

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 2/1/2023

STATEMENT TYPE: FTR
 STATEMENT NO: 294

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00515)
Interruptible Sales Credit/Surcharge	(\$0.00411)
Capacity Release Credit	(\$0.00944)
Incremental Capacity Cost	\$0.00016
Transportation Demand Adjustment	(\$0.01680)
Cost of Peaking Service	\$0.26721
Cost of Peaking Service- Bimonthly	\$0.26721
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.71620
Demand Determinants	Effective April 1, 2022
Peaking Service	26%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9570
WBS Weighted Average Cost of Storage (\$/Dth) - December 2022*	\$6.09
Other Components of WBS (\$/Dth) effective November 1, 2022 - March 31, 2023	\$2.92

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 2/1/2023

STATEMENT TYPE: GSC
 STATEMENT NO: 265

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	January 27, 2023	
Supplier rates in effect on.....	February 1, 2023	
Average Demand Cost of Gas, General Information 27		\$0.13211
Average Commodity Cost of Gas, General Information 27		\$0.51511
Factor of Adjustment, General Information 27		1.0060
Adjusted Cost of Gas		0.65110
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2023 through December 31, 2023		0.07621
Gas Supplier Refund Credit, General Information 27		(0.00515)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00411)
Capacity Release Credit, General Information 27		(0.00944)
Carrying Charges, General Information 27		0.01128
Incremental Capacity Cost		0.00016
Interim surcharge from the annual reconciliation period ending August 31, 2023 to be applied commencing February 1, 2023 through February 28, 2023		0.22300
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.94479

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 2/1/2023

STATEMENT TYPE: IGR
 STATEMENT NO: 295

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4265
Plus Gas Supply Charge	<u>\$0.9448</u>
	\$1.3713

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.6620
Transportation Component	<u>\$0.1422</u>
	\$0.8042

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.6620
Transportation Component	<u>\$0.2468</u>
	\$0.9088

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6620
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6720

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7300	\$0.7500	\$0.8440
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6620	\$0.6620	\$0.6620
Transportation Component	\$0.0680	\$0.0880	\$0.1420
Transmission Service	\$0.7300	\$0.7500	\$0.8040
Assignable Commodity Cost of Purchased Gas	\$0.6620	\$0.6620	\$0.6620
Transportation Component	\$0.0680	\$0.0880	\$0.1820
Distribution Service	\$0.7300	\$0.7500	\$0.8440

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/1/2023

STATEMENT TYPE: ITR
STATEMENT NO: 288

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0680	\$0.0880	\$0.1820	\$0.0400
Transmission Service	\$0.0680	\$0.0880	\$0.1420	\$0.0400
Distribution Service	\$0.0680	\$0.0880	\$0.1820	\$0.0400

Seasonal Rate November 1, 2022 through April 30, 2023

Seasonal Service	\$0.0590	\$0.0790	\$0.1700	\$0.0330
------------------	----------	----------	----------	----------

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/1/2023

STATEMENT TYPE: MISC
STATEMENT NO: 60

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.01894	\$0.00042	\$0.00734	NA	\$0.02670
S.C. Nos. 2, 6, 13 & 15	\$0.00691	\$0.00092	\$0.00143	NA	\$0.00926
S.C. No. 11 Transmission	\$0.00166	(\$0.00018)	\$0.00000	\$0.00047	\$0.00195
S.C. No. 11 Distribution	\$0.00208	\$0.00006	\$0.00000	\$0.00047	\$0.00261
S.C. No. 11 Distribution Large Mains	\$0.00225	(\$0.00233)	\$0.00000	\$0.00047	\$0.00039

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York