INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT TYPE: FTR STATEMENT NO: 308

STATEMENT OF FIRM GAS TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13 RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	TDA \$/Ccf
Balancing Adjustment	\$0.00000
Propane Service	\$0.0000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	\$0.00186
Capacity Release Credit	(\$0.01999)
Incremental Capacity Cost	\$0.00009
Transportation Demand Adjustment	(\$0.01909)
Cost of Peaking Service	\$0.09030
Cost of Peaking Service- Bimonthly	\$0.09030
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.41530
Demand Determinants	Effective April 1, 2023
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.6002
WBS Weighted Average Cost of Storage (\$/Dth) - January 2024*	\$2.84
Other Components of WBS (\$/Dth) effective November 1, 2023 - March 31, 2024	\$2.68
*Please note that the commodity component of the WBS price will reflect the Company's actual	

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

Weighted Average Cost of Storage (WACOS) for the preceding month.

INITIAL EFFECTIVE DATE: 03/01/2024

As determined on

STATEMENT OF GAS SUPPLY CHARGE APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2 RATE PER 100 CUBIC FEET

February 27, 2024

STATEMENT TYPE: GSC

STATEMENT NO: 278

Supplier rates in effect on	March 1, 2024	
Average Demand Cost of Gas, General Information 27		\$0.14908
Average Commodity Cost of Gas, General Information 27		\$0.22703
Factor of Adjustment, General Information 27		1.0037
Adjusted Cost of Gas		0.37750
Annual Reconciliation of Gas Expense, General Informati January 1, 2024 through December 31, 2024	on 27,	(0.03706)
Gas Supplier Refund Credit, General Information 27		(0.00279)
Gas Research & Development Surcharge, General Inform	nation 27	0.00174
Interruptible Sales Credit/Surcharge, General Information	າ 27	0.00186
Capacity Release Credit, General Information 27		(0.01999)
Carrying Charges, General Information 27		0.00568
Incremental Capacity Cost		0.00009
Interim surcharge from the annual reconciliation period er to be applied commencing March 1, 2024 through Augus	• •	0.08100
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & Commencing with meter readings taken on and after the effective date and continuing thereafter until changed		\$0.40803

INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT OF INTERRUPTIBLE GAS RATES APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8 RATE PER 100 CUBIC FEET

STATEMENT TYPE: IGR

STATEMENT NO: 309

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4805
Plus Gas Supply Charge	\$0.4080
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$0.8885
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3800
Transportation Component	\$0.1815
	\$0.5615
Customers Flinible for C.C. No. 44 Coming. Distribution	
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3800
Transportation Component	\$0.3211
	\$0.7011

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas
Plus \$.010 Per 100 Cubic Feet
\$0.0100
\$0.3900

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	NO.3
General Service	\$0.4460	\$0.4630	\$0.5550
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas Transportation Component Transmission Service	\$0.3800 \$0.0660 \$0.4460	\$0.3800 \$0.0830 \$0.4630	\$0.3800 \$0.1750 \$0.5550
Assignable Commodity Cost of Purchased Gas Transportation Component Distribution Service	\$0.3800 \$0.0660 \$0.4460	\$0.3800 \$0.0830 \$0.4630	\$0.3800 \$0.1750 \$0.5550

INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES APPLICABLE TO SERVICE CLASSICATION NO.9 RATE PER 100 CUBIC FOOT

STATEMENT TYPE: ITR

STATEMENT NO: 301

	Category 1	Category 2	Category 3	Category 3- Coal		
General Service	\$0.0660	\$0.0830	\$0.1750	\$0.0350		
Transmission Service	\$0.0660	\$0.0830	\$0.1750	\$0.0350		
Distribution Service	\$0.0660	\$0.0830	\$0.1750	\$0.0350		
Seasonal Rate November 1, 2023 through April 30, 2024						
Seasonal Service	\$0.0540	\$0.0740	\$0.1670	\$0.0320		

Gas Import Tax Rates

MTA Area \$0.00000
Non- MTA Area \$0.00000

PSC NO: 12 GAS

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

STATEMENT TYPE: MISC

STATEMENT NO: 77

INITIAL EFFECTIVE DATE: 03/01/2024

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of	
					Interruptible Imputation	Total MISC
	\$ per Ccf	\$ per Ccf	\$ per Ccf	\$ per Ccf	\$ per Ccf	\$ per Ccf
S.C. Nos. 1, 12 & 16	\$0.02129	\$0.00099	\$0.00579	\$0.00092	NA	\$0.02899
S.C. Nos. 2, 6, 13 & 15	\$0.00631	\$0.00098	\$0.00080	\$0.00060	NA	\$0.00869
S.C. No. 11 Transmission	\$0.00177	\$0.00103	\$0.00000	\$0.00021	\$0.00039	\$0.00340
S.C. No. 11 Distribution	\$0.00324	\$0.00106	\$0.00000	\$0.00003	\$0.00039	\$0.00472
S.C. No. 11 Distribution Large Mains	(\$0.00028)	\$0.00098	\$0.00000	\$0.00046	\$0.00039	\$0.00155