VDER Compensation

Tom Su, District Director DER

Central Hudson Estimating and Customer Support



Phase 1 Net Energy Metering

- Residential customers
 - 25 kW limit
 - CBC
 - No annual reconciliation
- Residential farm
 - 100 kW limit
- Demand customers
 - System under 750 kW
 - Estimated generation less than 110% of annual usage



Value Stack

- Residential customers with systems over 25 kW
- Demand customers with systems over 750 kW
- Demand customers with systems under 750 kW with estimated generation over 110% of annual usage.
- Remote Crediting
- CDG



Customer Benefit Charge (CBC)

- Monthly fixed charge to fund energy efficiency programs, solar programs, and low-income discount programs.
- Established to maintain net metering.
- Effective for customers with systems interconnected after December 31, 2021.
- Calculated based on DC system size in kilowatts.
- Applies to on-site residential and non-demand commercial customers
- Recalculated each year.
- SC1 Residential Solar \$1.23/kW
- SC1 Residential Solar Value Stack \$0.61/kW



- Replaces Value Stack Remote Net Metering
- Existing Value Stack Remote Net Metering projects converted to Remote Crediting
- Case 19-E-0735



- Compensation Value Stack without MTC
- May have up to 10 individual customers
 - Each customer may have any number of satellites
- Credits are allocated based on provided percentage of generation
 - Credits no longer cascade
- Host can allocate credits to itself
- Excess credit on satellite account is carried over for each satellite
- Satellites cannot participate in CDG or Net Metered RNM



- Each project must submit an Allocation Form
 - Generation will accumulate in the Host bank until a form is submitted and processed
- Remaining credits on a RNM account will become the Remote Crediting starting bank of credits



- Satellites with multiple hosts
 - Onsite generation applied first

\$0.00

Credited on a pro rata basis

Customer Electric Charges	\$300.00						
Source	Current Month	Carryover from	Allocation from	Total Available			
Source	Credit	Prior Month	Host Bank	Credit			
Onsite generation	\$50.00	\$10.00	\$0.00	\$60.00			
Remaining Charges	\$240.00						
Course	Current Month	Carryover from	Allocation from	Total Available	Pro-rata %	Credit	Carryover to Next
Source	Credit	Prior Month	Host Bank	Credit	Pro-rata %	Applied	Month
Host 1	\$100.00	\$25.00	\$0.00	\$125.00	32.5%	\$77.92	\$47.08
Host 2	\$200.00	\$50.00	\$10.00	\$260.00	67.5%	\$162.08	\$97.92
Total from all Hosts				\$385.00		\$240.00	

Remaining Charges



- Net crediting model
- Minimum 5% CDG savings rate
- Discount rate of 1%
- Subscribers receive only savings
- Utility makes payment to CDG sponsor
- 1 Anchor customer



Example:

Monthly generation credit - \$10,000 10% CDG Savings rate 10 Subscribers

Traditional Model	Net Crediting - CDG
CH Bill – credit of \$1000	CH Bill – credit of \$100
CDG Bill to customer - \$900	CH receives 1% of \$10,000
	CH sends payment to developer for \$8,900.



Benefits

- Reduce the need for two bills
- Reduce soft costs associated with CDG
- Eliminates need for customers to submit banking or payment information to third parties
- Eliminates CDG risk of non payment
- Guaranteed savings



https://www.cenhud.com/my-energy/distributed-generation/programs-and-incentives/

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Community Distributed Generation(CDG)

Learn about Central Hudson's Community Distributed Generation Program here or to log on to the Clean Energy Marketplace and subcribe to a share of a local solar farm.

CDG Allocation Request Form

This form is for use in connection with Central Hudson's Community Distributed Generation Program as contained in General Information Section 46 of P.S.C. No. 15 – Electricity ("Tariff"). Please fill in all of the required fields on the following form, sign and mail them to the address located at the bottom of page CDG Allocation Request Form

CDG Host Allocation Review and Approval

This document, which was developed and approved by the CDG Billing and Crediting Working Group, provides guidance on timelines for CDG Host Allocation Review and Approval for an initial CDG Allocation Request and modifications to a previously approved form. CDG Host Allocation Review and Approval Guidance Document

CDG Self-Certification

Prior to commencing net metered service under CDG (and annually thereafter), CDG Hosts must self-certify in writing that they will abide by all terms and conditions of General Information Section 46 – Community Distributed Generation of P.S.C. No. 15 – Electricity and the requirements of the PSC that are adopted pursuant to orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded time to time. Here is an "example form" that may be used to fulfill this self-certification requirement.

Net Crediting Agreement

Central Hudson Net Crediting Manua



SECTION I - Host In	formation		
CDG Host Account: Service Address:	XXXX-XXXX-XX Name Company Address City, State ZIP Code	Account Name: Mailing Address:	Customer Host Name Company Address City, State ZIP Code
Customer Contact: e-mail address	First Name Last Name emailaddress@unknown.com	Phone: Project Number:	999-999-9999
Net Crediting Enroll:		Unenroll: Excluded Anchor Cu	
SECTION II - Memb	er Allocation Information		
_	commencing service under th	he CDG Program. quest: must be subr	at least 60 days prior to the CDG Host Account nitted no less than 30 days before the CDG Host
Check One	Annual Request for Allocat before the 12-month anniver one-time allocation only.	tion of Excess Credi rsary of commencing cation Request or S	its: must be submitted no less than 30 days cDG net metered service and is effective for a Subsequent Allocation Request , as applicable,



ost for Electricity Used (i NERGY DELIVERY CHAR			
Basic Service Charge	1.0 Mos @	20.00	20.00
Delivery Svc Chg	424 kWh @	0.08349	35.40
MFC Admin Chg	424 kWh @	0.00183	0.78
Transition Adi	424 kWh @	0.00018	0.08
Bill Credit	424 kWh @	-0.00307	-1.30
SBC/RPS Chos	424 kWh @	0.00601	2.55
Misc. Charges	424 kWh @	0.00347	1.47
RDM Chg	424 kWh @	-0.00294	-125
otal Delivery Chrgs			57.73
NERGY SUPPLY CHARGE	ES:		
You may choose another :	supplier for this	part of your s	ervice)
MFC Supply Chg	424 kWh @	0.00330	1.40
Market Price	424 kWh @	0.05694	24.14
Market Price Adj	424 kWh @	0.00216	0.92
otal Supply Chrgs			26,46
IYS & Local Taxes			1.42
TAL ELECTRICITY C	OST		\$85.61
000 1 (100 M) ST 10 70	erage cost of ene		

Payments and Adjustments

COMMUNTY DISTRIB GENERATION CREDIT	AUG 2	\$-52.36
PAYMENT RECEIVED BY US MAIL	AUG 5	\$-15.16

Billing	Meter #		RATE E100	NON HEATIN	G
Elec	tric Usage	Acti	ual Estim	nated	
1000		899			
600	550 572				512
400	320	200	392 363 290	287 320 427	424
200					
0	10 Han 197				
	AUG SEP OCT	MOV DEC	JARE FEE MARE JEID	APR NAT AR	AL ALC
	Bectric Ser	vice Char	ges 424 kWh at	a cost of \$85	61
			Cost for Electric	\$2.8537	
	f Bectricity				
Aug 23,20 Jul 24,201			ng (actual) ing (estimated)		7017
_			ing (estimated)	_	
Electri	city Used	(KWh)			42
Cost fo	or Electricity	Head He	e 10 months)		
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-Page 3 of 3

Account Number: Message Center

What's New ...
""Scam Aert" Dur outomers are reporting heightened scam achity with calls threatening to disconned services if payment using a prepaid and is not made immediately. Central Holson would never request a gayment in this way. Go to Centralihoutson com/scamcental for more information.

Did you know? We have enhanced our payment options. You can now pay you ' Cenral Hudoo bill with a conditivitied can dr use a payment center without incuring a transaction fee. Bill customers can set up automate neuring card payments. Mat www.cettrathudson.combilipay.





CDG Subscription Site

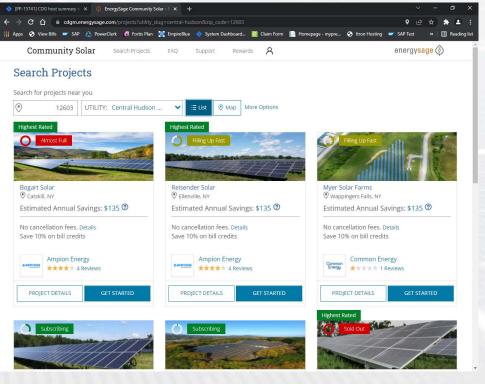
Tom Su, District Director DER

Central Hudson Estimating and Customer Support



CDG Subscription Site

https://cleanenergymarket.cenhud.com/





CDG Subscription Site

🔷 [PP-15741] CDG host summary 🗉 🗙 🍈 EnergySage Community Solar - 🗄 🗙 🕂 → C ① ^a cdgm.energysage.com/projects/ampion-bogart 4 9 @ ☆ 🇯 🚢 🥱 View Bills 🐷 SAP 🛕 PowerClerk 👩 Fortis Plan 🐹 EmpireBlue 🔷 System Dashboard... 🧧 Claim Form 📗 Homepage - mypre... 🔇 Itron Hosting 🐷 SAP Test 🗄 Rea energysage 🚯 **Community Solar** 8

Rewards

Support

Bogart Solar

	Ampion Energy
MPION	****
	4 Reviews

Search Projects

FAQ

What happens when I click Get Started?

The Project



Your Estimated Share

Estimated Savings: ③ \$135 🧪 Number of Panels: 16 Carbon Offset: 6 tons

Cancellation Info

180

Days Notice:

Cancellation Fee:



 $\Lambda\Lambda$

Project Story

Community shared solar program open to residents in Central Hudson Gas & Electric (CHGE) territory. Capable of generating enough power for more than 300 homes annually, Bogart Solar is the first community solar project in the town of Catskill and features 2.5 acres of pollinator-friendly habitat. Bo ... Show More



S

Catskill, NY

Annual Project Impact How is this calculated?



