

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/02/2025

STATEMENT TYPE: FTR  
STATEMENT NO: 329

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00047)
Interruptible Sales Credit/Surcharge	(\$0.00843)
Capacity Release Credit	(\$0.02433)
Incremental Capacity Cost	\$0.00022

Transportation Demand Adjustment (\$0.03127)

Cost of Peaking Service \$0.02961

Service Classification No. 11 (\$/Ccf)  
Weighted Average Cost of Gas -110%

\$0.61220

Demand Determinants

Effective April 1, 2025

Peaking Service

25%

Storage Service

29%

\$/Dth

Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program \$14.9258

WBS Weighted Average Cost of Storage (\$/Dth) - October 2025\* \$2.42

Other Components of WBS (\$/Dth) effective November 1, 2025 - March 31, 2026 \$2.90

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 12/02/2025

STATEMENT TYPE: GSC  
STATEMENT NO: 299

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	November 24, 2025	
Supplier rates in effect on.....	December 2, 2025	
Average Demand Cost of Gas, General Information 27		\$0.15413
Average Commodity Cost of Gas, General Information 27		\$0.40012
Factor of Adjustment, General Information 27		1.0042
Adjusted Cost of Gas		0.55658
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025		(0.04287)
Gas Supplier Refund Credit, General Information 27		(0.00047)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00843)
Capacity Release Credit, General Information 27		(0.02433)
Carrying Charges, General Information 27		0.00573
Incremental Capacity Cost		0.00022
Interim surcharge from the annual reconciliation period ending August 31, 2026 to be applied commencing December 2, 2025 through January 1, 2026		0.09014
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.57831

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STATEMENT TYPE: IGR  
 STATEMENT NO: 331

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.7531
Plus Gas Supply Charge		<u>\$0.5783</u>
		\$1.3314

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.6410
Transportation Component		<u>\$0.2041</u>
		\$0.8451

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.6410
Transportation Component		<u>\$0.3885</u>
		\$1.0295

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6410
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6510

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7020	\$0.7200	\$0.8130
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6410	\$0.6410	\$0.6410
Transportation Component	\$0.0610	\$0.0790	\$0.1720
Transmission Service	\$0.7020	\$0.7200	\$0.8130
Assignable Commodity Cost of Purchased Gas	\$0.6410	\$0.6410	\$0.6410
Transportation Component	\$0.0610	\$0.0790	\$0.1720
Distribution Service	\$0.7020	\$0.7200	\$0.8130

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STATEMENT TYPE: ITR  
STATEMENT NO: 322

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370
Transmission Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370
Distribution Service	\$0.0610	\$0.0790	\$0.1720	\$0.0370

Seasonal Rate November 1, 2025 through April 30, 2026

Seasonal Service	\$0.0610	\$0.0780	\$0.1700	\$0.0300
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 106

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00784	\$0.00166	\$0.00633	\$0.00047	NA	\$0.01630
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00783	\$0.00259	\$0.00092	\$0.00042	NA	\$0.01176
S.C. No. 11 Transmission	\$0.00000	\$0.00782	\$0.00150	\$0.00000	\$0.00013	(\$0.00175)	\$0.00770
S.C. No. 11 Distribution	\$0.00000	\$0.00808	\$0.00317	\$0.00000	\$0.00021	(\$0.00175)	\$0.00971
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00781	\$0.00205	\$0.00000	\$0.00028	(\$0.00175)	\$0.00839

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators\*\*

\$0.23

\*\* For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill