

CASES 20-E-0428 & 20-G-0429 RATE CASE COMPLIANCE CHANGES

ELECTRIC									
Base Delivery Rates	Rates effective 12/1/2021 reflect decreases to the volumetric and demand rates for all classes. Rates effective 7/1/22 and 7/1/23 reflect increases to the volumetric and demand rates for all classes. The monthly customer charge for Service Classification Nos. 1, 2 non-demand and 6 (time-of-use) are held constant for all three Rate Years. A summary of the standard base rates is attached. Revised area and streetlight rates under SCs 5 and 8, respectively, are available in the Company's electric tariff.								
Electric Bill Credit ("EBC")	<p>Bill credits and surcharges have been designed to return the following available regulatory liabilities to customers, which are allocated to each service class in proportion to the overall delivery rate increase or decrease. Bill Credits in the first Rate Year will be in the form of a surcharge in order to provide additional credits in RYs 2 and 3.</p> <table border="0"> <tr> <td>Rate Year 1 (12 months ending 6/30/2022)</td> <td>\$2 million</td> </tr> <tr> <td>Rate Year 2 (12 months ending 6/30/2023)</td> <td>\$(9.5) million</td> </tr> <tr> <td>Rate Year 3 (12 months ending 6/30/2024)</td> <td>\$(21.5) million</td> </tr> </table>	Rate Year 1 (12 months ending 6/30/2022)	\$2 million	Rate Year 2 (12 months ending 6/30/2023)	\$(9.5) million	Rate Year 3 (12 months ending 6/30/2024)	\$(21.5) million		
Rate Year 1 (12 months ending 6/30/2022)	\$2 million								
Rate Year 2 (12 months ending 6/30/2023)	\$(9.5) million								
Rate Year 3 (12 months ending 6/30/2024)	\$(21.5) million								
Revenue Decoupling Mechanism ("RDM")	The RDM continues for SCs 1, 2, 3, 5, 6 and 8. The RDM has been expanded to include SC 13 subject to certain limitations based on fluctuations in individual customers' demand. In addition, bill credits will be reconciled through the RDM.								
Factor of Adjustment (Losses)	<p>The electric factors of adjustment effective 12/1/2021 for the duration of the 3-year Rate Plan are as follows:</p> <table border="0"> <tr> <td>SC 1, 2 (non-demand), 2 (secondary), 5, 6, 8, and 9</td> <td>1.0132</td> </tr> <tr> <td>SC 2 (primary) and 3</td> <td>1.0078</td> </tr> <tr> <td>SC 13 (Substation)</td> <td>1.0048</td> </tr> <tr> <td>SC 13 (Transmission)</td> <td>1.0037</td> </tr> </table>	SC 1, 2 (non-demand), 2 (secondary), 5, 6, 8, and 9	1.0132	SC 2 (primary) and 3	1.0078	SC 13 (Substation)	1.0048	SC 13 (Transmission)	1.0037
SC 1, 2 (non-demand), 2 (secondary), 5, 6, 8, and 9	1.0132								
SC 2 (primary) and 3	1.0078								
SC 13 (Substation)	1.0048								
SC 13 (Transmission)	1.0037								
Make Whole	A make whole factor will be designed to refund or recover the difference in revenue resulting from the extension of the beginning of Rate Year 1 from July 1 to December 1, 2021 so that by June 30, 2022 the Company is restored to the same financial position had new delivery rates gone into effect on July 1, 2021. For billing purposes, the make whole will appear in the Miscellaneous Charge.								
Energy Cost Adjustment Mechanism ("ECAM")	The Miscellaneous component of ECAM will be modified to include, on a monthly basis, variations between the actual cost or benefit associated with the Company's remaining hydro generating facilities and 1/12 th of the cost or benefit imputed in base rates.								
Merchant Function Charges ("MFCs")	The structure of the MFCs remains unchanged but the base MFC rates have been revised. A schedule of base MFC rates is attached along with the current MFC statement which provides the net lost revenue components and total billable MFC rates.								
Billing Services Credit	The Billing Services Credit, applicable to customers and ESCOs who participate in the Company's Retail Access Program and choose to receive a consolidated bill, will change from \$1.38 to \$0.98 per bill.								
Rate Adjustment Mechanism ("RAM")	The Rate Adjustment Mechanism will continue subject to updated recovery thresholds.								
Earnings Adjustment Mechanism ("EAM")	The EAM will continue with the energy intensity and environmentally beneficial electrification EAMs replaced by EAMs for combined energy efficiency (LMI), EV adoption and heat pumps. The recovery period for incentives associated with Electric EAMs will change from the twelve								

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	months beginning the first billing batch in July to the twelve months beginning the first billing batch of September.
<i>Geothermal Rate Impact Credit ("GRIC")</i>	Central Hudson will continue its GRIC Program subject to the following modifications: The annual credit will be reduced from \$264 to \$200 and will be paid by September 1 of each year. Eligibility for the credit no longer requires subscription to Insights+ and the credit will no longer be funded through the Revenue Decoupling Mechanism.

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Gas							
Base Delivery Rates	The monthly customer charge for Service Classification Nos. 1, 2, 6, 12 & 13 are held constant for all three Rate Years. Furthermore, the rate design for these classes reflects the implementation of the first three years of a planned five-year phase-out of declining block rates. A summary of the standard base rates is attached. Revised distributed generation rates available under SCs 15 and 16 and firm transportation rates under SC11 are available in the Company's gas tariff.						
Gas Bill Credit ("GBC")	Bill credits have been designed to return the following available regulatory liabilities to firm customers (excluding SC 11 EG), which are allocated to each service class in proportion to the overall delivery rate increase: <table border="0" style="margin-left: 40px;"> <tr> <td>Rate Year 1 (12 months ending 6/30/2022)</td> <td>\$ (0.8) million</td> </tr> <tr> <td>Rate Year 2 (12 months ending 6/30/2023)</td> <td>\$ (3.2) million</td> </tr> <tr> <td>Rate Year 3 (12 months ending 6/30/2024)</td> <td>\$ (5.6) million</td> </tr> </table>	Rate Year 1 (12 months ending 6/30/2022)	\$ (0.8) million	Rate Year 2 (12 months ending 6/30/2023)	\$ (3.2) million	Rate Year 3 (12 months ending 6/30/2024)	\$ (5.6) million
Rate Year 1 (12 months ending 6/30/2022)	\$ (0.8) million						
Rate Year 2 (12 months ending 6/30/2023)	\$ (3.2) million						
Rate Year 3 (12 months ending 6/30/2024)	\$ (5.6) million						
Revenue Decoupling Mechanism ("RDM")	The RDM continues for SCs 1, 2, 6, 12, 13 and will be expanded to include SC 11 (transmission, distribution, and distribution large mains) subject to certain limitations based on fluctuations in individual customers' demand. The structure and provisions per the 2018 Rate Plan will be modified from a revenue per customer model to a revenue per class model. In addition, bill credits will be reconciled through the RDM.						
Imputation of Interruptible Profit	The overall structure and mechanics of the imputation of annual interruptible profit from SCs 8, 9 and 14 will continue, with the imputation increased from \$2.6 million to \$3.2 million for each Rate Year.						
Make Whole	A make whole factor will be designed to recover the difference in revenue resulting from the extension of the beginning of Rate Year 1 from July 1 to December 1, 2021 so that by June 30, 2022 the Company is restored to the same financial position had new delivery rates gone into effect on July 1, 2021. For billing purposes, the make whole will appear in the Miscellaneous Charge.						
Gas Supply Charge ("GSC")	The structure of the GSC (transportation demand adjustment or "TDA" for retail access customers) will remain unchanged.						
Merchant Function Charges ("MFCs")	The structure of the MFCs remains unchanged but the base MFC rates have been revised. A schedule of base MFC rates is attached along with the current MFC statement which provides the net lost revenue components and total billable MFC rates.						
Billing Services Credit	The Billing Services Credit, applicable to customers and ESCOs who participate in the Company's Retail Access Program and choose to receive a consolidated bill, will change from \$1.02 to \$0.74 per bill.						
Rate Adjustment Mechanism ("RAM")	The Rate Adjustment Mechanism will continue subject to updated recovery thresholds.						
Earnings Adjustment Mechanism ("EAM")	The EAM will continue with the addition of EAMs for combined energy efficiency LMI and peak reduction. The recovery period for incentives associated with achievement of gas EAMs will change from the twelve months beginning the first billing batch of July to the twelve months beginning the first billing batch of September.						

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**Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Summary of Proposed Monthly Electric Base Delivery Rates
(Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)**

			12 Months Ending Jun-22		12 Months Ending Jun-23		12 Months Ending Jun-24
		<u>Current Rates</u>	<u>Rate Year 1</u>		<u>Rate Year 2</u>		<u>Rate Year 3</u>
S.C. No. 1	Customer Charge	\$ 19.50	\$ 19.50	\$ 19.50	\$ 19.50	\$ 19.50	\$ 19.50
	kWh Delivery	\$ 0.09283	\$ 0.09262	\$ 0.09889	\$ 0.09889	\$ 0.10546	\$ 0.10546
S.C. No. 2 - Non-Demand	Customer Charge	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50	\$ 30.50
	kWh Delivery	\$ 0.05921	\$ 0.05851	\$ 0.06536	\$ 0.06536	\$ 0.07234	\$ 0.07234
S.C. No. 2 - Secondary	Customer Charge	\$ 97.00	\$ 100.00	\$ 110.00	\$ 110.00	\$ 120.00	\$ 120.00
	HPP Customer Charge	\$ 127.00	\$ 130.00	\$ 140.00	\$ 140.00	\$ 150.00	\$ 150.00
	kWh Delivery	\$ 0.00430	\$ 0.00424	\$ 0.00445	\$ 0.00445	\$ 0.00467	\$ 0.00467
	kW Delivery	\$ 12.18	\$ 11.92	\$ 12.29	\$ 12.29	\$ 12.71	\$ 12.71
	Rkva*	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 2 - Primary	Customer Charge	\$ 414.00	\$ 425.00	\$ 450.00	\$ 450.00	\$ 490.00	\$ 490.00
	HPP Customer Charge	\$ 444.00	\$ 455.00	\$ 480.00	\$ 480.00	\$ 520.00	\$ 520.00
	kWh Delivery	\$ 0.00122	\$ 0.00118	\$ 0.00138	\$ 0.00138	\$ 0.00144	\$ 0.00144
	kW Delivery	\$ 9.43	\$ 9.23	\$ 9.50	\$ 9.50	\$ 9.79	\$ 9.79
	Rkva*	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 3	Customer Charge	\$ 1,950.00	\$ 2,150.00	\$ 2,350.00	\$ 2,350.00	\$ 2,400.00	\$ 2,400.00
	kWh Delivery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	kW Delivery	\$ 11.92	\$ 11.69	\$ 12.07	\$ 12.07	\$ 12.56	\$ 12.56
	Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 6	Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50
	kWh Delivery On Pk	\$ 0.12006	\$ 0.11649	\$ 0.13082	\$ 0.13082	\$ 0.13836	\$ 0.13836
	kWh Delivery Off Pk	\$ 0.04002	\$ 0.03883	\$ 0.04361	\$ 0.04361	\$ 0.04612	\$ 0.04612
S.C. No. 6 (5 Hour On-Peak)	Customer Charge	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50	\$ 22.50
	kWh Delivery On Pk	\$ 0.10237	\$ 0.10213	\$ 0.10917	\$ 0.10917	\$ 0.10987	\$ 0.10987
	kWh Delivery Off Pk	\$ 0.08860	\$ 0.08839	\$ 0.09478	\$ 0.09478	\$ 0.09501	\$ 0.09501
S.C. No. 9	Signal Faces	\$ 4.03	\$ 3.83	\$ 4.04	\$ 4.04	\$ 4.26	\$ 4.26
S.C. No. 13 - Substation	Customer Charge	\$ 5,200.00	\$ 6,000.00	\$ 6,600.00	\$ 6,600.00	\$ 7,500.00	\$ 7,500.00
	kWh Delivery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	kW Delivery	\$ 10.96	\$ 9.85	\$ 10.03	\$ 10.03	\$ 10.11	\$ 10.11
	Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83
S.C. No. 13 - Transmission	Customer Charge	\$ 8,500.00	\$ 9,600.00	\$ 10,100.00	\$ 10,100.00	\$ 12,000.00	\$ 12,000.00
	kWh Delivery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	kW Delivery	\$ 6.76	\$ 5.93	\$ 5.98	\$ 5.98	\$ 5.95	\$ 5.95
	Rkva	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83

Energy Efficiency Exemption Credit Rate per kW:							
	S.C. No. 2 - Secondary	\$	0.67	\$	0.65	\$	0.66
	S.C. No. 2 - Primary	\$	0.77	\$	0.75	\$	0.73
	S.C. No. 3	\$	0.89	\$	0.87	\$	0.85
	S.C. No. 13 - Substation	\$	1.03	\$	1.02	\$	1.02
	S.C. No. 13 - Transmission	\$	0.80	\$	0.79	\$	0.78

*As applicable

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**Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Summary of Proposed Electric Merchant Function Charges**

	<u>Current Rates</u>	12 Months Ending Jun-22 <u>Rate Year 1</u>	12 Months Ending Jun-23 <u>Rate Year 2</u>	12 Months Ending Jun-24 <u>Rate Year 3</u>
<u>MFC Administration Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00186	\$ 0.00144	\$ 0.00143	\$ 0.00142
S.C. No. 2 - Non Demand	\$ 0.00258	\$ 0.00217	\$ 0.00209	\$ 0.00209
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00001	\$ 0.00001	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00012	\$ 0.00010	\$ 0.00010	\$ 0.00010
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00445	\$ 0.00411	\$ 0.00411	\$ 0.00411
S.C. No. 6 - Residential Time-of-Use	\$ 0.00072	\$ 0.00155	\$ 0.00065	\$ 0.00065
S.C. No. 8 - Street Lighting	\$ 0.00018	\$ 0.00020	\$ 0.00020	\$ 0.00020
S.C. No. 9 - Traffic Signals	\$ 0.00122	\$ 0.00319	\$ 0.00319	\$ 0.00319
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -
<u>MFC Supply Charge per kWh</u>				
S.C. No. 1 - Residential	\$ 0.00315	\$ 0.00331	\$ 0.00329	\$ 0.00326
S.C. No. 2 - Non Demand	\$ 0.00436	\$ 0.00497	\$ 0.00478	\$ 0.00478
S.C. No. 2 - Primary Demand	\$ 0.00002	\$ 0.00002	\$ 0.00002	\$ 0.00002
S.C. No. 2 - Secondary Demand	\$ 0.00019	\$ 0.00023	\$ 0.00022	\$ 0.00022
S.C. No. 3 - Large Power Primary	\$ -	\$ -	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00752	\$ 0.00941	\$ 0.00941	\$ 0.00941
S.C. No. 6 - Residential Time-of-Use	\$ 0.00121	\$ 0.00354	\$ 0.00150	\$ 0.00150
S.C. No. 8 - Street Lighting	\$ 0.00031	\$ 0.00046	\$ 0.00046	\$ 0.00046
S.C. No. 9 - Traffic Signals	\$ 0.00207	\$ 0.00731	\$ 0.00731	\$ 0.00731
S.C. No. 13 - Substation	\$ -	\$ -	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -	\$ -	\$ -

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**Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Summary of Proposed Electric Bill Credit**

		<u>Current Rates</u>		12 Months Ending Jun-22 <u>Rate Year 1</u>	12 Months Ending Jun-23 <u>Rate Year 2</u>	12 Months Ending Jun-24 <u>Rate Year 3</u>
S.C. No. 1 - Residential	per kWh	\$	-	\$ 0.00062	\$ (0.00301)	\$ (0.00675)
S.C. No. 2 - Non Demand	per kWh	\$	-	\$ 0.00049	\$ (0.00314)	\$ (0.00697)
S.C. No. 2 - Primary Demand	per kWh	\$	-	\$ 0.00018	\$ (0.00069)	\$ (0.00153)
S.C. No. 2 - Secondary Demand	per kWh	\$	-	\$ 0.00033	\$ (0.00126)	\$ (0.00280)
S.C. No. 3 - Large Power Primary	per kW	\$	-	\$ 0.06000	\$ (0.31000)	\$ (0.70000)
S.C. No. 5 - Area Lighting	per kWh	\$	-	\$ 0.00063	\$ (0.00429)	\$ (0.00966)
S.C. No. 6 - Residential Time-of-Use	per kWh	\$	-	\$ 0.00041	\$ (0.00200)	\$ (0.00465)
S.C. No. 8 - Street Lighting	per kWh	\$	-	\$ 0.00257	\$ (0.01011)	\$ (0.02278)
S.C. No. 9 - Traffic Signals	per kWh	\$	-	\$ 0.00139	\$ (0.00556)	\$ (0.01389)
S.C. No. 13 - Substation	per kW	\$	-	\$ 0.06000	\$ (0.30000)	\$ (0.65000)
S.C. No. 13 - Transmission	per kW	\$	-	\$ 0.03000	\$ (0.16000)	\$ (0.34000)

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**Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Summary of Proposed Monthly Gas Base Delivery Rates**

		<u>Current Rates</u>	<u>Rate Year 1 July 1, 2021</u>	<u>Rate Year 2 July 1, 2022</u>	<u>Rate Year 3 July 1, 2023</u>	
S.C. No. 1 & 12	Billing Block 1	First 2 Ccf	\$ 24.25	\$ 24.25	\$ 24.25	\$ 24.25
	Billing Block 2 per Ccf	Next 48 Ccf	\$ 1.3593	\$ 1.3650	\$ 1.3890	\$ 1.3625
	Billing Block 3 per Ccf	Additional	\$ 0.6248	\$ 0.7142	\$ 0.8113	\$ 0.9479
S.C. No. 2, 6 & 13	Billing Block 1	First 2 Ccf	\$ 39.00	\$ 39.00	\$ 39.00	\$ 39.00
	Billing Block 2 per Ccf	Next 98 Ccf	\$ 0.6919	\$ 0.6800	\$ 0.6185	\$ 0.5609
	Billing Block 3 per Ccf	Next 4900 Ccf	\$ 0.4129	\$ 0.4753	\$ 0.5106	\$ 0.5420
	Billing Block 4 per Ccf	Additional	\$ 0.3345	\$ 0.3751	\$ 0.4265	\$ 0.4805
S.C. No. 11 Transmission	Customer Charge	First 1,000 Ccf	\$ 3,600.00	\$ 4,000.00	\$ 4,500.00	\$ 4,800.00
	Volumetric Charge per Ccf	Additional	\$ 0.0166	\$ 0.0171	\$ 0.0182	\$ 0.0189
	MDQ	Per Mcf of MDQ per Month	\$ 8.02	\$ 8.40	\$ 8.93	\$ 9.23
S.C. No. 11 Distribution	Customer Charge	First 1,000 Ccf	\$ 1,200.00	\$ 1,500.00	\$ 1,800.00	\$ 2,100.00
	Volumetric Charge per Ccf	Additional	\$ 0.0357	\$ 0.0370	\$ 0.0391	\$ 0.0404
	MDQ	Per Mcf of MDQ per Month	\$ 18.90	\$ 19.66	\$ 20.68	\$ 21.35
S.C. No. 11 DLM	Customer Charge	First 1,000 Ccf	\$ 6,800.00	\$ 7,000.00	\$ 7,300.00	\$ 7,600.00
	Volumetric Charge per Ccf	Additional	\$ 0.0226	\$ 0.0221	\$ 0.0256	\$ 0.0275
	MDQ	Per Mcf of MDQ per Month	\$ 13.44	\$ 14.31	\$ 14.99	\$ 15.48
S.C. No. 11 EG	Customer Charge		\$ 1,700.00	\$ 1,800.00	\$ 1,900.00	\$ 2,000.00
	MDQ	Per Mcf of MDQ per Month	\$ 11.84	\$ 12.87	\$ 14.06	\$ 15.16

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Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Gas Commodity Related Merchant Function Charges

		<u>Current Rates</u>	<u>Rate Year 1</u> <u>July 1, 2021</u>	<u>Rate Year 2</u> <u>July 1, 2022</u>	<u>Rate Year 3</u> <u>July 1, 2023</u>
<u>MFC Administration Charge per Ccf</u>					
MFC-1	1, 12 & 16	\$ 0.00678	\$ 0.00555	\$ 0.00545	\$ 0.00533
MFC-2	2, 6, 13 & 15	\$ 0.00749	\$ 0.00553	\$ 0.00529	\$ 0.00513
<u>MFC Supply Charge per Ccf</u>					
MFC-1	1, 12 & 16	\$ 0.01855	\$ 0.01257	\$ 0.01234	\$ 0.01208
MFC-2	2, 6, 13 & 15	\$ 0.02050	\$ 0.01253	\$ 0.01198	\$ 0.01163

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**Central Hudson Gas & Electric Corporation
Cases 20-E-0428 & 20-G-0429
Summary of Proposed Monthly Gas Bill Credit Rates**

Applicable to <u>S.C. No.</u>		<u>\$/Ccf</u> Rate Year 1 <u>July 1, 2021</u>	<u>\$/Ccf</u> Rate Year 2 <u>July 1, 2022</u>	<u>\$/Ccf</u> Rate Year 3 <u>July 1, 2023</u>
1, 12 & 16	\$/Ccf	\$ (0.00827)	\$ (0.03362)	\$ (0.05759)
2, 6, 13 & 15	\$/Ccf	\$ (0.00389)	\$ (0.01391)	\$ (0.02363)
SC 11 Transmission	\$/Ccf	\$ (0.00072)	\$ (0.00318)	\$ (0.00557)
SC 11 Distribution	\$/Ccf	\$ (0.00100)	\$ (0.00442)	\$ (0.00765)
SC 11 - DLM	\$/Ccf	\$ (0.00090)	\$ (0.00399)	\$ (0.00689)

Gas bill credit rates reflect rate moderation as described in Section IV.D