

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 03/03/2026

STATEMENT TYPE: FTR  
 STATEMENT NO: 332

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00348)
Interruptible Sales Credit/Surcharge	(\$0.00256)
Capacity Release Credit	(\$0.01925)
Incremental Capacity Cost	\$0.00019
Transportation Demand Adjustment	(\$0.02336)
Cost of Peaking Service	\$0.02961
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.60080
Demand Determinants	Effective April 1, 2025
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.8167
WBS Weighted Average Cost of Storage (\$/Dth) - January 2026*	\$2.50
Other Components of WBS (\$/Dth) effective November 1, 2025 - March 31, 2026	\$2.90

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 03/03/2026

STATEMENT TYPE: GSC  
STATEMENT NO: 302

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	February 26, 2026	
Supplier rates in effect on.....	March 3, 2026	
Average Demand Cost of Gas, General Information 27		\$0.14894
Average Commodity Cost of Gas, General Information 27		\$0.39492
Factor of Adjustment, General Information 27		1.0042
Adjusted Cost of Gas		0.54614
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2026 through December 31, 2026		0.02105
Gas Supplier Refund Credit, General Information 27		(0.00348)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00256)
Capacity Release Credit, General Information 27		(0.01925)
Carrying Charges, General Information 27		0.00499
Incremental Capacity Cost		0.00019
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing March 3, 2026 through March 31, 2026		0.45687
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.00569

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 03/03/2026

STATEMENT TYPE: IGR  
 STATEMENT NO: 334

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.7531
Plus Gas Supply Charge		<u>\$1.0057</u>
		\$1.7588
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.5430
Transportation Component		<u>\$0.2108</u>
		\$0.7538
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.5430
Transportation Component		<u>\$0.4275</u>
		\$0.9705

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5430
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5530

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6040	\$0.6210	\$0.7130
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5430	\$0.5430	\$0.5430
Transportation Component	\$0.0610	\$0.0780	\$0.1700
Transmission Service	\$0.6040	\$0.6210	\$0.7130
Assignable Commodity Cost of Purchased Gas	\$0.5430	\$0.5430	\$0.5430
Transportation Component	\$0.0610	\$0.0780	\$0.1700
Distribution Service	\$0.6040	\$0.6210	\$0.7130

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 03/03/2026

STATEMENT TYPE: ITR  
STATEMENT NO: 325

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
Transmission Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
Distribution Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300

Seasonal Rate November 1, 2025 through April 30, 2026

Seasonal Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
------------------	----------	----------	----------	----------

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 03/03/2026

STATEMENT TYPE: MISC  
 STATEMENT NO: 109

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00784	\$0.00166	\$0.00633	\$0.00047	NA	\$0.01630
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00783	\$0.00259	\$0.00092	\$0.00042	NA	\$0.01176
S.C. No. 11 Transmission	\$0.00000	\$0.00782	\$0.00150	\$0.00000	\$0.00013	(\$0.00069)	\$0.00876
S.C. No. 11 Distribution	\$0.00000	\$0.00808	\$0.00317	\$0.00000	\$0.00021	(\$0.00069)	\$0.01077
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00781	\$0.00205	\$0.00000	\$0.00028	(\$0.00069)	\$0.00945

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators\*\*

\$0.23

\*\* For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill