

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/1/2019

STATEMENT TYPE: FTR
STATEMENT NO: 252

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.02987
Capacity Release Credit	(\$0.02419)
Incremental Capacity Cost	\$0.00025
Transportation Demand Adjustment	\$0.00767
Cost of Peaking Service	\$0.07493
Cost of Peaking Service- Bimonthly	\$0.07493
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.34470
Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - June 2019*	\$2.30

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 8/1/2019

STATEMENT TYPE: GSC
STATEMENT NO: 223

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	July 26, 2019	
Supplier rates in effect on.....	August 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.13110
Average Commodity Cost of Gas, General Information 27		\$0.17920
Factor of Adjustment, General Information 27		1.0100
Adjusted Cost of Gas		0.31340
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.02987
Capacity Release Credit, General Information 27		(0.02419)
Carrying Charges, General Information 27		0.00895
Incremental Capacity Cost		0.00025
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.30694

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PSC NO: 12 GAS
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 INITIAL EFFECTIVE DATE: 7/31/2019

STATEMENT TYPE: IGR
 STATEMENT NO: 253

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.3057
Plus Gas Supply Charge		<u>\$0.3069</u>
		\$0.6126

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.4110
Transportation Component		<u>\$0.1160</u>
		\$0.5270

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.4110
Transportation Component		<u>\$0.2070</u>
		\$0.6180

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$0.4110
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$0.4210

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4690	\$0.4890	\$0.5760
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4110	\$0.4110	\$0.4110
Transportation Component	\$0.0580	\$0.0780	\$0.1160
Transmission Service	\$0.4690	\$0.4890	\$0.5270
Assignable Commodity Cost of Purchased Gas	\$0.4110	\$0.4110	\$0.4110
Transportation Component	\$0.0580	\$0.0780	\$0.1650
Distribution Service	\$0.4690	\$0.4890	\$0.5760

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INITIAL EFFECTIVE DATE: 7/31/2019

STATEMENT TYPE: ITR
STATEMENT NO: 245

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0580	\$0.0780	\$0.1650
Transmission Service	\$0.0580	\$0.0780	\$0.1160
Distribution Service	\$0.0580	\$0.0780	\$0.1650

Seasonal Rate May 1, 2019 through October 31, 2019

Seasonal Service	\$0.0490	\$0.0690	\$0.1490
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 14

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00541	\$0.00000	NA	\$0.00541
S.C. Nos. 2, 6, 13 & 15	\$0.00193	\$0.00000	NA	\$0.00193
S.C. No. 11 Transmission	\$0.00046	\$0.00000	\$0.00240	\$0.00286
S.C. No. 11 Distribution	\$0.00070	\$0.00000	\$0.00240	\$0.00310
S.C. No. 11 Distribution Large Mains	\$0.00059	\$0.00000	\$0.00240	\$0.00299

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