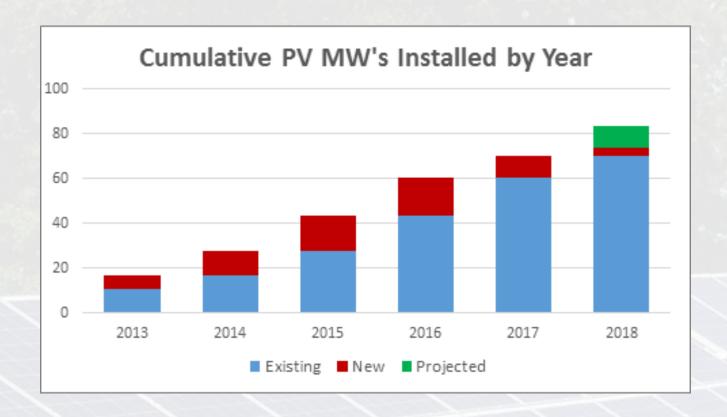
New Application Portal, Queue Management & Hosting Capacity

Stephanie Genesee, Associate Engineer
Diana Barton, Senior Engineering Technician

Central Hudson Electric Distribution Planning



Net-Metered PV Growth



As of 2/28/18	# of Systems	MW's
Interconnected	7,800	75
In Queue	300	134



Interconnection Online Application Portal

- New York Interconnection Online Application Portal (IOAP)
 Functional Requirements
 - o Electric Power Research Institute (EPRI)
 - New York State Energy Research and Development Authority (NYSERDA)
 - New York State Department of Public Service Staff (NYS DPS)



IOAP Phases

Phase 1 – Automate Application Management

Phase 2 – Automate SIR Technical Screening

Phase 3 – Full Automation of all Processes



IOAP Requirements

KEY FUNCTIONALITIES



Ability to apply online and automatically manage the application approval process

Responses in a consistent and timely manner and improve timeliness for identification of study requirements

Provide standardized contract forms and terms

Enable transparency into the process

Support the status tracking of times to approval

Share information via a publicly maintained queue

Provide automated technical screening and impact studies



PowerClerk Portal

www.centralhudson.com/dg



Submit Interconnection Application







Log In Page





PowerClerk

Distributed Generation Interconnection Online Application Portal - For systems up 5 MW

You can easily submit an interconnection application for a distributed generation system and request final interconnection approval (PTO) through this online portal, upload all required documentation and check on the status of your application at any time.

Need help? View the *PowerClerk Tutorial* or contact Central Hudson's Distributed Generation Interconnection Team at dg@cenhud.com or (845) 486-5215.

Did you know that you can save your Company's contact information using PowerClerk's FormSense, and never have to type in your company name, address, phone #, etc. again? <u>Click here</u> for a video on how you can set it up.

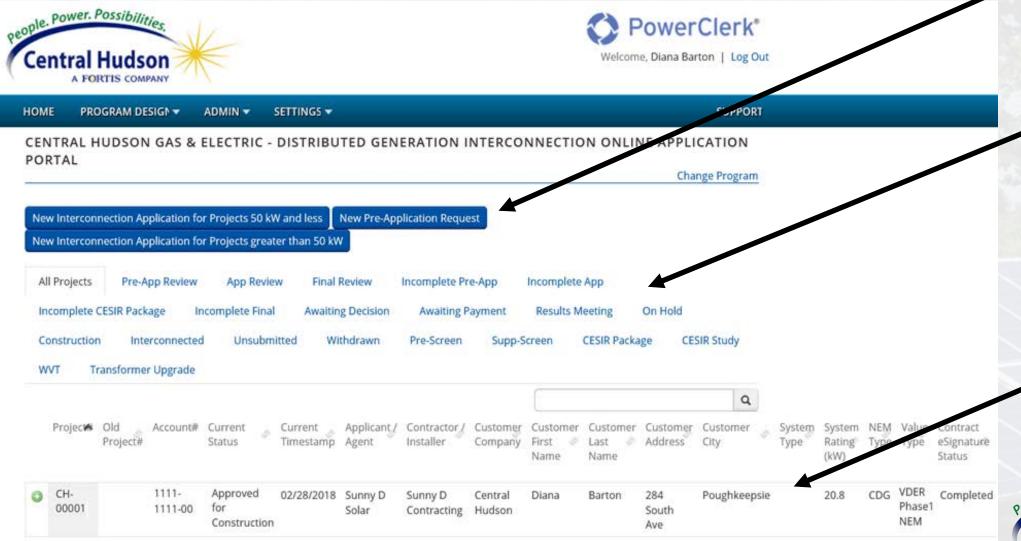
For more information about our distributed generation programs, visit our website at www.centralhudson.com/dg

Central Hudson's customer self-service and customer-specific information are solely intended for use by the customer who is the account holder or the customer's authorized agent. Any unauthorized entry or use of Central Hudson's Customer Self-Service is prohibited. The access and use of any provided information shall be governed by the laws of the State of New York.

Log In	
Username:	
example@company.com	
Password:	
Forgot Password? Log In	ĺ
Register a new account.	



Project Dashboard



Submit NEW Project

Project Views

> Project Dashboard



Project Submission





HOME

PROGRAM DESIGN •

ADMIN ▼

SETTINGS •

Your information was submitted successfully.

Your Project Number is:

CH-00001

Continue



Wed 2/28/2018 2:05 PM

Central Hudson Gas & Electric <DoNotReply@PowerClerk.com>

Your Application # CH-00001 Has Been Received

dg

Your application # CH-00001 has been received.

The site address for this project is 284 South Ave, Poughkeepsie NY 12601

Utility Customer: Diana Barton

Utility Account #:

Proposed Net Energy Metering Type (to be reviewed for eligibility): CDG

Total AC System Rating of proposed DG system: 20.8 kW

Applicant/Agent: Sunny D Solar

We will review your application promptly and will be in touch as needed. You can expect to receive automatic notifications from PowerClerk as your project status changes. You can also login at any time to see the current status of this project.

For questions regarding the net meter installation, please contact our Customer Service Department at (845) 452-2700 or 1-(800) 527-2714. For hours of operation, please visit https://www.cenhud.com/contactus/phone or to submit a question through email, please visit https://www.cenhud.com/contactus.

Best regards,

DG Interconnection Team
Electric Distribution Planning
Central Hudson Gas & Electric
284 South Avenue, Poughkeepsie NY 12601
(845) 486-5215 | DG@cenhud.com

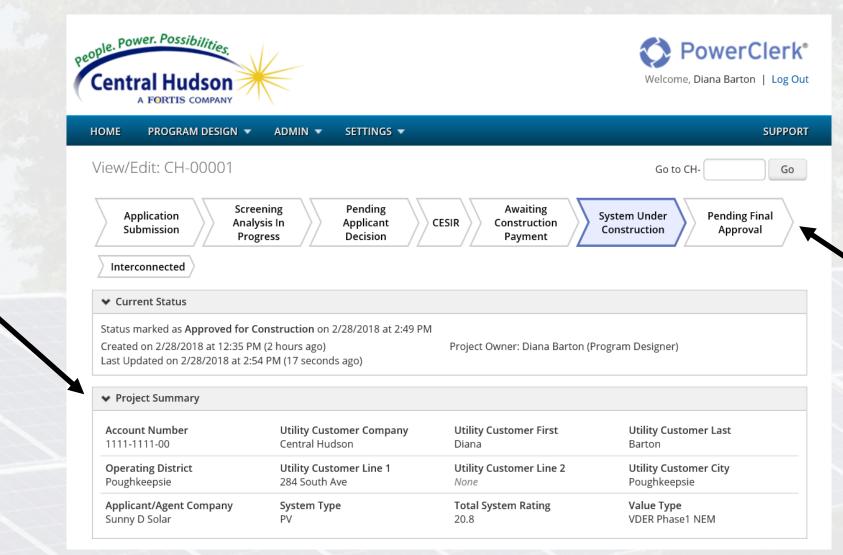




Project Summary and Status Milestone

Project

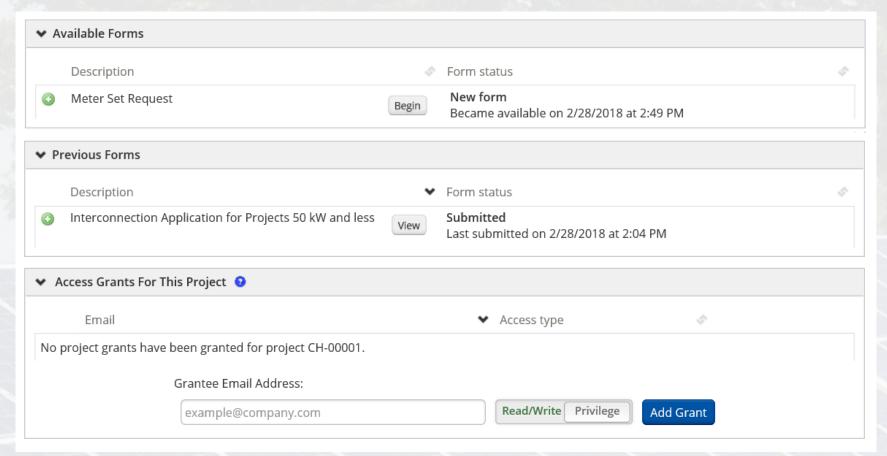
Summary



Status Milestone



Forms and Project Access





Attachments

Incomplete Application Review

Project Number: CH-00001

Box checked if submitted item has been accepted, or is not required. If the box is unchecked, please review the Notes indicating the deficiencies and make the appropriate updates before re-submitting.

- ☑ Interconnection Application (Appendix B or C)
- ✓ Standardized Contract (Appendix A)
- ✓ Authority to Act as an Agent
- ☐ Three-line Diagram

See "Attachments" section of the Project's "View/Edit" page to view notes regarding the rejected attachment.

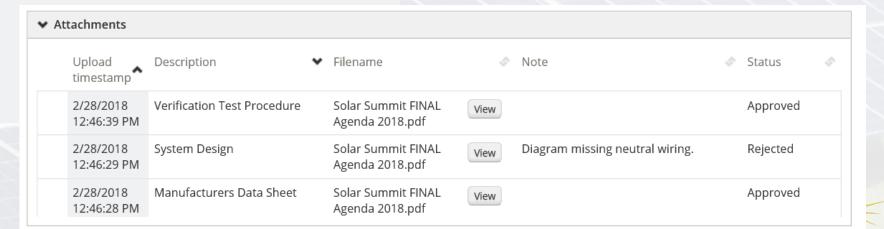
View Remove

System Design (Three line diagram required for 3-phase systems) * Solar Summit FINAL Agenda 2018.pdf

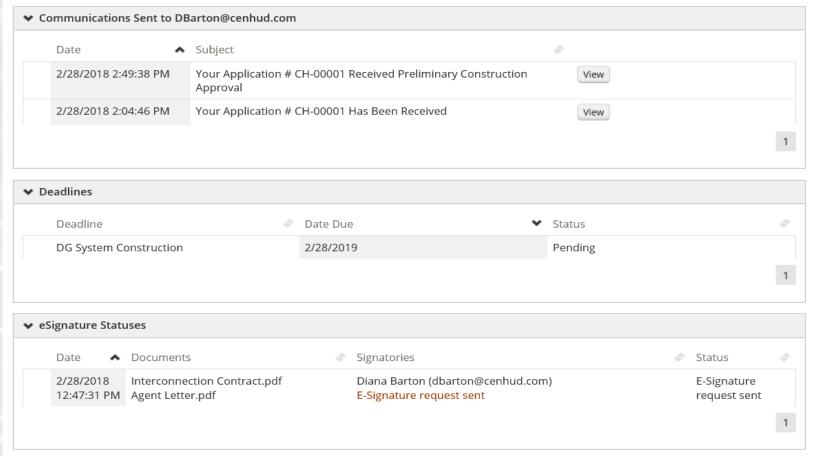
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✓ Verification Test Procedure

✓ Equipment Datasheet

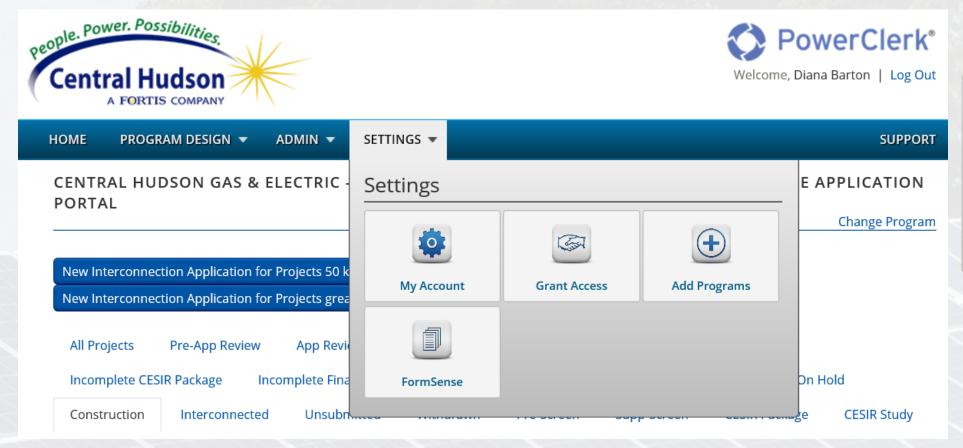


Communications, Deadlines & eSignatures





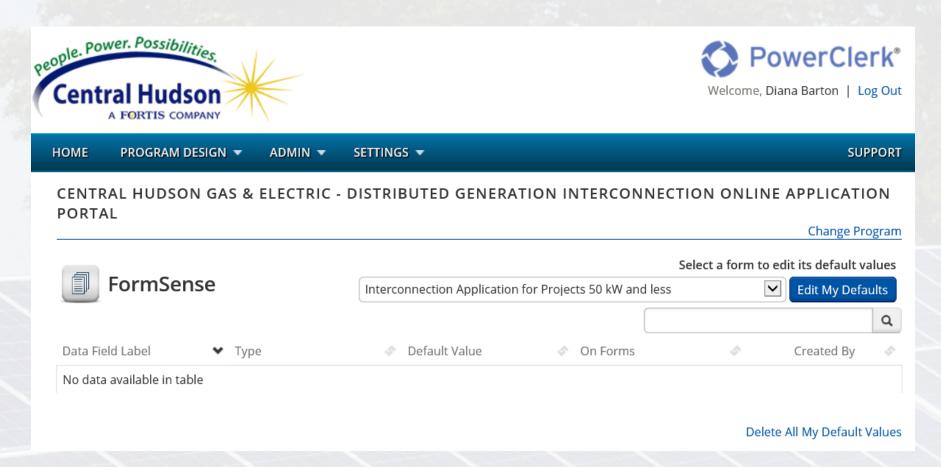
FormSense





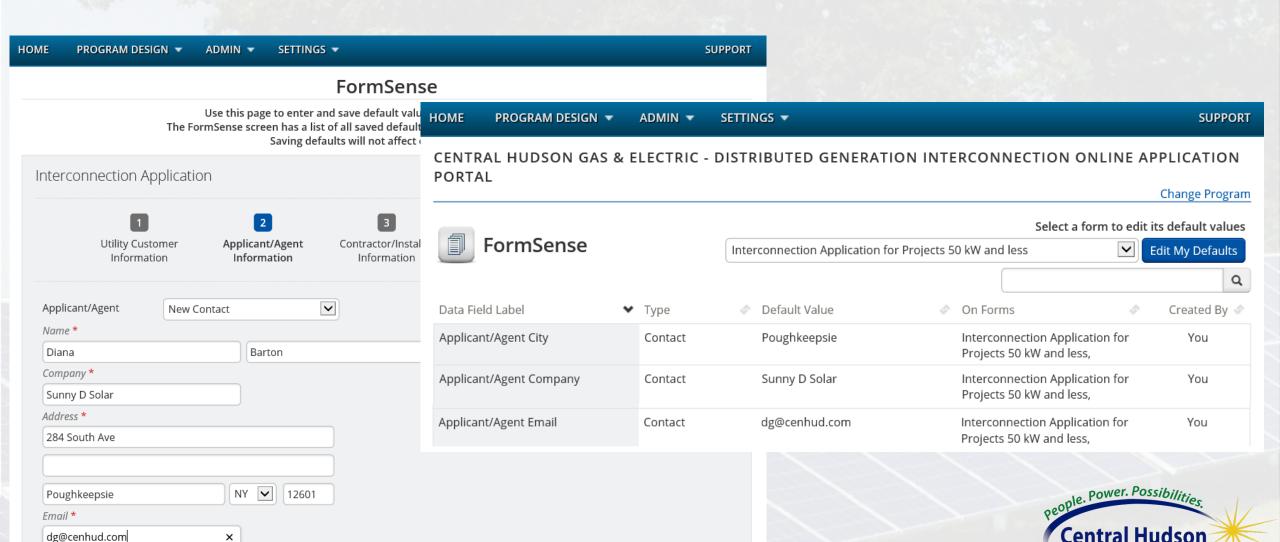


FormSense Defaults

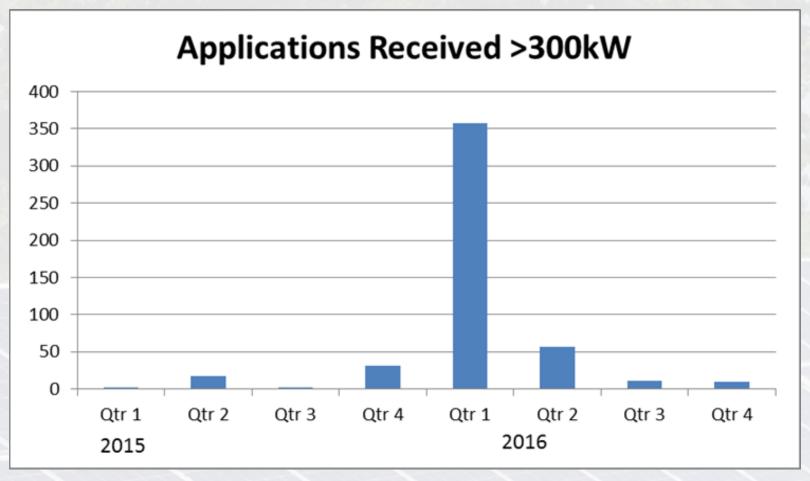




FormSense (Continued)



Bottleneck of Applications



Installed: 62MW Proposed: 729MW System Peak: 1,100MW



Queue Management Plan

- September 30, 2016
 - ONY Utilities and various stakeholders filed a joint petition seeking to address the backlog of DG projects¹
 - The Petition proposed a set of criteria for DG projects to maintain their queue position, timeframes for advancing through the interconnection process, and cost sharing¹



¹ State of New York Public Service Commission Case 16-E-0560

Queue Management Plan Groupings

Property Owner Consent Form Received:

- Group A Has had a completed CESIR for more than 60 business days as of 4/19/17.
 - o CESIR completed on or before 1/20/17
- Group B Has an incomplete CESIR or a CESIR that has been completed for less than 60 days as of 4/19/17.
 - o CESIR completed between 1/23/17 and 4/19/17, or CESIR in progress.
- Group C Has received only a Preliminary Review as of 4/19/17.



Queue Management Plan Milestones

Date	Milestone	
1/24/2017	Queue Management Plan approved by the New York State Public Service Commission (PSC)	
1/25/2017	PSC Order issued and effective (Case 16-E-0560)	
2/22/2017	Queue Management "Start Date"	
3/8/2017	Property Owner Acknowledgement of Consent Verification Form Due	
4/19/2017	Queue "Reset Date"	
4/26/2017	 Initial grouping of projects in "Group C" queue are notified of their obligation to proceed with a Coordinated Electric System Interconnection Review (CESIR) Projects not requiring a CESIR are notified to provide proof of Site Control and execute Interconnection Contract 	
5/17/2017	 Deadline for initial "Group C" grouping to proceed to full CESIR. Deadline for projects not requiring a CESIR to provide proof of Site Control and execute their Interconnection Contract 	



Queue Management Plan Outcome

Systems Withdrawn from QMP Deadlines

- Property Owner Consent
- Group A
- Group B
- Group C

Over 300 systems, totaling nearly 600 MW



Hosting Capacity: A Tool for Guided PV Deployment

- Development
 - NY State Utilities and Electric Power Research Institute (EPRI)
 - Defining a Roadmap for Successful Implementation of a Hosting Capacity Method for New York State
- Methodology
 - Definition
 - EPRI's Streamlined Hosting Capacity Tool
 - System Impacts
 - Map Display



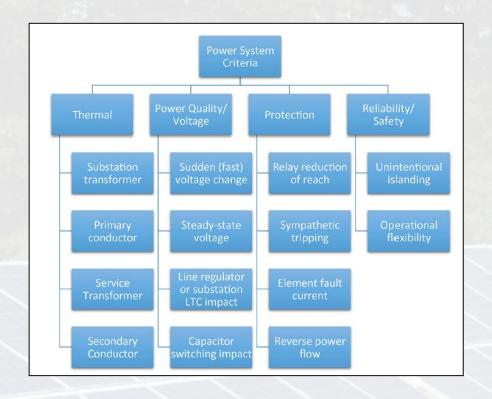




What is Hosting Capacity?

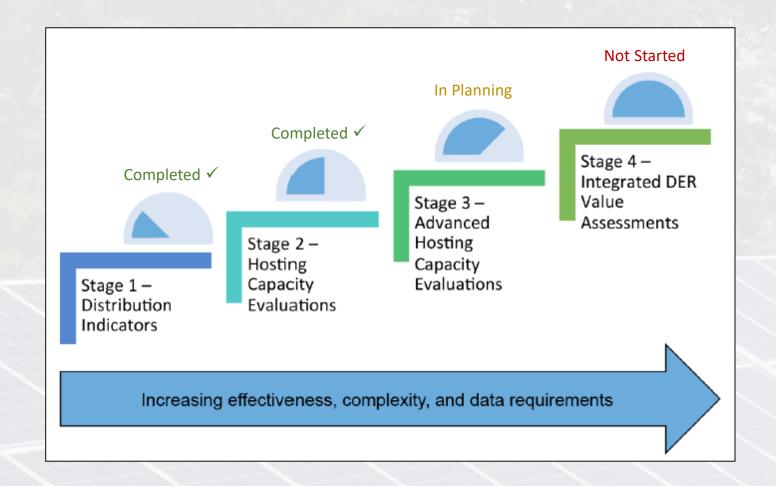
DEFINITION

"The amount of Distributed Energy Resources (DER) that can be accommodated without adversely impacting power quality or reliability under existing control configurations and without requiring infrastructure upgrades."





Hosting Capacity Roadmap



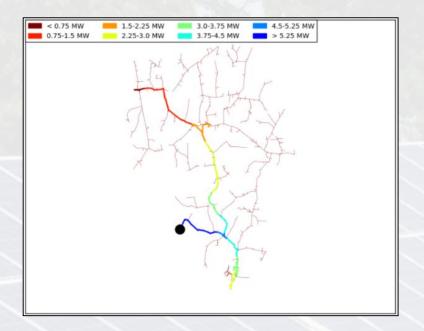


Initial Hosting Capacity Stages

- Stage 1 Distribution Indicator Map [completed]
- Stage 2 Hosting Capacity Evaluations [completed]
 - Feeder-level hosting capacity
 - Circuits 12kV and above by 10/1/2017
 - Updated annually
 - Enhancing with substation information 4/18/2018

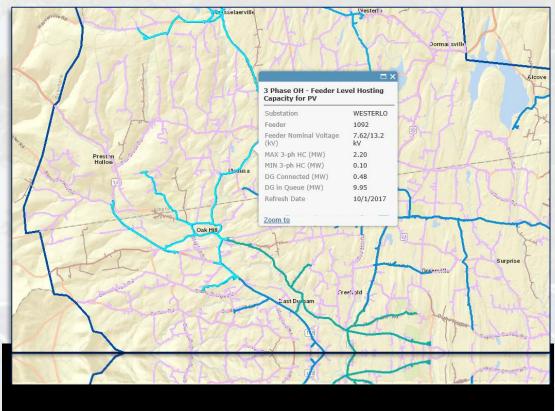


Remote Net-Metered 1.368 MW Solar PV



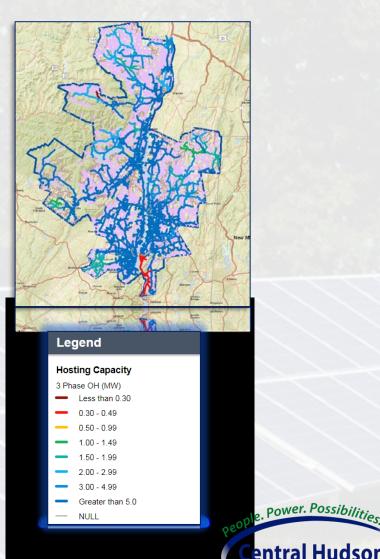


How Can the Hosting Capacity Map Be Used?



https://www.cenhud.com/dg/dg hostingcapacity

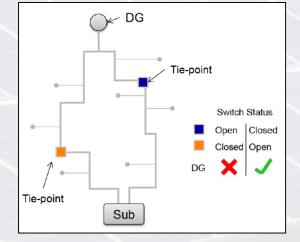
http://jointutilitiesofny.org/utility-specific-pages/hosting-capacity/



Future Hosting Capacity Stages

- Stage 3 Advanced Hosting Capacity Evaluations [in planning]
 - Evaluation of the hosting capacity on the more granular (node) level including considerations for operational flexibility and transmission constraints
- Stage 4 Fully Integrated DER Value Assessments [not started]
 - Hosting capacity assessment combined with DER value assessments that identifies potential benefits including improved efficiency, reliability, and capacity deferral. Means for increasing hosting capacity through use of smart

inverters and storage.





Questions?



Residential 13.16 kW

