Application Process, Large Interconnections & Key Pitfalls

Tony Anchante, Engineering Technician Dan Kovar, Assistant Engineer

Central Hudson Electric Distribution Planning

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PowerClerk

- Implemented in late 2017.
- Helps manage & track interconnection application.
- Links to:
- PowerClerk turorial <u>https://www.youtube.com/watch?v=vkKafh_SR-E</u>
- Register <u>https://cenhuddg.powerclerk.com/MvcAccount/Register?ProgramId=M6XG70P69EKX</u>



Review Timelines

- Pre Applications Up to 10 business days
- Application review Up to 10 business days
- Technical screens Up to 15 business days (Greater than 50kW)
- Supplemental review Up to 20 business days
- CESIR Final Design Package review Up to 10 business days
- CESIR
 - Systems up to 2MW Up to 60 business days
 - Systems greater than 2MW up to 5MW Up to 80 business days



Preliminary Review Documents

- Appendix A
- Appendix B Satisfied by PowerClerk submission
- Wiring diagram
 - Single phase 1 line
 - Three phase 3 line
- Inverter spec sheet
- Verification test plan
- Letter of Authorization If applicable
- Site Plan If new service
- Landowner consent form If utility customer is different than land owner
- \$750.00 application fee Projects greater than 50kW



System Design Pitfalls

- Inconsistent system layout
- Step up transformer specs
 - Winding configuration
 - Core setup
- Inverter type
 - Neutral conductor
- Energy Storage
- Test plan



Preliminary Analysis Screens

- Screen A Is the PCC on a Networked Secondary System?
 - Is the System connected to secondary network?
- Screen B Is Certified Equipment Used?
 - Is the equipment UL 1741 listed?
- Screen C Is the Electric Power System Rating Exceeded?
 - Do the maximum aggregated gross rating for all DG facilities exceed any EPS ratings?
- Screen D Is the Line Configuration Compatible with the Interconnection Type?
 - Three-phase, three wire, greater than 5kV, Pass, three phase, four wire, greater than 5kV, Pass, all single phase and phase-phase Fail
- Screen E Simplified Penetration Test
 - Is the aggregate generating facility capacity on the line less than 15% of annual peak load?
- Screen F Simplified Voltage Fluctuation Test
 - Is voltage fluctuation at the PCC greater then 5%



Preliminary Analysis Screens Pitfalls

- Phasing at site
- Conductor size
- Voltage concerns
- Protective & regulating devices
- Capacitors
- Circuit & substation queue



Preliminary Analysis Screens Outcome

• Pass

- Receive preliminary approval
- Fail
 - Results Meeting
 - Supplemental Analysis screens G-I
 - Screen G Supplemental Penetration Test
 - Is the aggregate DG capacity on the line less that 100% of the 12 month minimum load?
 - Screen H Power Quality and Voltage Tests
 - Can it be determined that voltage regulation and fluctuations on the line can be maintained in compliance?
 - Can it be determined that voltage fluctuation is within acceptable limits as defined by IEEE 1453?
 - Can it be determined that harmonic levels meet IEEE 519 limits at the PCC?
 - Screen I Safety and Reliability Tests
 - Does the site of the proposed DG facility or aggregate generation capacity on the line create specific impacts to safety or reliability?
 - CESIR
 - Withdraw



Payment Timeline

- 25% construction upgrade Due 60 business days from receiving CESIR results
 - Executed contract will be provided (Appendix A)
 - Construction scheduled to be provided within 30 business days of posted payment
- 75% construction upgrade Due 120 business days from receiving 25% payment



Final Interconnection Review

- Submit request through PowerClerk
 - Proof of system passing electrical inspection
 - Test results
- Request Net Meter upgrade (Up to 10 business days)
 - Request before applying for final interconnection approval
- Interconnection approval (Up to 5 business days)



Contact Us

• DG@cenhud.com

•845-486-5215



Questions?

