

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 6/1/2022

STATEMENT TYPE: FTR
 STATEMENT NO: 286

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00515)
Interruptible Sales Credit/Surcharge	(\$0.01177)
Capacity Release Credit	(\$0.07100)
Incremental Capacity Cost	\$0.00089

Transportation Demand Adjustment (\$0.08529)

Cost of Peaking Service \$0.01523

Cost of Peaking Service- Bimonthly \$0.01523

Service Classification No. 11 (\$/Ccf)

Weighted Average Cost of Gas -110% \$0.85540

Demand Determinants Effective April 1, 2022

Peaking Service 26%

Storage Service 29%

\$/Dth

Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program \$14.9570

WBS Weighted Average Cost of Storage (\$/Dth) - April 2022* \$3.45

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 6/1/2022

STATEMENT TYPE: GSC
STATEMENT NO: 257

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	May 26, 2022	
Supplier rates in effect on.....	June 1, 2022	
Average Demand Cost of Gas, General Information 27		\$0.14388
Average Commodity Cost of Gas, General Information 27		\$0.62819
Factor of Adjustment, General Information 27		1.0072
Adjusted Cost of Gas		0.77763
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2022 through December 31, 2022		0.01899
Gas Supplier Refund Credit, General Information 27		(0.00515)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01177)
Capacity Release Credit, General Information 27		(0.07100)
Carrying Charges, General Information 27		0.06039
Incremental Capacity Cost		0.00089
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.77172

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STATEMENT TYPE: IGR
 STATEMENT NO: 287

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.3751
Plus Gas Supply Charge	<u>\$0.7717</u>
	\$1.1468

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.5750
Transportation Component	<u>\$0.1370</u>
	\$0.7120

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.5750
Transportation Component	<u>\$0.2440</u>
	\$0.8190

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5750
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5850

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6350	\$0.6550	\$0.7450
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5750	\$0.5750	\$0.5750
Transportation Component	\$0.0600	\$0.0800	\$0.1370
Transmission Service	\$0.6350	\$0.6550	\$0.7120
Assignable Commodity Cost of Purchased Gas	\$0.5750	\$0.5750	\$0.5750
Transportation Component	\$0.0600	\$0.0800	\$0.1700
Distribution Service	\$0.6350	\$0.6550	\$0.7450

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STATEMENT TYPE: ITR
STATEMENT NO: 280

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0600	\$0.0800	\$0.1700	\$0.0350
Transmission Service	\$0.0600	\$0.0800	\$0.1370	\$0.0350
Distribution Service	\$0.0600	\$0.0800	\$0.1700	\$0.0350

Seasonal Rate May 2, 2022 through October 31, 2022

Seasonal Service	\$0.0560	\$0.0760	\$0.1650	\$0.0330
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 49

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	\$0.00117	NA	\$0.04262
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	\$0.00717	NA	\$0.02314
S.C. No. 11 Transmission	\$0.00329	\$0.00294	\$0.00431	(\$0.00091)	\$0.00963
S.C. No. 11 Distribution	\$0.00016	\$0.00294	\$0.00498	(\$0.00091)	\$0.00717
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	\$0.00339	(\$0.00091)	\$0.00958
			\$ per Mcf of MDQ		
S.C. No. 11 Electric Generators**			\$	0.75	

**For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

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