

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 01/02/2026

STATEMENT TYPE: FTR
 STATEMENT NO: 330

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00047)
Interruptible Sales Credit/Surcharge	(\$0.00572)
Capacity Release Credit	(\$0.01844)
Incremental Capacity Cost	\$0.00017
Transportation Demand Adjustment	(\$0.02272)
Cost of Peaking Service	\$0.02961
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.55000
Demand Determinants	Effective April 1, 2025
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9261
WBS Weighted Average Cost of Storage (\$/Dth) - November 2025*	\$2.43
Other Components of WBS (\$/Dth) effective November 1, 2025 - March 31, 2026	\$2.90

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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 INITIAL EFFECTIVE DATE: 01/02/2026

STATEMENT TYPE: GSC
 STATEMENT NO: 300

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	December 29, 2025	
Supplier rates in effect on.....	January 2, 2026	
Average Demand Cost of Gas, General Information 27		\$0.14911
Average Commodity Cost of Gas, General Information 27		\$0.34883
Factor of Adjustment, General Information 27		1.0042
Adjusted Cost of Gas		0.50003
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2026 through December 31, 2026		0.02105
Gas Supplier Refund Credit, General Information 27		(0.00047)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00572)
Capacity Release Credit, General Information 27		(0.01844)
Carrying Charges, General Information 27		0.00395
Incremental Capacity Cost		0.00017
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing January 2, 2026 through February 1, 2026		0.22425
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		 \$0.72656

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STATEMENT TYPE: IGR
 STATEMENT NO: 332

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.7531
Plus Gas Supply Charge		<u>\$0.7266</u>
		\$1.4797
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.6210
Transportation Component		<u>\$0.2041</u>
		\$0.8251
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.6210
Transportation Component		<u>\$0.3885</u>
		\$1.0095

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6210
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6310

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6820	\$0.7000	\$0.7930
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6210	\$0.6210	\$0.6210
Transportation Component	\$0.0610	\$0.0790	\$0.1720
Transmission Service	\$0.6820	\$0.7000	\$0.7930
Assignable Commodity Cost of Purchased Gas	\$0.6210	\$0.6210	\$0.6210
Transportation Component	\$0.0610	\$0.0790	\$0.1720
Distribution Service	\$0.6820	\$0.7000	\$0.7930

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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STATEMENT TYPE: ITR
STATEMENT NO: 323

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370
Transmission Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370
Distribution Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370

Seasonal Rate November 1, 2025 through April 30, 2026

Seasonal Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 107

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00784	\$0.00166	\$0.00633	\$0.00047	NA	\$0.01630
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00783	\$0.00259	\$0.00092	\$0.00042	NA	\$0.01176
S.C. No. 11 Transmission	\$0.00000	\$0.00782	\$0.00150	\$0.00000	\$0.00013	(\$0.00135)	\$0.00810
S.C. No. 11 Distribution	\$0.00000	\$0.00808	\$0.00317	\$0.00000	\$0.00021	(\$0.00135)	\$0.01011
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00781	\$0.00205	\$0.00000	\$0.00028	(\$0.00135)	\$0.00879

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators**

\$0.23

** For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill