

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 11/03/2025

STATEMENT TYPE: FTR
 STATEMENT NO: 328

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00047)
Interruptible Sales Credit/Surcharge	(\$0.01532)
Capacity Release Credit	(\$0.03801)
Incremental Capacity Cost	\$0.00034
Transportation Demand Adjustment	(\$0.05172)
Cost of Peaking Service	\$0.02961
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.50490
Demand Determinants	Effective April 1, 2025
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9510
WBS Weighted Average Cost of Storage (\$/Dth) - September 2025*	\$2.43
Other Components of WBS (\$/Dth) effective November 1, 2025 - March 31, 2026	\$2.90

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 11/03/2025

STATEMENT TYPE: GSC
STATEMENT NO: 298

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	October 29, 2025	
Supplier rates in effect on.....	November 3, 2025	
Average Demand Cost of Gas, General Information 27		\$0.14653
Average Commodity Cost of Gas, General Information 27		\$0.31058
Factor of Adjustment, General Information 27		1.0042
Adjusted Cost of Gas		0.45903
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025		(0.04287)
Gas Supplier Refund Credit, General Information 27		(0.00047)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01532)
Capacity Release Credit, General Information 27		(0.03801)
Carrying Charges, General Information 27		0.00799
Incremental Capacity Cost		0.00034
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing November 1, 2025 through November 30, 2025		0.05756
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.42999

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STATEMENT TYPE: IGR
 STATEMENT NO: 330

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.7531
Plus Gas Supply Charge		<u>\$0.4300</u>
		\$1.1831
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.3830
Transportation Component		<u>\$0.2041</u>
		\$0.5871
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.3830
Transportation Component		<u>\$0.3885</u>
		\$0.7715

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3830
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3930

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4450	\$0.4630	\$0.5560
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3830	\$0.3830	\$0.3830
Transportation Component	\$0.0620	\$0.0800	\$0.1730
Transmission Service	\$0.4450	\$0.4630	\$0.5560
Assignable Commodity Cost of Purchased Gas	\$0.3830	\$0.3830	\$0.3830
Transportation Component	\$0.0620	\$0.0800	\$0.1730
Distribution Service	\$0.4450	\$0.4630	\$0.5560

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STATEMENT TYPE: ITR
STATEMENT NO: 321

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0620	\$0.0800	\$0.1730	\$0.0380
Transmission Service	\$0.0620	\$0.0800	\$0.1730	\$0.0380
Distribution Service	\$0.0620	\$0.0800	\$0.1730	\$0.0380

Seasonal Rate November 1, 2025 through April 30, 2026

Seasonal Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 105

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00784	\$0.00166	\$0.00633	\$0.00047	NA	\$0.01630
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00783	\$0.00259	\$0.00092	\$0.00042	NA	\$0.01176
S.C. No. 11 Transmission	\$0.00000	\$0.00782	\$0.00150	\$0.00000	\$0.00013	(\$0.00228)	\$0.00717
S.C. No. 11 Distribution	\$0.00000	\$0.00808	\$0.00317	\$0.00000	\$0.00021	(\$0.00228)	\$0.00918
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00781	\$0.00205	\$0.00000	\$0.00028	(\$0.00228)	\$0.00786

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators**

\$0.23

** For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill