

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2026

STATEMENT TYPE: FTR  
STATEMENT NO: 335

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00348)
Interruptible Sales Credit/Surcharge	\$0.00783
Capacity Release Credit	(\$0.02747)
Incremental Capacity Cost	\$0.00043
Transportation Demand Adjustment	(\$0.02095)
Cost of Peaking Service	\$0.02961
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.73860
Demand Determinants	Effective April 1, 2026
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.8163
WBS Weighted Average Cost of Storage (\$/Dth) - March 2026*	\$2.22

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Senior Vice President, Corporate Affairs, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 05/01/2026

STATEMENT TYPE: GSC  
STATEMENT NO: 305

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	April 28, 2026	
Supplier rates in effect on.....	May 1, 2026	
Average Demand Cost of Gas, General Information 27		\$0.14925
Average Commodity Cost of Gas, General Information 27		\$0.51943
Factor of Adjustment, General Information 27		1.0042
Adjusted Cost of Gas		0.67149
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2026 through December 31, 2026		0.02105
Gas Supplier Refund Credit, General Information 27		(0.00348)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00783
Capacity Release Credit, General Information 27		(0.02747)
Carrying Charges, General Information 27		0.02895
Incremental Capacity Cost		0.00043
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing May 1, 2026 through May 31, 2026		0.25832
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.95886

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STATEMENT TYPE: IGR  
 STATEMENT NO: 337

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.7531
Plus Gas Supply Charge	<u>\$0.9589</u>
	\$1.7120

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.3360
Transportation Component	<u>\$0.2108</u>
	\$0.5468

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.3360
Transportation Component	<u>\$0.4275</u>
	\$0.7635

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3360
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3460

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3950	\$0.4120	\$0.5040
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3360	\$0.3360	\$0.3360
Transportation Component	\$0.0590	\$0.0760	\$0.1680
Transmission Service	\$0.3950	\$0.4120	\$0.5040
Assignable Commodity Cost of Purchased Gas	\$0.3360	\$0.3360	\$0.3360
Transportation Component	\$0.0590	\$0.0760	\$0.1680
Distribution Service	\$0.3950	\$0.4120	\$0.5040

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STATEMENT TYPE: ITR  
STATEMENT NO: 328

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0760	\$0.1680	\$0.0310
Transmission Service	\$0.0590	\$0.0760	\$0.1680	\$0.0310
Distribution Service	\$0.0590	\$0.0760	\$0.1680	\$0.0310

Seasonal Rate May 1, 2026 through October 31, 2026

Seasonal Service	\$0.0550	\$0.0710	\$0.1560	\$0.0300
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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