	\$ 0.01731
MFC-2	2, 6, 13 & 15	\$ 0.00419	\$ 0.01251	\$ 0.01670

Proposed Base MFC Rates

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Supply</u>	<u>MFC Admin</u>	<u>Total MFC</u>	<u>Total Deliveries Mcf</u>	<u>MFC Admin per Ccf</u>	<u>MFC Supply per Ccf</u>
MFC-1	1, 12 & 16	\$ 1,127,952	\$ 412,134	\$ 1,540,086	5,386,854	\$ 0.00765	\$ 0.02094
MFC-2	2, 6, 13 & 15	\$ 1,427,745	\$ 521,672	\$ 1,949,417	6,842,598	\$ 0.00762	\$ 0.02087
		\$ 2,555,697	\$ 933,806	\$ 3,489,503	12,229,452	\$ 0.00764	\$ 0.02090

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Gas Rates

**Residential Delivery Service
Service Classification Nos. 1 & 12 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$26.00	200 or Less	\$30.00
Next 4,800	\$0.9904	Additional	\$0.9113
Additional	\$0.4542		

**Commercial and Industrial Delivery Service
Service Classification Nos. 2, 6 & 13 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$39.00	200 or Less	\$45.00
Next 9,800	\$0.5494	Additional	\$0.4151
Next 490,000	\$0.3262	Additional SC 6 High Volume	\$0.3759
Additional	\$0.2656		

**Firm Transportation
Service Classification No. 11 - P.S.C. No. 12**

<u>Proposed Rate - Monthly Charge</u>			<u>Proposed Rate - Monthly Charge</u>	
	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>		
Transmission:			Transmission:	
(a) Annual x<300k Mcf	50,000 or Less	\$7,500	Customer Charge	\$1,500.00
	Additional	\$0.0298	Mcf of MDQ	\$11.11
(b) Annual 300k<x<800k Mcf	100,000 or Less	\$38,200		
	Additional	\$0.0447	Distribution:	
(c) Annual >800k Mcf	300,000 or Less	\$64,300	Customer Charge	\$1,500.00
	Additional	\$0.0391	Mcf of MDQ	\$23.45
Distribution:			Distribution - Large Mains (DLM):	
(a) Annual x<100k Mcf	40,000 or Less	\$7,500	Customer Charge	\$1,500.00
	Additional	\$0.0639	Mcf of MDQ	\$17.70
(b) Annual x>=100k Mcf	70,000 or Less	\$17,200		
	Additional	\$0.0612		
Distribution - Large Mains (DLM):	300,000 or Less	\$50,600		
	Additional	\$0.0599		
Electric Generation:	Customer Charge	\$1,200.00		
	Mcf of MDQ	\$9.25		

Central Hudson Gas & Electric Corporation

**Gas Bill Credit
(\$/Ccf and \$/MDQ)**

Proposed Gas Bill Credit Rates

Applicable to <u>S.C. No.</u>	Adj Base Rate Increase as % of System	Total Rate Moderator Credit					
		Allocated on Adj Base		Total Deliveries		Total Deliveries	
		Rate Increase as % of System		Mcf	\$/Ccf	MDQ	\$/MDQ
1, 12 & 16	66.51%	\$	(6,696,833)	5,386,854	\$ (0.12432)		
2, 6, 13 & 15	30.71%	\$	(3,092,163)	6,818,598	\$ (0.04535)		
SC 11 Transmission*	1.70%	\$	(171,171)			390,576	\$ (0.44)
SC 11 Distribution	0.11%	\$	(11,076)			4,236	\$ (2.61)
SC 11 - DLM	0.97%	\$	(97,668)			58,800	\$ (1.66)
	100.00%	\$	(10,068,911)				

Applicable to <u>S.C. No.</u>	Base Revenue as % of System	Total SC 11 EG Credit					
		Allocated on		Total Deliveries		Total Deliveries	
		Base Revenue as % of System		Mcf	\$/Ccf	MDQ	\$/MDQ
1, 12 & 16	66.31%	\$	(703,968)	5,386,854	\$ (0.01307)		
2, 6, 13 & 15	30.93%	\$	(328,419)	6,818,598	\$ (0.00482)		
SC 11 Transmission*	1.69%	\$	(17,958)			390,576	\$ (0.05)
SC 11 Distribution	0.11%	\$	(1,133)			4,236	\$ (0.27)
SC 11 - DLM	0.96%	\$	(10,221)			58,800	\$ (0.17)
	100.00%	\$	(1,061,700)				

Applicable to <u>S.C. No.</u>	Total Gas Bill Credit					
			Total Deliveries		Total Deliveries	
			Mcf	\$/Ccf	MDQ	\$/MDQ
1, 12 & 16	\$	(7,400,801)	5,386,854	\$ (0.13739)		
2, 6, 13 & 15	\$	(3,420,582)	6,818,598	\$ (0.05017)		
SC 11 Transmission*	\$	(189,130)			390,576	\$ (0.49)
SC 11 Distribution	\$	(12,209)			4,236	\$ (2.88)
SC 11 - DLM	\$	(107,890)			58,800	\$ (1.83)
	\$	(11,130,611)				

*Includes both SC 11 EG customers for correct rate design.

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Bills

Schedule A	Service Classification No. 1
Schedule B	Service Classification No. 2
Sheet 1	Non- Demand
Sheet 2	Secondary Demand
Sheet 3	Primary Demand
Schedule C	Rates Utilized in Development of Typical Bills

Central Hudson Gas & Electric Corporation
Comparison of Present and Proposed Electric Bills

S.C. No. 1 - Non Heating

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	450	480	500	530	560	590	620	640	670
Present Bill	\$ 94.89	\$ 99.57	\$ 102.70	\$ 107.39	\$ 112.07	\$ 116.76	\$ 121.45	\$ 124.58	\$ 129.26
Proposed Bill w/out rate moderation	\$ 105.57	\$ 110.91	\$ 114.46	\$ 119.79	\$ 125.13	\$ 130.46	\$ 135.79	\$ 139.34	\$ 144.68
\$ Increase	\$ 10.69	\$ 11.33	\$ 11.76	\$ 12.41	\$ 13.05	\$ 13.70	\$ 14.34	\$ 14.77	\$ 15.41
% Increase	11.26%	11.38%	11.45%	11.55%	11.64%	11.73%	11.81%	11.86%	11.92%
Proposed Bill w/rate moderation	\$ 101.83	\$ 106.91	\$ 110.30	\$ 115.38	\$ 120.47	\$ 125.55	\$ 130.63	\$ 134.02	\$ 139.10
\$ Increase	\$ 6.94	\$ 7.34	\$ 7.60	\$ 8.00	\$ 8.39	\$ 8.78	\$ 9.18	\$ 9.44	\$ 9.84
% Increase	7.32%	7.37%	7.40%	7.45%	7.49%	7.52%	7.56%	7.58%	7.61%

S.C. No. 1 - Heating

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	720	770	810	860	900	950	990	1,040	1,080
Present Bill	\$ 137.08	\$ 144.89	\$ 151.14	\$ 158.95	\$ 165.20	\$ 173.02	\$ 179.27	\$ 187.08	\$ 193.33
Proposed Bill w/out rate moderation	\$ 153.56	\$ 163.47	\$ 170.58	\$ 180.49	\$ 187.60	\$ 196.49	\$ 203.60	\$ 213.51	\$ 220.62
\$ Increase	\$ 16.49	\$ 18.58	\$ 19.44	\$ 21.54	\$ 22.40	\$ 23.47	\$ 24.33	\$ 26.43	\$ 27.29
% Increase	12.03%	12.83%	12.86%	13.55%	13.56%	13.57%	13.57%	14.13%	14.12%
Proposed Bill w/rate moderation	\$ 147.57	\$ 157.07	\$ 163.84	\$ 173.34	\$ 180.11	\$ 188.58	\$ 195.36	\$ 204.86	\$ 211.63
\$ Increase	\$ 10.49	\$ 12.18	\$ 12.70	\$ 14.38	\$ 14.91	\$ 15.57	\$ 16.09	\$ 17.78	\$ 18.30
% Increase	7.66%	8.40%	8.40%	9.05%	9.03%	9.00%	8.98%	9.50%	9.47%

See Exhibit__(FRP-16, Schedule C) for rates used in the development of these bills

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Bills

S.C. No. 2 - Non Demand

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	340	370	390	410	430	450	470	490	520
Present Bill	\$ 76.35	\$ 79.92	\$ 82.31	\$ 84.69	\$ 87.07	\$ 89.46	\$ 91.84	\$ 94.22	\$ 97.80
Proposed Bill w/out rate moderation	\$ 85.97	\$ 90.04	\$ 92.75	\$ 95.45	\$ 98.16	\$ 100.87	\$ 103.58	\$ 106.29	\$ 110.35
\$ Increase	\$ 9.63	\$ 10.11	\$ 10.44	\$ 10.76	\$ 11.09	\$ 11.41	\$ 11.74	\$ 12.07	\$ 12.55
% Increase	12.61%	12.65%	12.68%	12.71%	12.74%	12.76%	12.78%	12.80%	12.84%
Proposed Bill w/rate moderation	\$ 83.05	\$ 86.86	\$ 89.39	\$ 91.93	\$ 94.47	\$ 97.00	\$ 99.54	\$ 102.08	\$ 105.88
\$ Increase	\$ 6.70	\$ 6.93	\$ 7.09	\$ 7.24	\$ 7.39	\$ 7.55	\$ 7.70	\$ 7.85	\$ 8.08
% Increase	8.78%	8.67%	8.61%	8.55%	8.49%	8.43%	8.38%	8.33%	8.26%

See Exhibit__(FRP-16, Schedule C) for rates used in the development of these bills

Central Hudson Gas & Electric Corporation
Comparison of Present and Proposed Electric Bills

S.C. No. 2 - Secondary Demand

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 177.90	\$ 200.67	\$ 223.44	\$ 314.52	\$ 360.06					
Proposed Bill	\$ 227.72	\$ 249.92	\$ 272.11	\$ 360.87	\$ 405.25					
EBC Reduction	\$ (1.52)	\$ (2.28)	\$ (3.04)	\$ (6.08)	\$ (7.60)					
Delivery Rate Increase	\$ 51.34	\$ 51.52	\$ 51.71	\$ 52.43	\$ 52.80					
Total \$ Increase	\$ 49.82	\$ 49.24	\$ 48.67	\$ 46.35	\$ 45.20					
Total % Increase	28.01%	24.54%	21.78%	14.74%	12.55%					
10										
Present Bill	\$ 224.28	\$ 247.04	\$ 269.81	\$ 360.89	\$ 406.43					
Proposed Bill	\$ 280.04	\$ 302.23	\$ 324.42	\$ 413.18	\$ 457.56					
EBC Reduction	\$ (1.52)	\$ (2.28)	\$ (3.04)	\$ (6.08)	\$ (7.60)					
Delivery Rate Increase	\$ 57.28	\$ 57.46	\$ 57.64	\$ 58.37	\$ 58.73					
\$ Increase	\$ 55.76	\$ 55.18	\$ 54.60	\$ 52.29	\$ 51.13					
% Increase	24.86%	22.34%	20.24%	14.49%	12.58%					
15										
Present Bill			\$ 316.19	\$ 407.27	\$ 452.80	\$ 680.50	\$ 908.20			
Proposed Bill			\$ 376.73	\$ 465.49	\$ 509.88	\$ 731.79	\$ 953.70			
EBC Reduction			\$ (3.04)	\$ (6.08)	\$ (7.60)	\$ (15.20)	\$ (22.80)			
Delivery Rate Increase			\$ 63.58	\$ 64.31	\$ 64.67	\$ 66.49	\$ 68.30			
\$ Increase			\$ 60.54	\$ 58.23	\$ 57.07	\$ 51.29	\$ 45.50			
% Increase			19.15%	14.30%	12.60%	7.54%	5.01%			
20										
Present Bill				\$ 453.64	\$ 499.18	\$ 726.87	\$ 954.57	\$ 1,182.26		
Proposed Bill				\$ 517.80	\$ 562.19	\$ 784.10	\$ 1,006.01	\$ 1,227.92		
EBC Reduction				\$ (6.08)	\$ (7.60)	\$ (15.20)	\$ (22.80)	\$ (30.40)		
Delivery Rate Increase				\$ 70.24	\$ 70.61	\$ 72.42	\$ 74.24	\$ 76.06		
\$ Increase				\$ 64.16	\$ 63.01	\$ 57.22	\$ 51.44	\$ 45.66		
% Increase				14.14%	12.62%	7.87%	5.39%	3.86%		
30										
Present Bill					\$ 591.92	\$ 819.62	\$ 1,047.32	\$ 1,275.01	\$ 1,730.40	
Proposed Bill					\$ 666.81	\$ 888.72	\$ 1,110.63	\$ 1,332.54	\$ 1,776.37	
EBC Reduction					\$ (7.60)	\$ (15.20)	\$ (22.80)	\$ (30.40)	\$ (45.60)	
Delivery Rate Increase					\$ 82.48	\$ 84.30	\$ 86.12	\$ 87.93	\$ 91.56	
\$ Increase					\$ 74.88	\$ 69.10	\$ 63.32	\$ 57.53	\$ 45.96	
% Increase					12.65%	8.43%	6.05%	4.51%	2.66%	
40										
Present Bill						\$ 912.37	\$ 1,140.06	\$ 1,367.76	\$ 1,823.15	\$ 2,278.54
Proposed Bill						\$ 993.34	\$ 1,215.25	\$ 1,437.16	\$ 1,880.99	\$ 2,324.81
EBC Reduction						\$ (15.20)	\$ (22.80)	\$ (30.40)	\$ (45.60)	\$ (60.80)
Delivery Rate Increase						\$ 96.17	\$ 97.99	\$ 99.81	\$ 103.44	\$ 107.07
\$ Increase						\$ 80.97	\$ 75.19	\$ 69.41	\$ 57.84	\$ 46.27
% Increase						8.88%	6.60%	5.07%	3.17%	2.03%
50										
Present Bill						\$ 1,005.11	\$ 1,232.81	\$ 1,460.50	\$ 1,915.89	\$ 2,371.29
Proposed Bill						\$ 1,097.96	\$ 1,319.87	\$ 1,541.78	\$ 1,985.61	\$ 2,429.43
EBC Reduction						\$ (15.20)	\$ (22.80)	\$ (30.40)	\$ (45.60)	\$ (60.80)
Delivery Rate Increase						\$ 108.05	\$ 109.86	\$ 111.68	\$ 115.31	\$ 118.95
\$ Increase						\$ 92.85	\$ 87.06	\$ 81.28	\$ 69.71	\$ 58.15
% Increase						9.24%	7.06%	5.57%	3.64%	2.45%
100										
Present Bill						\$ 1,468.84	\$ 1,696.54	\$ 1,924.23	\$ 2,379.62	\$ 2,835.02
Proposed Bill						\$ 1,621.06	\$ 1,842.98	\$ 2,064.89	\$ 2,508.71	\$ 2,952.54
EBC Reduction						\$ (15.20)	\$ (22.80)	\$ (30.40)	\$ (45.60)	\$ (60.80)
Delivery Rate Increase						\$ 167.42	\$ 169.24	\$ 171.05	\$ 174.69	\$ 178.32
\$ Increase						\$ 152.22	\$ 146.44	\$ 140.65	\$ 129.09	\$ 117.52
% Increase						10.36%	8.63%	7.31%	5.42%	4.15%

Central Hudson Gas & Electric Corporation
Comparison of Present and Proposed Electric Bills

S.C. No. 2 - Primary Demand

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 397.13	\$ 417.46	\$ 437.80	\$ 519.16	\$ 559.83					
Proposed Bill	\$ 386.12	\$ 406.12	\$ 426.12	\$ 506.14	\$ 546.14					
EBC Reduction	\$ (0.87)	\$ (1.30)	\$ (1.73)	\$ (3.46)	\$ (4.33)					
Delivery Rate Increase	\$ (10.14)	\$ (10.05)	\$ (9.95)	\$ (9.56)	\$ (9.36)					
Total \$ Increase	\$ (11.01)	\$ (11.35)	\$ (11.68)	\$ (13.02)	\$ (13.69)					
Total % Increase	-2.77%	-2.72%	-2.67%	-2.51%	-2.45%					
10										
Present Bill	\$ 436.23	\$ 456.57	\$ 476.91	\$ 558.26	\$ 598.94					
Proposed Bill	\$ 435.36	\$ 455.36	\$ 475.36	\$ 555.37	\$ 595.38					
EBC Reduction	\$ (0.87)	\$ (1.30)	\$ (1.73)	\$ (3.46)	\$ (4.33)					
Delivery Rate Increase	\$ (0.01)	\$ 0.09	\$ 0.18	\$ 0.57	\$ 0.77					
Total \$ Increase	\$ (0.88)	\$ (1.21)	\$ (1.55)	\$ (2.89)	\$ (3.56)					
Total % Increase	-0.20%	-0.27%	-0.32%	-0.52%	-0.59%					
15										
Present Bill			\$ 516.01	\$ 597.37	\$ 638.04	\$ 841.43	\$ 1,044.82			
Proposed Bill			\$ 524.60	\$ 604.61	\$ 644.62	\$ 844.65	\$ 1,044.69			
EBC Reduction			\$ (1.73)	\$ (3.46)	\$ (4.33)	\$ (8.65)	\$ (12.98)			
Delivery Rate Increase			\$ 10.32	\$ 10.71	\$ 10.91	\$ 11.87	\$ 12.85			
Total \$ Increase			\$ 8.59	\$ 7.25	\$ 6.58	\$ 3.22	\$ (0.13)			
Total % Increase			1.66%	1.21%	1.03%	0.38%	-0.01%			
20										
Present Bill				\$ 636.47	\$ 677.15	\$ 880.53	\$ 1,083.92	\$ 1,287.31		
Proposed Bill				\$ 653.85	\$ 693.86	\$ 893.89	\$ 1,093.93	\$ 1,293.96		
EBC Reduction				\$ (3.46)	\$ (4.33)	\$ (8.65)	\$ (12.98)	\$ (17.30)		
Delivery Rate Increase				\$ 20.84	\$ 21.04	\$ 22.01	\$ 22.99	\$ 23.95		
Total \$ Increase				\$ 17.38	\$ 16.71	\$ 13.36	\$ 10.01	\$ 6.65		
Total % Increase				2.73%	2.47%	1.52%	0.92%	0.52%		
30										
Present Bill					\$ 755.36	\$ 958.74	\$ 1,162.13	\$ 1,365.52	\$ 1,772.29	
Proposed Bill					\$ 792.34	\$ 992.37	\$ 1,192.41	\$ 1,392.44	\$ 1,792.51	
EBC Reduction					\$ (4.33)	\$ (8.65)	\$ (12.98)	\$ (17.30)	\$ (25.95)	
Delivery Rate Increase					\$ 41.31	\$ 42.28	\$ 43.26	\$ 44.22	\$ 46.17	
Total \$ Increase					\$ 36.98	\$ 33.63	\$ 30.28	\$ 26.92	\$ 20.22	
Total % Increase					4.90%	3.51%	2.61%	1.97%	1.14%	
40										
Present Bill						\$ 1,036.95	\$ 1,240.34	\$ 1,443.73	\$ 1,850.50	\$ 2,257.27
Proposed Bill						\$ 1,090.85	\$ 1,290.88	\$ 1,490.92	\$ 1,890.98	\$ 2,291.05
EBC Reduction						\$ (8.65)	\$ (12.98)	\$ (17.30)	\$ (25.95)	\$ (34.60)
Delivery Rate Increase						\$ 62.55	\$ 63.52	\$ 64.49	\$ 66.44	\$ 68.38
Total \$ Increase						\$ 53.90	\$ 50.54	\$ 47.19	\$ 40.49	\$ 33.78
Total % Increase						5.20%	4.08%	3.27%	2.19%	1.50%
50										
Present Bill						\$ 1,115.16	\$ 1,318.55	\$ 1,521.94	\$ 1,928.71	\$ 2,335.48
Proposed Bill						\$ 1,189.33	\$ 1,389.36	\$ 1,589.40	\$ 1,989.46	\$ 2,389.53
EBC Reduction						\$ (8.65)	\$ (12.98)	\$ (17.30)	\$ (25.95)	\$ (34.60)
Delivery Rate Increase						\$ 82.82	\$ 83.79	\$ 84.76	\$ 86.71	\$ 88.65
Total \$ Increase						\$ 74.17	\$ 70.81	\$ 67.46	\$ 60.76	\$ 54.05
Total % Increase						6.65%	5.37%	4.43%	3.15%	2.31%
100										
Present Bill						\$ 1,506.21	\$ 1,709.60	\$ 1,912.98	\$ 2,319.76	\$ 2,726.53
Proposed Bill						\$ 1,681.72	\$ 1,881.76	\$ 2,081.79	\$ 2,481.86	\$ 2,881.92
EBC Reduction						\$ (8.65)	\$ (12.98)	\$ (17.30)	\$ (25.95)	\$ (34.60)
Delivery Rate Increase						\$ 184.16	\$ 185.14	\$ 186.11	\$ 188.05	\$ 190.00
Total \$ Increase						\$ 175.51	\$ 172.16	\$ 168.81	\$ 162.10	\$ 155.40
Total % Increase						11.65%	10.07%	8.82%	6.99%	5.70%

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Rates

Rates Utilized in Development of Typical Bills

Rates as of July 12, 2017

	SC 1	SC 2 ND	SC 2 SD	SC 2 PD
Market Price Charge	\$ 0.06633	\$ 0.06633	\$ 0.06633	\$0.06567
Market Price Adjustment	\$ 0.01090	\$ 0.01090	\$ 0.01090	\$0.00652
Purchased Power Adjustment	\$ -	\$ -	\$ -	\$ -
Miscellaneous Charges	\$(0.00225)	\$(0.00230)	\$(0.00250)	\$(0.00250)
System Benefits Charge*	\$ 0.00900	\$ 0.00900	\$ 0.00900	\$ 0.00900
MFC Admin Charge	\$ 0.00163	\$ 0.00230	\$ 0.00011	\$ 0.00001
MFC Supply Charge	\$ 0.00257	\$ 0.00440	\$ 0.00036	\$ 0.00003
MFC Transition Adjustment	\$ 0.00017	\$ 0.00077	\$ 0.00008	\$ 0.00001
New York State Assessment*	\$ 0.00067	\$ 0.00043	\$ 0.00043	\$ 0.00058
Electric Bill Credit	\$(0.00073)	\$(0.00093)	\$(0.00015)	\$(0.00013)
Weighted Revenue Tax - Commodity	0.314%	0.314%	0.314%	0.314%
Weighted Revenue Tax - Delivery	2.314%	2.314%	2.314%	2.314%
MFC Admin Charge - Proposed	\$ 0.00192	\$ 0.00264	\$ 0.00013	\$ 0.00001
MFC Supply Charge - Proposed**	\$ 0.00344	\$ 0.00554	\$ 0.00041	\$ 0.00004
Electric Bill Credit - Proposed	\$(0.00813)	\$(0.00840)	\$(0.00319)	\$(0.00186)

*In order to only show the impact of base rate increases, bills under proposed rates do not reflect changes to the SBC, EEPS, RPS or NYSA. These items have been included at current rates but are subject to change.

**The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues. Current allocation of MFC Lost Revenue Charge included in Proposed MFC Supply.

Central Hudson Gas & Electric Corporation

Comparison of Gas Bills Under Present and Proposed Rates

Schedule A Service Classification Nos. 1 & 12

Schedule B Service Classification Nos. 2, 6 & 13

Central Hudson Gas & Electric Corporation
Comparison of Gas Bills Under Present and Proposed Rates
Rate Year 1 (Twelve Months Ended June 30, 2019)

P.S.C. No. 12 - Gas
Service Classification Nos. 2, 6 & 13

Monthly Usage Ccf	Present Monthly Bill	SC 11 EG Gas Bill Credit Only				With Additional Rate Moderation			
		Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase	Additional Gas Bill Credit	Proposed RY 1 Monthly Bill	Delivery \$ Increase	% Increase	
2	\$ 40.40	\$ 46.46	\$ 6.06	14.99%	\$ (0.09)	\$ 46.37	\$ 5.97	14.77%	
10	49.54	54.61	5.07	10.24%	(0.46)	54.15	4.62	9.32%	
30	72.38	74.99	2.61	3.61%	(1.37)	73.62	1.24	1.72%	
50	95.22	95.37	0.15	0.16%	(2.28)	93.09	(2.13)	-2.24%	
100	152.32	146.32	(6.00)	-3.94%	(4.56)	141.76	(10.56)	-6.94%	
150	198.20	197.27	(0.93)	-0.47%	(6.84)	190.43	(7.77)	-3.92%	
200	244.08	248.22	4.14	1.69%	(9.12)	239.10	(4.99)	-2.04%	
250	289.96	299.17	9.21	3.17%	(11.40)	287.77	(2.20)	-0.76%	
300	335.84	350.12	14.27	4.25%	(13.68)	336.44	0.59	0.18%	
400	427.60	452.02	24.41	5.71%	(18.24)	433.77	6.17	1.44%	
500	519.36	553.92	34.55	6.65%	(22.80)	531.11	11.75	2.26%	
600	611.13	655.82	44.69	7.31%	(27.36)	628.45	17.33	2.84%	
800	794.65	859.62	64.97	8.18%	(36.48)	823.13	28.48	3.58%	
1000	978.17	1,063.41	85.25	8.71%	(45.61)	1,017.81	39.64	4.05%	
1500	1,436.97	1,572.91	135.94	9.46%	(68.41)	1,504.51	67.53	4.70%	
2000	1,895.78	2,082.41	186.63	9.84%	(91.21)	1,991.20	95.42	5.03%	
3000	2,813.39	3,101.41	288.02	10.24%	(136.82)	2,964.59	151.21	5.37%	
5000	4,648.60	5,139.40	490.80	10.56%	(228.03)	4,911.37	262.77	5.65%	
7500	6,790.27	7,686.89	896.62	13.20%	(342.04)	7,344.85	554.58	8.17%	
10000	8,931.94	10,234.38	1,302.44	14.58%	(456.05)	9,778.33	846.39	9.48%	
12000	10,645.27	12,272.38	1,627.10	15.28%	(547.26)	11,725.11	1,079.84	10.14%	
14000	12,358.61	14,310.37	1,951.76	15.79%	(638.48)	13,671.89	1,313.28	10.63%	
16000	14,071.94	16,348.36	2,276.42	16.18%	(729.69)	15,618.67	1,546.73	10.99%	
20000	17,498.61	20,424.35	2,925.73	16.72%	(912.11)	19,512.24	2,013.62	11.51%	
<u>Average Annual Heating Customer @ 5700 Ccf Per Year</u>									
5700	5,957.09	6,341.30	384.21	6.45%	(259.95)	6,081.35	124.26	2.09%	

Weighted Revenue Tax Factor: Delivery 0.00560
Commodity 0.00560

Gas Supply Charge (per Ccf): \$ 0.53670

New York State Assessment Surcharge (per Ccf): \$ 0.00407

System Benefits Charge (per Ccf): \$ 0.00791

	Present	Proposed RY 1
S.C. No. 2, 6 & 13 Base Delivery Rates		
Block 1	First 2 Ccf \$ 39.00	\$ 45.00
Block 2 per Ccf	Next 98 Ccf \$ 0.5494	\$ 0.4151
Block 3 per Ccf	Next 4900 Ccf \$ 0.3262	\$ 0.4151
Block 4 per Ccf	Additional \$ 0.2656	\$ 0.4151

Merchant Function Charge (per Ccf):	MFC Admin \$ 0.00419	\$ 0.00762
	MFC Supply \$ 0.01251	\$ 0.02087
	Transition Adj. \$ 0.02584	\$ 0.02584

SC 11 EG Gas Bill Credit (per Ccf): \$ (0.00495) \$ (0.00482)

Rate Moderation Gas Bill Credit (per Ccf): \$ - \$ (0.04535)

Gas Bill Credit (per Ccf): \$ (0.00495) \$ (0.05017)

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, NYSA, and GSC.
NYSA, GSC and SBC have been included at July 1, 2017 rates.
Proposed Transition Adj. Rate reflects current Transition Adj. Rate.