

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/2/2018

STATEMENT TYPE: FTR
STATEMENT NO: 235

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

	<u>TDA \$/Ccf</u>
<u>Transportation Demand Adjustment</u>	
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00417
Capacity Release Credit	(\$0.00490)
Incremental Capacity Cost	\$0.00008
Transportation Demand Adjustment	\$0.00109
Cost of Peaking Service	\$0.07114
Cost of Peaking Service- Bimonthly	\$0.07114
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.50930
Demand Determinants	Effective April 1, 2017
Peaking Service	25%
Storage Service	30%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0326
WBS Weighted Average Cost of Storage (\$/Dth) - January 2018*	\$2.31
Other Components of WBS (\$/Dth) effective November 1, 2017 - March 31, 2018	\$2.39

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/2/2018

STATEMENT TYPE: GSC
STATEMENT NO: 206

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	February 23, 2018	
Supplier rates in effect on.....	March 1, 2018	
Average Demand Cost of Gas, General Information 27		\$0.15106
Average Commodity Cost of Gas, General Information 27		\$0.30814
Factor of Adjustment, General Information 27		1.0082
Adjusted Cost of Gas		0.46297
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2018 through December 31, 2018		0.05704
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00417
Capacity Release Credit, General Information 27		(0.00490)
Carrying Charges, General Information 27		0.00598
Incremental Capacity Cost		0.00008
Interim surcharge from the annual reconciliation period ending August 31, 2018 to be applied commencing March 2, 2018 through August 31, 2018		0.27700
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.80408

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PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 2/28/2018

STATEMENT TYPE: IGR
 STATEMENT NO: 236

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2656
Plus Gas Supply Charge	<u>\$0.8041</u>
	\$1.0697

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3260
Transportation Component	<u>\$0.1370</u>
	\$0.4630

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3260
Transportation Component	<u>\$0.2190</u>
	\$0.5450

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3260
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3360

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3820	\$0.4020	\$0.4840
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3260	\$0.3260	\$0.3260
Transportation Component	\$0.0560	\$0.0760	\$0.1370
Transmission Service	\$0.3820	\$0.4020	\$0.4630
Assignable Commodity Cost of Purchased Gas	\$0.3260	\$0.3260	\$0.3260
Transportation Component	\$0.0560	\$0.0760	\$0.1580
Distribution Service	\$0.3820	\$0.4020	\$0.4840

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INITIAL EFFECTIVE DATE: 2/28/2018

STATEMENT TYPE: ITR
STATEMENT NO: 228

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0560	\$0.0760	\$0.1580
Transmission Service	\$0.0560	\$0.0760	\$0.1370
Distribution Service	\$0.0560	\$0.0760	\$0.1580

Seasonal Rate November 1, 2017 through April 30, 2018

Seasonal Service	\$0.0470	\$0.0670	\$0.1480
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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