

## **Electric Company ESG/Sustainability Quantitative Information**

Parent Company: Fortis Inc.

**Operating Company(s):** Central Hudson Gas and Electric Corporation

Business Type(s): Transmission and Distribution

State(s) of Operation:

State(s) with RPS Programs:

New York

Regulatory Environment:Both regulated and deregulatedReport Date:January 1, 2021 - December 31, 2021

Ref. No	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2016	Last Year 2020	Current Year 2021	Comments, Links, Additional Information, and Notes
	Portfolio				
1	Owned Nameplate Generation Capacity at end of year (MW)				
1.1	Coal				
1.2	Natural Gas	21	21	21	
1.3	Nuclear	22	22	22	
1.4 1.5	Petroleum Total Renewable Energy Resources	22	22	22	
1.5.1	Biomass/Biogas				
1.5.1	Geothermal				
1.5.3	Hydroelectric	22	22	22	
1.5.4	Solar	22			
1.5.5	Wind				
1.6	Other				
2.i	Owned Net Generation for the data year (MWh)				
2.1.i	Coal				
2.2.i	Natural Gas	505	288	790	
2.3.i	Nuclear				
2.4.i	Petroleum	60	85	1,047	
2.5.i	Total Renewable Energy Resources				
2.5.1.i	Biomass/Biogas				
2.5.2.i	Geothermal				
2.5.3.i	Hydroelectric	41,393	68,000	81,900	
2.5.4.i	Solar				
2.5.5.i	Wind				
2.6.i	Other				
2.ii	Purchased Net Generation for the data year (MWh)	5,111,000	4,969,000	5,000,000	Central Hudson Gas and Electric participates in a de-regulated electricity market. Electricity is
2.1.ii	Coal				generated and sold into a wholesale market where retail energy suppliers purchased the electricity
2.2.ii	Natural Gas				and sells it to customers. The number reported for Central Hudson is the Electricity Sales to Customers
2.3.ii	Nuclear				for each respective year.
2.4.ii	Petroleum Tatal Bassas Har Sassas Bassassas				
2.5.ii	Total Renewable Energy Resources				
2.5.1.ii 2.5.2.ii	Biomass/Biogas Geothermal				
2.5.2.ii 2.5.3.ii	Hydroelectric				
2.5.3.ii 2.5.4.ii	Solar				
2.5.5.ii	Wind				
2.6.ii	Other				
3	Capital Expenditures and Energy Efficiency (EE)				
3.1	Total Annual Capital Expenditures (nominal dollars)	\$175,950,138	\$ 254,354,144	\$ 231,582,133	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	51,276	81,714	74,030	Note: the figures do not include the New York State Clean Heat Program
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$6,472,380	\$ 10,190,637	\$ 7,500,000	
4	Retail Electric Customer Count (at end of year)				
4.1	Commercial	46,470	47,354	44,343	
4.2	Industrial	1,049	1,008	916	
4.3	Residential	266,061	263,422	261,138	

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e alternatives available below are intended to provide flexibility in reporting ssions, and should be used to the extent appropriate for each company.  eneration (1) (2) (3) In Dioxide (CO2) Ital Owned Generation CO2 Emissions (MT) Ital Owned Generation CO2 Emissions Intensity (MT/Net MWh) In Dioxide Equivalent (CO2e) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh) In Dioxide (CO2) Ital Purchased Generation CO2 Emissions (MT)	493 0.012 825 0.020	445 0.007 445 0.007	852 0.010 854	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
e alternatives available below are intended to provide flexibility in reporting ssions, and should be used to the extent appropriate for each company.  eneration (1) (2) (3) In Dioxide (CO2) Ital Owned Generation CO2 Emissions (MT) Ital Owned Generation CO2 Emissions Intensity (MT/Net MWh) In Dioxide Equivalent (CO2e) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh)  In Dioxide (CO2)	0.012 825	0.007 445	0.010	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
eneration (1) (2) (3) In Dioxide (CO2) Ital Owned Generation CO2 Emissions (MT) Ital Owned Generation CO2 Emissions Intensity (MT/Net MWh) In Dioxide Equivalent (CO2e) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.012 825	0.007 445	0.010	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
reneration (1) (2) (3) In Dioxide (CO2) Ital Owned Generation CO2 Emissions (MT) Ital Owned Generation CO2 Emissions Intensity (MT/Net MWh) In Dioxide Equivalent (CO2e) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh) In Dioxide (CO2)	0.012 825	0.007 445	0.010	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
n Dioxide (CO2) tal Owned Generation CO2 Emissions (MT) tal Owned Generation CO2 Emissions Intensity (MT/Net MWh) n Dioxide Equivalent (CO2e) tal Owned Generation CO2e Emissions (MT) tal Owned Generation CO2e Emissions Intensity (MT/Net MWh)  d Power (4) n Dioxide (CO2)	0.012 825	0.007 445	0.010	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
tal Owned Generation CO2 Emissions (MT) tal Owned Generation CO2 Emissions Intensity (MT/Net MWh) the Dioxide Equivalent (CO2e) tal Owned Generation CO2e Emissions (MT) tal Owned Generation CO2e Emissions Intensity (MT/Net MWh)  d Power (4) the Dioxide (CO2)	0.012 825	0.007 445	0.010	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
tal Owned Generation CO2 Emissions Intensity (MT/Net MWh) In Dioxide Equivalent (CO2e) Ital Owned Generation CO2e Emissions (MT) Ital Owned Generation CO2e Emissions Intensity (MT/Net MWh)  d Power (4) In Dioxide (CO2)	0.012 825	0.007 445	0.010	includes facilities not subject to drid keporting (emissions below reporting timeshold)
n Dioxide Equivalent (CO2e) tal Owned Generation CO2e Emissions (MT) tal Owned Generation CO2e Emissions Intensity (MT/Net MWh)  d Power (4) n Dioxide (CO2)	825	445		
tal Owned Generation CO2e Emissions (MT) tal Owned Generation CO2e Emissions Intensity (MT/Net MWh)  d Power (4) n Dioxide (CO2)			054	
d Power (4) n Dioxide (CO2)			0.04	Includes facilities not subject to GHG Reporting (emissions below reporting threshold)
n Dioxide (CO2)			0.010	, and the same of
n Dioxide (CO2)				
	683,207	523,581	529,569	Purchased power emissions factor taken from EPA eGRID, NPCC Region (2020)
tal Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.134	0.105	0.106	rateriasea power emissions factor taken from Er A camb, for ce negron (2020)
n Dioxide Equivalent (CO2e)	0.10	0.203	0.200	
tal Purchased Generation CO2e Emissions (MT)	686,086	525,882	531,829	
tal Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.134	0.106	0.106	Purchased power emissions factor taken from EPA eGRID, NPCC Region (2020)
eneration + Purchased Power				
n Dioxide (CO2)				
tal Owned + Purchased Generation CO2 Emissions (MT)	683,700	524,026	530,421	
tal Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.134	0.105	0.106	Purchased power emissions factor taken from EPA eGRID, NPCC Region (2020)
n Dioxide Equivalent (CO2e)				
tal Owned + Purchased Generation CO2e Emissions (MT)	686,911	526,327	532,683	
tal Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.134	0.106	0.107	
eration CO2e Emissions of Sulfur Hexafluoride (SF6) (5)				
CO2e emissions of SF6 (lbs)	3,019	3,910	2,193	
ate of CO2e emissions of SF6 (lbs/Net MWh)	0.001	0.001	0.0004	Purchased power emissions factor taken from EPA eGRID, NPCC Region (2020)
6 Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)				
on basis for calculation (6)		Total		
Oxide (NOx)				
	6.3	2.9	5.7	
NOx Emissions Intensity (MT/Net MWh)	0.000001	0.000001	0.000001	Purchased power emissions factor taken from EPA eGRID, NPCC Region (2020)
oxide (SO2)				
5O2 Emissions Intensity (MT/Net MWh)				
(Hg)				
(Hg) Hg Emissions (kg)				
i i O	te of CO2e emissions of SF6 (lbs/Net MWh)  de (NOx), Sulfur Dioxide (SO2), Mercury (Hg) n basis for calculation (6)  Oxide (NOx) IOx Emissions (MT) IOx Emissions Intensity (MT/Net MWh)  xide (SO2) O2 Emissions (MT) O2 Emissions Intensity (MT/Net MWh)	O2e emissions of SF6 (lbs)  Ite of CO2e emissions of SF6 (lbs/Net MWh)  Ide (NOx), Sulfur Dioxide (SO2), Mercury (Hg) In basis for calculation (6)  Oxide (NOx) IOx Emissions (MT) IOx Emissions Intensity (MT/Net MWh)  O2 Emissions (MT) O2 Emissions Intensity (MT/Net MWh)  Hg) Ig Emissions (kg)	3,019 3,910 0.001 0.001  de (NOx), Sulfur Dioxide (SO2), Mercury (Hg) In basis for calculation (6)  Dixide (NOx) IOX Emissions (MT) IOX Emissions (MT/Net MWh)  2 Emissions (MT) IOZ Emi	Acte of CO2e emissions of SF6 (lbs) Acte of CO2e emissions of SF6 (lbs/Net MWh) Acte of CO2e emissions (MT) Action Co2e emission



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New York

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**Report Date:** *January 1, 2021 - December 31, 2021* 

Ref. No	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2016	Last Year 2020	Current Year 2021	Comments, Links, Additional Information, and Notes
	Resources				
7	Human Resources				
7.1	Total Number of Employees	1,004	1,060	1,071	
7.2	Percentage of Women in Total Workforce	33.3%	32.6%	31.5%	
7.2	Percentage of Minorities in Total Workforce	13.0%	13.7%	14.4%	
7.3 7.4	Total Number on Board of Directors/Trustees	11	11	11	
7.5	Percentage of Women on Board of Directors/Trustees	36.4%	36.4%	36.4%	
7.6	Percentage of Minorities on Board of Directors/Trustees	9.1%	9.1%	9.1%	
7.7	Employee Safety Metrics	3.12/0	3.170	3.170	
7.7.1	Recordable Incident Rate	4.05	2.41	1.6	
7.7.2	Lost-time Case Rate	0.60	0.26	0.45	
7.7.2	Days Away, Restricted, and Transfer (DART) Rate	1.12	0.78	0.53	
7.7.4	Work-related Fatalities	0	0	0	
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	0.00	0.00	0.00	
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	0.00	0.00	0.00	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.00	0.00	0.00	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.00	0.00	0.00	
9	Waste Products				
9.1	Amount of Hazardous Waste Manifested for Disposal	1.50	1.17	1.82	
9.2	Percent of Coal Combustion Products Beneficially Used	N/A	N/A	N/A	
	Additional Metrics (Optional)				
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