

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 5/2/2019

STATEMENT TYPE: FTR  
STATEMENT NO: 249

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	\$0.00818
Capacity Release Credit	(\$0.03439)
Incremental Capacity Cost	\$0.00012
Transportation Demand Adjustment	(\$0.02444)
Cost of Peaking Service	\$0.07493
Cost of Peaking Service- Bimonthly	\$0.07493
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.39170
Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - March 2019*	\$2.52

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 5/2/2019

STATEMENT TYPE: GSC  
STATEMENT NO: 220

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	April 25, 2019	
Supplier rates in effect on.....	May 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.13902
Average Commodity Cost of Gas, General Information 27		\$0.21354
Factor of Adjustment, General Information 27		1.0100
Adjusted Cost of Gas		0.35609
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		(0.00009)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00818
Capacity Release Credit, General Information 27		(0.03439)
Carrying Charges, General Information 27		0.01625
Incremental Capacity Cost		0.00012
Interim surcharge from the annual reconciliation period ending August 31, 2019 to be applied commencing April 2, 2019 through August 31, 2019		0.18500
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.50982

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PSC NO: 12 GAS  
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 INITIAL EFFECTIVE DATE: 4/30/2019

STATEMENT TYPE: IGR  
 STATEMENT NO: 250

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2819
Plus Gas Supply Charge	<u>\$0.5098</u>
	\$0.7917

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.4360
Transportation Component	<u>\$0.1160</u>
	\$0.5520

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.4360
Transportation Component	<u>\$0.2070</u>
	\$0.6430

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4360
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4460

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4940	\$0.5140	\$0.6010
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4360	\$0.4360	\$0.4360
Transportation Component	\$0.0580	\$0.0780	\$0.1160
Transmission Service	\$0.4940	\$0.5140	\$0.5520
Assignable Commodity Cost of Purchased Gas	\$0.4360	\$0.4360	\$0.4360
Transportation Component	\$0.0580	\$0.0780	\$0.1650
Distribution Service	\$0.4940	\$0.5140	\$0.6010

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INITIAL EFFECTIVE DATE: 4/30/2019

STATEMENT TYPE: ITR  
STATEMENT NO: 242

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0580	\$0.0780	\$0.1650
Transmission Service	\$0.0580	\$0.0780	\$0.1160
Distribution Service	\$0.0580	\$0.0780	\$0.1650

Seasonal Rate May 1, 2019 through October 31, 2019

Seasonal Service	\$0.0490	\$0.0690	\$0.1490
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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 INITIAL EFFECTIVE DATE: 5/2/2019

STATEMENT TYPE: MISC  
 STATEMENT NO: 10

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00000	NA	\$0.00000
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00000	NA	\$0.00000
S.C. No. 11 Transmission	\$0.00000	\$0.00000	\$0.00124	\$0.00124
S.C. No. 11 Distribution	\$0.00000	\$0.00000	\$0.00124	\$0.00124
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00000	\$0.00124	\$0.00124

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