

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 12/1/2022

STATEMENT TYPE: FTR
 STATEMENT NO: 292

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00515)
Interruptible Sales Credit/Surcharge	\$0.00837
Capacity Release Credit	(\$0.01385)
Incremental Capacity Cost	\$0.00021
Transportation Demand Adjustment	(\$0.00868)
Cost of Peaking Service	\$0.06680
Cost of Peaking Service- Bimonthly	\$0.04102
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.93610
Demand Determinants	Effective April 1, 2022
Peaking Service	26%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.9570
WBS Weighted Average Cost of Storage (\$/Dth) - October 2022*	\$6.08
Other Components of WBS (\$/Dth) effective November 1, 2022 - March 31, 2023	\$2.92

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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STATEMENT TYPE: GSC
STATEMENT NO: 263

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	November 28, 2022
Supplier rates in effect on.....	December 1, 2022
Average Demand Cost of Gas, General Information 27	\$0.14813
Average Commodity Cost of Gas, General Information 27	\$0.69782
Factor of Adjustment, General Information 27	1.0060
Adjusted Cost of Gas	0.85103
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2022 through December 31, 2022	0.01899
Gas Supplier Refund Credit, General Information 27	(0.00515)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	0.00837
Capacity Release Credit, General Information 27	(0.01385)
Carrying Charges, General Information 27	0.01464
Incremental Capacity Cost	0.00021
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.87598

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STATEMENT TYPE: IGR
 STATEMENT NO: 293

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4265
Plus Gas Supply Charge	<u>\$0.8760</u>
	\$1.3025

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.6370
Transportation Component	<u>\$0.1370</u>
	\$0.7740

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.6370
Transportation Component	<u>\$0.2440</u>
	\$0.8810

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6370
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6470

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7010	\$0.7210	\$0.8150
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6370	\$0.6370	\$0.6370
Transportation Component	\$0.0640	\$0.0840	\$0.1370
Transmission Service	\$0.7010	\$0.7210	\$0.7740
Assignable Commodity Cost of Purchased Gas	\$0.6370	\$0.6370	\$0.6370
Transportation Component	\$0.0640	\$0.0840	\$0.1780
Distribution Service	\$0.7010	\$0.7210	\$0.8150

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STATEMENT TYPE: ITR
STATEMENT NO: 286

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0640	\$0.0840	\$0.1780	\$0.0350
Transmission Service	\$0.0640	\$0.0840	\$0.1370	\$0.0350
Distribution Service	\$0.0640	\$0.0840	\$0.1780	\$0.0350

Seasonal Rate November 1, 2022 through April 30, 2023

Seasonal Service	\$0.0590	\$0.0790	\$0.1700	\$0.0330
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 58

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.01894	\$0.00042	\$0.00734	NA	\$0.02670
S.C. Nos. 2, 6, 13 & 15	\$0.00691	\$0.00092	\$0.00143	NA	\$0.00926
S.C. No. 11 Transmission	\$0.00166	(\$0.00018)	\$0.00000	(\$0.00147)	\$0.00001
S.C. No. 11 Distribution	\$0.00208	\$0.00006	\$0.00000	(\$0.00147)	\$0.00067
S.C. No. 11 Distribution Large Mains	\$0.00225	(\$0.00233)	\$0.00000	(\$0.00147)	(\$0.00155)

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