

# VDER Compensation Eligibility For New Applications

| Solar PV, Wind, Micro-Hydroelectric            |                              |  |                        |  |                        |  |
|--|------------------------------|--|------------------------|--|------------------------|--|
| Net Energy Metering Type                       | Residential                  |  | Non-Demand             |  | Demand                 |  |
|  | Limit on System Size         | Compensation   | Limit on System Size   | Compensation   | Limit on System Size   | Compensation   |
| Net-Metering                                   | Up to 25kW                   | Phase One NEM <sup>1</sup>   | Up to 2MW              | Phase One NEM <sup>1</sup>   | Up to 750kW            | Calculation required to determine eligibility <sup>2</sup>           |
|  | >25kW up to 5MW              | Phase 2 Value Stack  | >2MW up to 5MW         | Phase 2 Value Stack  | >750kW up to 5MW       | Phase 2 Value Stack  |
| Remote Crediting                               | N/A <sup>3</sup>             |  | Up to 5MW              | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  |
| Community DG <sup>4</sup>                      | N/A                          |  | Up to 5MW              | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  |
| Energy Storage + Eligible Renewable Technology |                              |  |                        |  |                        |  |
| Net Energy Metering Type                       | Residential                  |  | Non-Demand             |  | Demand                 |  |
|  | Limit on System Size         | Compensation   | Limit on System Size   | Compensation   | Limit on System Size   | Compensation   |
| Net-Metering                                   | Varies                       | Same as Renewable Technology Eligibility                             | Varies                 | Same as Renewable Technology Eligibility                             | Varies                 | Phase 2 Value Stack  |
| Remote Crediting                               | N/A <sup>3</sup>             |  | Varies                 | Same as Renewable Technology Eligibility                             | Varies                 | Phase 2 Value Stack  |
| Community DG <sup>4</sup>                      | N/A                          |  | Varies                 | Same as Renewable Technology Eligibility                             | Varies                 | Phase 2 Value Stack  |
| Stand-Alone Storage                            |                              |  |                        |  |                        |  |
| Net Energy Metering Type                       | Residential                  |  | Non-Demand             |  | Demand                 |  |
|  | Limit on System Size         | Compensation   | Limit on System Size   | Compensation   | Limit on System Size   | Compensation   |
| Net-Metering                                   | Up to 5MW                    | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  |
| Remote Crediting                               | N/A                          |  | Up to 5MW              | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  |
| Community DG <sup>4</sup>                      | N/A                          |  | Up to 5MW              | Phase 2 Value Stack  | Up to 5MW              | Phase 2 Value Stack  |
| CHP  |                              |  |                        |  |                        |  |
| Net Energy Metering Type                       | Residential                  |  | Non-Demand             |  | Demand                 |  |
|  | Limit on System Size         | Compensation   | Limit on System Size   | Compensation   | Limit on System Size   | Compensation   |
| Net-Metering                                   | Up to 10kW                   | Phase One NEM <sup>1</sup>   | Up to 5MW <sup>6</sup> | May offset load but will not receive any compensation for generation | Up to 5MW <sup>6</sup> | May offset load but will not receive any compensation for generation |
|  | >10kW up to 5MW <sup>5</sup> | May offset load but will not receive any compensation for generation |                        |  |                        |  |
| Remote Crediting                               | N/A                          |  | N/A                    |  | N/A                    |  |
| Community DG <sup>4</sup>                      | N/A                          |  | N/A                    |  | N/A                    |  |

<sup>1</sup>Can opt-in to Phase 2 Value Stack. Once an account is compensated under Value Stack, it will no longer be eligible for Phase One NEM.

<sup>2</sup>Phase One NEM eligible, if estimated annual output ≤ 110% of customer's historic annual kWh usage, if not then Phase 2 Value Stack eligible.

<sup>3</sup>Remote Crediting is available to residential customers with farm operations that own or operate micro-hydroelectric generating equipment, photovoltaic generating equipment or fuel cell generating equipment, all as defined in Public Service Law (PSL) Section 66-j, or farm or non-residential wind electric generating equipment, as defined in PSL Section 66-l.

<sup>4</sup>Statewide Solar for All (S-SFA) is a Community DG program, and therefore, S-SFA applications will fall under the same eligibility as Community DG applications.

<sup>5</sup>Standby Rate; Service Classification 14 (SC-14).

<sup>6</sup>Standby Rate (SC-14) if Nameplate rating >15% of max potential demand.