

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 05/01/2025

STATEMENT TYPE: FTR  
STATEMENT NO: 322

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00738
Capacity Release Credit	(\$0.04774)
Incremental Capacity Cost	\$0.00049

Transportation Demand Adjustment	(\$0.03813)
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Cost of Peaking Service	\$0.04646
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Service Classification No. 11 (\$/Ccf)  
Weighted Average Cost of Gas -110%

\$0.49610

Demand Determinants

Effective April 1, 2025

Peaking Service

25%

Storage Service

29%

	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.6177

WBS Weighted Average Cost of Storage (\$/Dth) - March 2025*	\$2.34
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\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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INITIAL EFFECTIVE DATE: 05/01/2025

STATEMENT TYPE: GSC  
STATEMENT NO: 292

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	April 28, 2025	
Supplier rates in effect on.....	May 1, 2025	
Average Demand Cost of Gas, General Information 27		\$0.14934
Average Commodity Cost of Gas, General Information 27		\$0.29949
Factor of Adjustment, General Information 27		1.0048
Adjusted Cost of Gas		0.45098
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025		(0.04287)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00738
Capacity Release Credit, General Information 27		(0.04774)
Carrying Charges, General Information 27		0.01455
Incremental Capacity Cost		0.00049
Interim surcharge from the annual reconciliation period ending August 31, 2025 to be applied commencing May 1, 2025 through August 31, 2025		0.23500
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.61953

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STATEMENT TYPE: IGR  
STATEMENT NO: 323

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.6452
Plus Gas Supply Charge	<u>\$0.6195</u>
	\$1.2647

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.2840
Transportation Component	<u>\$0.2041</u>
	\$0.4881

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.2840
Transportation Component	<u>\$0.3885</u>
	\$0.6725

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.2840
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.2940

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3500	\$0.3670	\$0.4600
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.2840	\$0.2840	\$0.2840
Transportation Component	\$0.0660	\$0.0830	\$0.1760
Transmission Service	\$0.3500	\$0.3670	\$0.4600
Assignable Commodity Cost of Purchased Gas	\$0.2840	\$0.2840	\$0.2840
Transportation Component	\$0.0660	\$0.0830	\$0.1760
Distribution Service	\$0.3500	\$0.3670	\$0.4600

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STATEMENT TYPE: ITR  
STATEMENT NO: 315

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0660	\$0.0830	\$0.1760	\$0.0380
Transmission Service	\$0.0660	\$0.0830	\$0.1760	\$0.0380
Distribution Service	\$0.0660	\$0.0830	\$0.1760	\$0.0380

Seasonal Rate May 1, 2025 through October 31, 2025

Seasonal Service	\$0.0650	\$0.0820	\$0.1750	\$0.0370
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 99

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>		
S.C. Nos. 1, 12 & 16	\$0.03380	\$0.00057	\$0.00553	\$0.00633	\$0.00052	NA	\$0.04675
S.C. Nos. 2, 6, 13 & 15	\$0.01296	\$0.00060	\$0.00585	\$0.00092	\$0.00035	NA	\$0.02068
S.C. No. 11 Transmission	\$0.00297	\$0.00060	\$0.00213	\$0.00000	\$0.00013	\$0.00129	\$0.00712
S.C. No. 11 Distribution	\$0.00545	\$0.00066	\$0.00451	\$0.00000	\$0.00002	\$0.00129	\$0.01193
S.C. No. 11 Distribution Large Mains	\$0.00356	\$0.00057	\$0.00223	\$0.00000	\$0.00025	\$0.00129	\$0.00790
			\$ per Mcf of MDQ				
S.C. No. 11 Electric Generators**			\$ 0.32				

\*\* For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

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