

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 4/2/2020

STATEMENT TYPE: FTR
STATEMENT NO: 260

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00558
Capacity Release Credit	(\$0.02685)
Incremental Capacity Cost	\$0.00012
Transportation Demand Adjustment	(\$0.01941)
Cost of Peaking Service	\$0.03472
Cost of Peaking Service- Bimonthly	\$0.03472
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.30030
Demand Determinants	Effective April 1, 2020
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.7422
WBS Weighted Average Cost of Storage (\$/Dth) - February 2020*	\$2.07

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 4/2/2020

STATEMENT TYPE: GSC
STATEMENT NO: 231

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	March 26, 2020	
Supplier rates in effect on.....	April 1, 2020	
Average Demand Cost of Gas, General Information 27		\$0.12548
Average Commodity Cost of Gas, General Information 27		\$0.14498
Factor of Adjustment, General Information 27		1.0093
Adjusted Cost of Gas		0.27298
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2020 through December 31, 2020		(0.00704)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00558
Capacity Release Credit, General Information 27		(0.02685)
Carrying Charges, General Information 27		0.00732
Incremental Capacity Cost		0.00012
Interim surcharge from the annual reconciliation period ending August 31, 2020 to be applied commencing April 2, 2020 through August 31, 2020		0.06000
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.31385

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PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 3/31/2020

STATEMENT TYPE: IGR
 STATEMENT NO: 261

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.3057
Plus Gas Supply Charge	<u>\$0.3139</u>
	\$0.6196

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.4260
Transportation Component	<u>\$0.1260</u>
	\$0.5520

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.4260
Transportation Component	<u>\$0.2290</u>
	\$0.6550

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4260
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4360

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4850	\$0.5050	\$0.5930
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4260	\$0.4260	\$0.4260
Transportation Component	\$0.0590	\$0.0790	\$0.1260
Transmission Service	\$0.4850	\$0.5050	\$0.5520
Assignable Commodity Cost of Purchased Gas	\$0.4260	\$0.4260	\$0.4260
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.4850	\$0.5050	\$0.5930

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/31/2020

STATEMENT TYPE: ITR
STATEMENT NO: 254

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340
Transmission Service	\$0.0590	\$0.0790	\$0.1260	\$0.0340
Distribution Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340

Seasonal Rate November 1, 2019 through April 30, 2020

Seasonal Service	\$0.0530	\$0.0730	\$0.1550	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
STATEMENT NO: 22

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00541	\$0.00000	NA	\$0.00541
S.C. Nos. 2, 6, 13 & 15	\$0.00193	\$0.00000	NA	\$0.00193
S.C. No. 11 Transmission	\$0.00046	\$0.00000	\$0.00094	\$0.00140
S.C. No. 11 Distribution	\$0.00070	\$0.00000	\$0.00094	\$0.00164
S.C. No. 11 Distribution Large Mains	\$0.00059	\$0.00000	\$0.00094	\$0.00153

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