

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 10/1/2019

STATEMENT TYPE: FTR
 STATEMENT NO: 254

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.01772)
Capacity Release Credit	(\$0.01384)
Incremental Capacity Cost	\$0.00028
Transportation Demand Adjustment	(\$0.02954)
Cost of Peaking Service	\$0.07493
Cost of Peaking Service- Bimonthly	\$0.07493
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.36620
Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - August 2019*	\$2.10

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/1/2019

STATEMENT TYPE: GSC
STATEMENT NO: 225

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	September 25, 2019	
Supplier rates in effect on.....	October 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.12885
Average Commodity Cost of Gas, General Information 27		\$0.20077
Factor of Adjustment, General Information 27		1.0100
Adjusted Cost of Gas		0.33292
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01772)
Capacity Release Credit, General Information 27		(0.01384)
Carrying Charges, General Information 27		0.00897
Incremental Capacity Cost		0.00028
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.28927

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PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 9/30/2019

STATEMENT TYPE: IGR
 STATEMENT NO: 255

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.3057
Plus Gas Supply Charge		<u>\$0.2893</u>
		\$0.5950

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.4170
Transportation Component		<u>\$0.1160</u>
		\$0.5330

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.4170
Transportation Component		<u>\$0.2070</u>
		\$0.6240

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$0.4170
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$0.4270

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4760	\$0.4960	\$0.5830
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4170	\$0.4170	\$0.4170
Transportation Component	\$0.0590	\$0.0790	\$0.1160
Transmission Service	\$0.4760	\$0.4960	\$0.5330
Assignable Commodity Cost of Purchased Gas	\$0.4170	\$0.4170	\$0.4170
Transportation Component	\$0.0590	\$0.0790	\$0.1660
Distribution Service	\$0.4760	\$0.4960	\$0.5830

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/30/2019

STATEMENT TYPE: ITR
STATEMENT NO: 247

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0590	\$0.0790	\$0.1660
Transmission Service	\$0.0590	\$0.0790	\$0.1160
Distribution Service	\$0.0590	\$0.0790	\$0.1660

Seasonal Rate May 1, 2019 through October 31, 2019

Seasonal Service	\$0.0490	\$0.0690	\$0.1490
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
STATEMENT NO: 16

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00541	\$0.00000	NA	\$0.00541
S.C. Nos. 2, 6, 13 & 15	\$0.00193	\$0.00000	NA	\$0.00193
S.C. No. 11 Transmission	\$0.00046	\$0.00000	(\$0.00165)	(\$0.00119)
S.C. No. 11 Distribution	\$0.00070	\$0.00000	(\$0.00165)	(\$0.00095)
S.C. No. 11 Distribution Large Mains	\$0.00059	\$0.00000	(\$0.00165)	(\$0.00106)

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