

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: FTR  
STATEMENT NO: 327

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00047)
Interruptible Sales Credit/Surcharge	(\$0.03895)
Capacity Release Credit	(\$0.07775)
Incremental Capacity Cost	\$0.00070

Transportation Demand Adjustment	(\$0.11473)
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Cost of Peaking Service	\$0.04693
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Service Classification No. 11 (\$/Ccf)  
Weighted Average Cost of Gas -110%

\$0.40050

Demand Determinants

Effective April 1, 2025

Peaking Service

25%

Storage Service

29%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9312

WBS Weighted Average Cost of Storage (\$/Dth) - August 2025*	\$2.45
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\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 10/01/2025

STATEMENT TYPE: GSC  
STATEMENT NO: 297

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	September 26, 2025
Supplier rates in effect on.....	October 1, 2025
Average Demand Cost of Gas, General Information 27	\$0.15001
Average Commodity Cost of Gas, General Information 27	\$0.21234
Factor of Adjustment, General Information 27	1.0048
Adjusted Cost of Gas	0.36409
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025	(0.04287)
Gas Supplier Refund Credit, General Information 27	(0.00047)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(0.03895)
Capacity Release Credit, General Information 27	(0.07775)
Carrying Charges, General Information 27	0.01561
Incremental Capacity Cost	0.00070
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing October 1, 2025 through October 31, 2025	0.16447
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>	
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.38657

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STATEMENT TYPE: IGR  
 STATEMENT NO: 329

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.7531
Plus Gas Supply Charge	<u>\$0.3866</u>
	\$1.1397
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.2740
Transportation Component	<u>\$0.2041</u>
	\$0.4781
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.2740
Transportation Component	<u>\$0.3885</u>
	\$0.6625

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.2740
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.2840

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3390	\$0.3560	\$0.4490
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.2740	\$0.2740	\$0.2740
Transportation Component	\$0.0650	\$0.0820	\$0.1750
Transmission Service	\$0.3390	\$0.3560	\$0.4490
Assignable Commodity Cost of Purchased Gas	\$0.2740	\$0.2740	\$0.2740
Transportation Component	\$0.0650	\$0.0820	\$0.1750
Distribution Service	\$0.3390	\$0.3560	\$0.4490

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STATEMENT TYPE: ITR  
STATEMENT NO: 320

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0650	\$0.0820	\$0.1750	\$0.0400
Transmission Service	\$0.0650	\$0.0820	\$0.1750	\$0.0400
Distribution Service	\$0.0650	\$0.0820	\$0.1750	\$0.0400

Seasonal Rate May 1, 2025 through October 31, 2025

Seasonal Service	\$0.0650	\$0.0820	\$0.1750	\$0.0370
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 104

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>		
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00784	\$0.00166	\$0.00633	\$0.00047	NA	\$0.01630
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00783	\$0.00259	\$0.00092	\$0.00042	NA	\$0.01176
S.C. No. 11 Transmission	\$0.00000	\$0.00782	\$0.00150	\$0.00000	\$0.00013	(\$0.00434)	\$0.00511
S.C. No. 11 Distribution	\$0.00000	\$0.00808	\$0.00317	\$0.00000	\$0.00021	(\$0.00434)	\$0.00712
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00781	\$0.00205	\$0.00000	\$0.00028	(\$0.00434)	\$0.00580

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators\*\*

\$0.23

\*\* For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill