

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/1/2021

STATEMENT TYPE: GSC  
STATEMENT NO: 250

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	October 27, 2021	
Supplier rates in effect on.....	November 1, 2021	
Average Demand Cost of Gas, General Information 27		\$0.14651
Average Commodity Cost of Gas, General Information 27		\$0.56119
Factor of Adjustment, General Information 27		1.0072
Adjusted Cost of Gas		0.71280
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2021 through December 31, 2021		0.00783
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01161)
Capacity Release Credit, General Information 27		(0.02098)
Carrying Charges, General Information 27		0.00760
Incremental Capacity Cost		0.00022
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.69760

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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 INITIAL EFFECTIVE DATE: 11/1/2021

STATEMENT TYPE: FTR  
 STATEMENT NO: 279

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<b><u>TDA \$/Ccf</u></b>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.01161)
Capacity Release Credit	(\$0.02098)
Incremental Capacity Cost	\$0.00022

Transportation Demand Adjustment (Total) (.\$0.03063)

Cost of Peaking Service	\$0.01525
Cost of Peaking Service- Bimonthly	\$0.01525

<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.78410

Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%

	<b><u>\$/Dth</u></b>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988

WBS Weighted Average Cost of Storage (\$/Dth) - September 2021*	\$2.58
Other Components of WBS (\$/Dth) effective November 1, 2021 - March 31, 2022	\$2.67

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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STATEMENT TYPE: IGR

STATEMENT NO: 280

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.3345
Plus Gas Supply Charge	<u>\$0.6976</u>
	\$1.0321

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	<u>\$0.1260</u>
	\$0.6030

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.4770
Transportation Component	<u>\$0.2320</u>
	\$0.7090

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4770
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4870

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5360	\$0.5560	\$0.6440
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4770	\$0.4770	\$0.4770
Transportation Component	\$0.0590	\$0.0790	\$0.1260
Transmission Service	\$0.5360	\$0.5560	\$0.6030
Assignable Commodity Cost of Purchased Gas	\$0.4770	\$0.4770	\$0.4770
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.5360	\$0.5560	\$0.6440

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STATEMENT TYPE: ITR  
STATEMENT NO: 273

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340
Transmission Service	\$0.0590	\$0.0790	\$0.1260	\$0.0340
Distribution Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340

Seasonal Rate November 1, 2021 through April 30, 2022

Seasonal Service	\$0.0570	\$0.0770	\$0.1620	\$0.0330
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
STATEMENT NO: 42

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	NA	\$0.04145
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	NA	\$0.01597
S.C. No. 11 Transmission	\$0.00329	\$0.00294	(\$0.00157)	\$0.00466
S.C. No. 11 Distribution	\$0.00016	\$0.00294	(\$0.00157)	\$0.00153
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	(\$0.00157)	\$0.00553

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