

**Central Hudson Gas & Electric Corporation**

**Statement of Operating Revenues**

**for**

**2006, 2007, 2008 and  
the Twelve Months Ended March 31, 2009**

Schedule A      Electric Operating Revenues

Schedule B      Gas Operating Revenues

Central Hudson Gas & Electric Corporation  
Statement of Electric Operating Revenues

Acct. No.		Year Ended December 31, 2006				Year Ended December 31, 2007			
		kWh	Total Revenue	Base Revenue	Base Rev. \$/kWh	kWh	Total Revenue	Base Revenue	Base Rev. \$/kWh
440	Residential *	2,004,577,384	\$ 257,113,991	\$ 104,596,595	\$ 0.052	2,087,392,163	\$ 292,307,419	\$ 120,470,675	\$ 0.058
442	Commercial and Industrial *	1,720,384,732	\$ 161,028,417	\$ 41,328,656	\$ 0.024	2,295,125,650	\$ 229,161,243	\$ 48,309,238	\$ 0.021
444	Public Street and Highway Lighting	23,235,923	\$ 4,325,161	\$ 2,802,146	\$ 0.121	23,082,124	\$ 4,868,218	\$ 3,272,262	\$ 0.142
445	Other Sales to Public Authorities	287,450,709	\$ 27,698,905	\$ 6,979,497	\$ 0.024	344,003,156	\$ 37,189,492	\$ 8,876,429	\$ 0.026
448	Interdepartmental Sales	920,057	\$ 13,974	\$ 13,974	\$ 0.015	932,586	\$ 15,008	\$ 15,008	\$ 0.016
		-							
456.21/25	Residential Retail Access *	25,802,234	\$ 1,157,478	\$ 1,184,069	\$ 0.046	30,785,232	\$ 1,610,981	\$ 1,663,887	\$ 0.054
456.22/26	Commercial Retail Access *	362,616,142	\$ 4,852,330	\$ 5,219,094	\$ 0.014	393,870,213	\$ 6,030,124	\$ 6,663,832	\$ 0.017
456.23	Industrial Retail Access	968,300,037	\$ 2,352,644	\$ 5,326,409	\$ 0.006	395,735,875	\$ 2,908,036	\$ 3,837,447	\$ 0.010
456.24	OPA Retail Access	106,124,738	\$ 1,824,305	\$ 1,938,969	\$ 0.018	60,634,121	\$ 1,197,864	\$ 1,300,719	\$ 0.021
	Total Own Territory	5,499,411,956	\$ 460,367,205	\$ 169,389,409	\$ 0.031	5,631,561,120	\$ 575,288,385	\$ 194,409,497	\$ 0.035
450	Finance Charges on Utility Services	-	\$ 2,679,923	\$ 2,679,923			\$ 2,736,636	\$ 2,736,636	
451	Miscellaneous Service Revenues	-	\$ 205,750	\$ 205,750			\$ 227,728	\$ 227,728	
454	Rental from Property	-	\$ 4,020,877	\$ 4,020,877			\$ 3,868,339	\$ 3,868,339	
456	Other Electric Revenues	-	\$ 24,977,765	\$ 24,977,765			\$ 28,440,276	\$ 28,440,276	
	Total Other Operating Revenues	-	\$ 31,884,315	\$ 31,884,315			\$ 35,272,979	\$ 35,272,979	
447	Sales for Resale	196,565,213	\$ 11,670,768	\$ 11,670,768	\$ 0.059	153,901,695	\$ 6,292,853	\$ 6,292,853	\$ 0.041
	Total Electric Operating Revenues	5,695,977,169	\$ 503,922,288	\$ 212,944,492		5,785,462,815	\$ 616,854,217	\$ 235,975,329	

\* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation  
Statement of Electric Operating Revenues

Acct. No.		Year Ended December 31, 2008				Twelve Months Ended March 31, 2009			
		kWh	Total Revenue	Base Revenue	Cents per kWh	kWh	Total Revenue	Base Revenue	Cents per kWh
440	Residential *	2,003,545,038	\$ 326,376,916	\$ 127,959,579	\$ 0.064	2,008,955,422	\$ 342,488,543	\$ 130,982,235	\$ 0.065
442	Commercial and Industrial *	1,328,799,389	\$ 173,862,264	\$ 44,095,362	\$ 0.033	1,265,378,573	\$ 174,648,425	\$ 43,365,302	\$ 0.034
444	Public Street and Highway Lighting	22,920,784	\$ 7,587,993	\$ 3,638,007	\$ 0.159	22,936,946	\$ 5,671,750	\$ 3,730,551	\$ 0.163
445	Other Sales to Public Authorities	370,394,310	\$ 46,662,958	\$ 10,222,992	\$ 0.028	364,394,472	\$ 47,334,350	\$ 10,315,229	\$ 0.028
448	Interdepartmental Sales	936,654	\$ 16,308	\$ 16,308	\$ 0.017	952,603	\$ 17,545	\$ 17,545	\$ 0.018
456.21/25	Residential Retail Access *	80,320,110	\$ 4,551,235	\$ 5,018,506	\$ 0.062	92,360,000	\$ 5,438,283	\$ 5,816,476	\$ 0.063
456.22/26	Commercial Retail Access *	453,055,396	\$ 7,240,539	\$ 9,824,641	\$ 0.022	493,259,591	\$ 9,035,193	\$ 11,067,225	\$ 0.022
456.23	Industrial Retail Access	1,161,028,517	\$ 1,842,055	\$ 7,588,125	\$ 0.007	1,145,368,026	\$ 2,348,779	\$ 7,744,733	\$ 0.007
456.24	OPA Retail Access	34,090,442	\$ 499,946	\$ 693,361	\$ 0.020	36,874,747	\$ 618,519	\$ 747,379	\$ 0.020
	Total Own Territory	5,455,090,640	\$ 568,640,214	\$ 209,056,881	\$ 0.038	5,430,480,380	\$ 587,601,387	\$ 213,786,675	\$ 0.039
450	Finance Charges on Utility Services		\$ 3,379,526	\$ 3,379,526			\$ 3,585,763	\$ 3,585,763	
451	Miscellaneous Service Revenues		\$ 253,136	\$ 253,136			\$ 251,132	\$ 251,132	
454	Rental from Property		\$ 4,890,356	\$ 4,890,356			\$ 4,969,383	\$ 4,969,383	
456	Other Electric Revenues		\$ 18,338,036	\$ 18,338,036			\$ 13,861,913	\$ 13,861,913	
	Total Other Operating Revenues		\$ 26,861,054	\$ 26,861,054			\$ 22,668,191	\$ 22,668,191	
447	Sales for Resale	147,044,475	\$ 12,676,141	\$ 12,676,141	\$ 0.086	137,774,698	\$ 10,847,899	\$ 10,847,899	\$ 0.079
	Total Electric Operating Revenues	5,602,135,115	\$ 608,177,409	\$ 248,594,076		5,568,255,078	\$ 621,117,477	\$ 247,302,765	

\* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation  
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2006				Year Ended December 31, 2007			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	4,169,756	\$ 68,901,546	\$ 21,757,451	\$ 5.22	4,652,601	\$ 76,044,853	\$ 27,528,054	\$ 5.92
481	Commercial & Industrial *	3,239,513	\$ 42,899,112	\$ 10,193,712	\$ 3.15	3,396,109	\$ 45,289,001	\$ 11,582,389	\$ 3.41
482	Other Sales-Public Authorities	934,467	\$ 11,980,986	\$ 4,543,021	\$ 4.86	1,149,191	\$ 14,132,947	\$ 6,005,367	\$ 5.23
484	Interdepartmental Sales	25,829	\$ 319,226	\$ 319,226	\$ 12.36	26,280	\$ 301,390	\$ 301,390	\$ 11.47
489.10	Gas Transport. - Cust. Owned Gas	848,838	\$ 659,941	\$ 659,958	\$ 0.78	833,986	\$ 708,451	\$ 708,451	\$ 0.85
489.11	SC 14 Transportation	338,179	\$ 53,436	\$ 53,438	\$ 0.16	592,563	\$ 77,590	\$ 77,587	\$ 0.13
489.09/12	SC 11 Transportation	2,943,133	\$ 1,826,553	\$ 1,826,610	\$ 0.62	2,837,558	\$ 1,905,636	\$ 1,905,638	\$ 0.67
489.13/14/30	Residential Transportation *	456,815	\$ 3,012,614	\$ 2,192,284	\$ 4.80	511,202	\$ 2,963,592	\$ 2,745,779	\$ 5.37
489.19/20/40	Commercial Transportation *	1,427,181	\$ 4,729,239	\$ 2,846,113	\$ 1.99	1,692,840	\$ 4,451,082	\$ 3,929,991	\$ 2.32
489.21	Industrial Transportation	170,451	\$ 495,131	\$ 286,005	\$ 1.68	189,719	\$ 412,063	\$ 361,911	\$ 1.91
489.22	OPA Transportation	58,129	\$ 191,748	\$ 101,448	\$ 1.75	46,974	\$ 127,826	\$ 111,627	\$ 2.38
	<b>Total</b>	<b>14,612,290</b>	<b>\$ 135,069,532</b>	<b>\$ 44,779,266</b>	<b>\$ 3.06</b>	<b>15,929,021</b>	<b>\$ 146,414,431</b>	<b>\$ 55,258,184</b>	<b>\$ 3.47</b>
487	Finance Charges on Utility Services	-	\$ 896,905	\$ 896,905		-	\$ 798,394	\$ 798,394	
488	Miscellaneous Service Revenues	-	\$ 38,345	\$ 38,345		-	\$ 32,358	\$ 32,358	
493	Rent from Gas Property	-	\$ 1,429,596	\$ 1,429,596		-	\$ 477,504	\$ 477,504	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ 1,256,102	\$ 1,256,102		-	\$ (191,849)	\$ (191,849)	
	<b>Total Other Operating Revenues</b>	<b>-</b>	<b>\$ 3,620,948</b>	<b>\$ 3,620,948</b>		<b>-</b>	<b>\$ 1,116,407</b>	<b>\$ 1,116,407</b>	
483	Sales For Resale	2,288,798	\$ 16,900,592	\$ 16,900,592	\$ 7.38	2,325,173	\$ 18,218,863	\$ 18,218,863	\$ 7.84
	<b>Total Gas Operating Revenues</b>	<b>16,901,088</b>	<b>\$ 155,591,072</b>	<b>\$ 65,300,806</b>	<b>\$ 3.86</b>	<b>18,254,194</b>	<b>\$ 165,749,701</b>	<b>\$ 74,593,454</b>	<b>\$ 4.09</b>

\* Includes Unbilled Sales/Transport & Revenue

Central Hudson Gas & Electric Corporation  
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2008				Twelve Months Ended Mar 31, 2009			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	4,474,266	\$ 81,671,510	\$ 29,140,449	\$ 6.51	4,584,525	\$ 87,071,721	\$ 29,892,644	\$ 6.52
481	Commercial & Industrial *	3,154,531	\$ 47,005,226	\$ 11,913,730	\$ 3.78	3,182,179	\$ 48,746,622	\$ 11,876,671	\$ 3.73
482	Other Sales-Public Authorities	1,198,432	\$ 15,864,356	\$ 7,348,349	\$ 6.13	1,206,199	\$ 15,516,357	\$ 6,606,051	\$ 5.48
484	Interdepartmental Sales	23,648	\$ 322,826	\$ 322,826	\$ 13.65	27,982	\$ 391,052	\$ 391,052	\$ 13.97
489.10	Gas Transport. - Cust. Owned Gas	954,200	\$ 927,782	\$ 927,779	\$ 0.97	1,003,253	\$ 1,012,627	\$ 1,012,624	\$ 1.01
489.11	SC 14 Transportation	540,315	\$ 57,718	\$ 57,718	\$ 0.11	523,289	\$ 61,357	\$ 61,356	\$ 0.12
489.09/12	SC 11 Transportation	2,783,924	\$ 1,983,564	\$ 1,983,570	\$ 0.71	2,688,745	\$ 1,984,141	\$ 1,984,152	\$ 0.74
489.13/14/30	Residential Transportation *	693,376	\$ 4,419,862	\$ 4,347,217	\$ 6.27	755,265	\$ 4,874,555	\$ 4,689,304	\$ 6.21
489.19/20/40	Commercial Transportation *	1,880,722	\$ 5,172,888	\$ 4,950,609	\$ 2.63	2,021,805	\$ 5,759,377	\$ 5,298,864	\$ 2.62
489.21	Industrial Transportation	203,562	\$ 459,876	\$ 437,689	\$ 2.15	198,143	\$ 469,365	\$ 426,961	\$ 2.15
489.22	OPA Transportation	82,783	\$ 225,497	\$ 208,380	\$ 2.52	132,610	\$ 354,006	\$ 314,702	\$ 2.37
	<b>Total Deliveries</b>	<b>15,989,760</b>	<b>\$ 158,111,105</b>	<b>\$ 61,638,316</b>	<b>\$ 3.85</b>	<b>16,323,996</b>	<b>\$ 166,241,180</b>	<b>\$ 62,554,381</b>	<b>\$ 3.83</b>
487	Finance Charges on Utility Services	-	\$ 1,008,332	\$ 1,008,332		-	\$ 1,130,443	\$ 1,130,443	
488	Misc. Service Revenues	-	\$ 30,564	\$ 30,564		-	\$ 30,306	\$ 30,306	
493	Rent from Gas Property	-	\$ -	\$ -		-	\$ -	\$ -	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ (140,481)	\$ (140,481)		-	\$ 134,109	\$ 134,109	
	<b>Total Other Operating Revenues</b>	<b>-</b>	<b>\$ 898,415</b>	<b>\$ 898,415</b>		<b>-</b>	<b>\$ 1,294,858</b>	<b>\$ 1,294,858</b>	
483	Sales For Resale	2,898,722	\$ 30,859,536	\$ 30,859,536	\$ 10.65	3,155,142	\$ 36,304,561	\$ 36,304,561	\$ 11.51
	<b>Total Gas Operating Revenues</b>	<b>18,888,482</b>	<b>\$ 189,869,056</b>	<b>\$ 93,396,267</b>	<b>\$ 4.94</b>	<b>19,479,138</b>	<b>\$ 203,840,599</b>	<b>\$ 100,153,800</b>	<b>\$ 5.14</b>

\* Includes Unbilled Sales/Transport & Revenue

**Central Hudson Gas & Electric Corporation**

**Electric Sales, Base Delivery Revenues and Customers**

Schedule A	Summary of Electric Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2009, December 31, 2009, December 31, 2010, and June 30, 2011
Schedule B	Electric Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2009
Schedule C	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2009
Schedule D	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2009
Schedule E	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2010
Schedule F	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2011

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Sales (MWh) by Service Classification**

	Twelve Months Ended		Twelve Months Ended	
	<u>March 31, 2009</u>	<u>2009</u>	<u>2010</u>	<u>June 30, 2011</u>
Service Classification No. 1				
Heating	313,777	320,442	328,680	324,900
EEPS Lost MWh	-	(1,568)	(8,463)	(12,007)
Nonheating	1,779,918	1,818,790	1,784,080	1,766,320
EEPS Lost MWh	-	(10,388)	(44,947)	(59,542)
PV Lost MWh	-	(1,050)	(1,362)	(1,279)
Unbilled	<u>(181)</u>	<u>1,800</u>	<u>(430)</u>	<u>(430)</u>
	2,093,513	2,128,026	2,057,558	2,017,962
Service Classification No. 2				
Nondemand	173,151	172,042	162,400	162,120
EEPS Lost MWh	-	(1,572)	(6,531)	(8,865)
Primary	233,573	247,317	260,850	258,970
EEPS Lost MWh	-	(2,463)	(10,406)	(13,826)
Secondary	1,452,004	1,461,048	1,528,880	1,528,980
EEPS Lost MWh	-	(14,385)	(61,543)	(82,207)
PV Lost MWh	-	(313)	(407)	(382)
Unbilled	<u>(187)</u>	<u>121</u>	<u>(90)</u>	<u>(90)</u>
	1,858,540	1,861,794	1,873,153	1,844,700
Service Classification No. 3	296,315	286,001	293,650	291,670
EEPS Lost MWh	<u>-</u>	<u>(2,798)</u>	<u>(11,817)</u>	<u>(15,673)</u>
	296,315	283,203	281,833	275,997
Service Classification No. 5	13,224	13,287	13,090	13,020
Service Classification No. 6	28,873	28,985	29,000	29,000
Service Classification No. 8	22,937	22,854	22,830	22,830
Service Classification No. 9	3,026	3,345	3,340	3,330
Service Classification No. 13				
Transmission	942,290	856,319	817,460	817,460
Substation	<u>170,810</u>	<u>164,643</u>	<u>165,500</u>	<u>165,640</u>
	1,113,100	1,020,962	982,960	983,100
Interdepartmental	953	941	890	890
Total Own Territory	<u><u>5,430,480</u></u>	<u><u>5,363,398</u></u>	<u><u>5,264,654</u></u>	<u><u>5,190,829</u></u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Base Delivery Revenues by Service Classification**

	Twelve Months Ended		Twelve Months Ended	
	<u>March 31, 2009</u>	<u>2009</u>	<u>2010</u>	<u>June 30, 2011</u>
Service Classification No. 1				
Heating	\$ 17,931,969	\$ 20,332,474	\$ 23,501,910	\$ 23,293,500
EEPS Lost Revenue	\$ -	\$ (77,220)	\$ (456,730)	\$ (647,860)
Nonheating	\$ 117,838,945	\$ 134,218,465	\$ 147,251,500	\$ 146,476,990
EEPS Lost Revenue	\$ -	\$ (519,370)	\$ (2,431,220)	\$ (3,221,150)
PV Lost Revenue	\$ -	\$ (52,973)	\$ (74,059)	\$ (69,527)
Unbilled	\$ 497,031	\$ 6,181	\$ (16,610)	\$ (16,610)
	<u>\$ 136,267,945</u>	<u>\$ 153,907,557</u>	<u>\$ 167,774,791</u>	<u>\$ 165,815,343</u>
Service Classification No. 2				
Nondemand	\$ 9,983,516	\$ 11,212,636	\$ 12,244,960	\$ 12,285,550
EEPS Lost Revenue	\$ -	\$ (23,120)	\$ (74,610)	\$ (101,170)
Primary	\$ 3,888,604	\$ 4,426,470	\$ 4,966,870	\$ 4,937,120
EEPS Lost Revenue	\$ -	\$ (43,380)	\$ (185,270)	\$ (244,270)
Secondary	\$ 45,759,860	\$ 48,818,403	\$ 53,669,550	\$ 53,788,690
EEPS Lost Revenue	\$ -	\$ (434,830)	\$ (1,870,640)	\$ (2,495,270)
PV Lost Revenue	\$ -	\$ (29,157)	\$ (38,702)	\$ (36,348)
Unbilled	\$ 29,785	\$ 27,447	\$ (1,570)	\$ (1,570)
	<u>\$ 59,661,765</u>	<u>\$ 63,954,469</u>	<u>\$ 68,710,588</u>	<u>\$ 68,132,732</u>
Service Classification No. 3	\$ 5,377,191	\$ 5,546,172	\$ 5,962,180	\$ 5,926,380
EEPS Lost Revenue	\$ -	\$ (53,740)	\$ (230,540)	\$ (305,410)
	<u>\$ 5,377,191</u>	<u>\$ 5,492,432</u>	<u>\$ 5,731,640</u>	<u>\$ 5,620,970</u>
Service Classification No. 5	\$ 1,054,949	\$ 1,467,242	\$ 1,628,700	\$ 1,625,120
Service Classification No. 6	\$ 1,533,611	\$ 1,651,499	\$ 1,785,870	\$ 1,785,870
Service Classification No. 8	\$ 3,730,551	\$ 4,040,126	\$ 4,285,330	\$ 4,291,090
Service Classification No. 9	\$ 219,542	\$ 211,852	\$ 202,380	\$ 202,350
Service Classification No. 13				
Transmission	\$ 4,361,726	\$ 4,485,569	\$ 4,843,740	\$ 4,843,740
Substation	\$ 1,561,850	\$ 1,751,574	\$ 2,002,290	\$ 2,003,720
	<u>\$ 5,923,576</u>	<u>\$ 6,237,143</u>	<u>\$ 6,846,030</u>	<u>\$ 6,847,460</u>
Interdepartmental	\$ 17,545	\$ 10,998	\$ 3,020	\$ 3,020
Total Own Territory	<u>\$ 213,786,675</u>	<u>\$ 236,973,318</u>	<u>\$ 256,968,349</u>	<u>\$ 254,323,955</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Customers by Service Classification**

	Twelve Months Ended <u>March 31, 2009</u>	<u>2009</u>	<u>2010</u>	Twelve Months Ended <u>June 30, 2011</u>
Service Classification No. 1				
Heating	25,023	25,676	25,891	25,874
Nonheating	227,312	227,950	229,709	230,550
Unbilled	-	-	-	-
	<u>252,335</u>	<u>253,626</u>	<u>255,600</u>	<u>256,424</u>
Service Classification No. 2				
Nondemand	29,059	28,813	28,816	28,937
Primary	168	169	169	171
Secondary	11,781	11,742	11,909	12,111
Unbilled	-	-	-	-
	<u>41,008</u>	<u>40,723</u>	<u>40,895</u>	<u>41,219</u>
Service Classification No. 3	34	32	32	32
Service Classification No. 5	4,563	4,563	4,563	4,563
Service Classification No. 6	1,578	1,566	1,575	1,575
Service Classification No. 8	206	207	207	207
Service Classification No. 9	306	297	297	297
Service Classification No. 13				
Transmission	9	7	6	6
Substation	7	7	7	7
	<u>16</u>	<u>14</u>	<u>13</u>	<u>13</u>
Interdepartmental	1	1	1	1
Total Own Territory	<u>300,046</u>	<u>301,029</u>	<u>303,182</u>	<u>304,331</u>

**Central Hudson Gas & Electric Corporation**  
**Statement of Electric Sales, Revenues and Customers by Revenue Account**  
**Twelve Months Ended March 31, 2009**

Acct. No.		April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	January 2009	February 2009	March 2009	Total
<b>Sales (MWh)</b>														
440	Residential *	164,741	129,429	139,430	169,384	191,625	176,236	147,136	144,755	168,113	199,662	203,199	175,244	2,008,955
442	Commercial and Industrial *	106,461	103,140	109,763	122,593	119,765	111,925	94,249	97,254	101,868	102,399	103,942	92,020	1,265,379
444	Public Street and Highway Lighting	1,722	1,541	1,380	1,486	1,665	1,853	2,123	2,290	2,513	2,411	2,018	1,935	22,937
445	Other Sales to Public Authorities	30,587	28,432	29,697	31,688	28,746	29,553	28,035	31,250	31,666	32,394	32,823	29,523	364,394
447	Sales for Resale	13,456	13,554	8,119	9,579	9,426	8,507	9,281	12,218	14,342	12,050	12,749	14,496	137,775
448	Interdepartmental Sales	62	59	70	82	75	69	73	71	71	90	254	(23)	953
456.21/25	Residential Retail Access *	6,256	5,151	5,661	7,087	8,196	8,022	7,071	7,176	8,285	9,889	10,384	9,183	92,360
456.22/26	Commercial Retail Access *	31,393	33,063	38,127	46,674	43,859	44,907	39,825	41,147	42,255	45,484	45,759	40,766	493,260
456.23	Industrial Retail Access	91,647	98,162	104,451	108,886	105,025	99,443	99,111	92,345	91,423	88,585	80,213	86,078	1,145,368
456.24	OPA Retail Access	2,364	2,349	2,325	2,809	2,850	2,586	2,326	2,496	3,824	4,075	3,925	4,946	36,875
	<b>Total Sales</b>	<b>448,688</b>	<b>414,879</b>	<b>439,023</b>	<b>500,269</b>	<b>511,232</b>	<b>483,099</b>	<b>429,230</b>	<b>431,003</b>	<b>464,360</b>	<b>497,039</b>	<b>495,266</b>	<b>454,167</b>	<b>5,568,255</b>
<b>Base Revenues (\$)</b>														
440	Residential *	\$ 10,126,808	\$ 8,741,262	\$ 9,146,523	\$ 11,011,476	\$ 11,919,554	\$ 11,482,951	\$ 10,247,568	\$ 10,203,311	\$ 11,302,886	\$ 12,568,321	\$ 12,675,297	\$ 11,556,278	\$ 130,982,235
442	Commercial and Industrial *	\$ 3,496,109	\$ 3,486,362	\$ 3,713,030	\$ 4,011,682	\$ 3,981,633	\$ 3,875,651	\$ 3,495,224	\$ 3,486,047	\$ 3,555,086	\$ 3,443,560	\$ 3,452,339	\$ 3,368,579	\$ 43,365,302
444	Public Street and Highway Lighting	\$ 288,282	\$ 288,236	\$ 287,987	\$ 320,151	\$ 317,014	\$ 323,301	\$ 319,414	\$ 318,181	\$ 312,139	\$ 318,140	\$ 320,021	\$ 317,685	\$ 3,730,551
445	Other Sales to Public Authorities	\$ 822,033	\$ 803,798	\$ 859,594	\$ 895,259	\$ 820,777	\$ 905,537	\$ 1,065,936	\$ 664,865	\$ 879,073	\$ 878,961	\$ 895,401	\$ 823,995	\$ 10,315,229
447	Sales for Resale	\$ 1,255,195	\$ 1,430,849	\$ 1,092,022	\$ 1,131,020	\$ 837,481	\$ 680,512	\$ 612,292	\$ 751,517	\$ 862,447	\$ 916,528	\$ 624,955	\$ 653,081	\$ 10,847,899
448	Interdepartmental Sales	\$ 986	\$ 925	\$ 1,120	\$ 1,580	\$ 1,437	\$ 1,313	\$ 1,391	\$ 1,359	\$ 1,346	\$ 1,717	\$ 4,819	\$ (448)	\$ 17,545
456.21/25	Residential Retail Access *	\$ 370,753	\$ 336,894	\$ 363,507	\$ 452,424	\$ 498,878	\$ 509,281	\$ 476,467	\$ 483,738	\$ 529,349	\$ 594,378	\$ 620,339	\$ 580,468	\$ 5,816,476
456.22/26	Commercial Retail Access *	\$ 637,358	\$ 695,939	\$ 808,907	\$ 950,042	\$ 958,446	\$ 1,025,843	\$ 971,772	\$ 1,001,552	\$ 989,139	\$ 1,026,808	\$ 1,019,994	\$ 981,425	\$ 11,067,225
456.23	Industrial Retail Access	\$ 568,629	\$ 621,141	\$ 681,372	\$ 728,368	\$ 696,734	\$ 707,101	\$ 676,589	\$ 677,497	\$ 635,805	\$ 574,391	\$ 575,809	\$ 601,297	\$ 7,744,733
456.24	OPA Retail Access	\$ 44,083	\$ 44,832	\$ 49,713	\$ 56,692	\$ 59,984	\$ 57,661	\$ 54,396	\$ 53,163	\$ 71,431	\$ 73,266	\$ 71,393	\$ 110,765	\$ 747,379
	<b>Total Base Revenues</b>	<b>\$ 17,610,236</b>	<b>\$ 16,450,238</b>	<b>\$ 17,003,775</b>	<b>\$ 19,558,694</b>	<b>\$ 20,091,938</b>	<b>\$ 19,569,151</b>	<b>\$ 17,921,049</b>	<b>\$ 17,641,230</b>	<b>\$ 19,138,701</b>	<b>\$ 20,396,070</b>	<b>\$ 20,260,367</b>	<b>\$ 18,993,125</b>	<b>\$ 224,634,574</b>
<b>Customers</b>														
440	Residential	244,017	243,532	243,186	244,608	242,438	241,031	241,017	241,980	244,700	242,668	241,073	244,774	242,919
442	Commercial and Industrial	41,266	39,023	41,013	39,222	40,320	38,166	39,872	38,218	40,754	37,569	39,612	38,336	39,448
444	Public Street and Highway Lighting	205	205	205	205	206	206	206	206	206	206	207	207	206
445	Other Sales to Public Authorities	3,716	3,291	3,676	3,284	3,665	3,268	3,673	3,290	3,757	3,216	3,634	3,247	3,476
447	Sales for Resale	4	5	4	5	5	4	4	4	4	3	5	4	4
448	Interdepartmental Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
456.21/25	Residential Retail Access	8,352	9,225	9,365	10,092	9,766	10,641	10,611	11,511	10,839	11,192	10,715	12,056	10,364
456.22/26	Commercial Retail Access	2,241	2,465	2,731	2,824	3,115	3,237	3,624	3,627	3,963	3,751	3,968	3,888	3,286
456.23	Industrial Retail Access	117	120	132	133	148	149	171	161	175	165	176	158	150
456.24	OPA Retail Access	137	154	141	198	189	214	192	215	204	222	212	273	196
	<b>Average Customers</b>	<b>300,055</b>	<b>298,020</b>	<b>300,453</b>	<b>300,571</b>	<b>299,852</b>	<b>296,916</b>	<b>299,370</b>	<b>299,212</b>	<b>304,602</b>	<b>298,992</b>	<b>299,602</b>	<b>302,943</b>	<b>300,049</b>

\* Includes Unbilled

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Sales (MWh) by Service Classification**  
**Twelve Months Ended March 31, 2009**

	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	January 2009	February 2009	March 2009	Total
Service Classification No. 1													
Heating	31,804	22,823	17,205	18,284	18,031	17,054	15,863	19,973	28,876	40,547	42,468	40,847	313,777
Nonheating	135,999	122,260	129,522	160,493	175,073	161,531	136,604	129,279	146,735	162,727	166,347	153,347	1,779,918
Unbilled	2,140	(10,891)	(1,858)	(2,657)	6,171	5,153	1,356	2,283	(38)	5,272	3,569	(10,682)	(181)
	<u>169,943</u>	<u>134,192</u>	<u>144,870</u>	<u>176,120</u>	<u>199,275</u>	<u>183,738</u>	<u>153,824</u>	<u>151,534</u>	<u>175,574</u>	<u>208,546</u>	<u>212,384</u>	<u>183,512</u>	<u>2,093,513</u>
Service Classification No. 2													
Nondemand	15,156	12,197	13,195	13,723	15,352	13,258	12,955	12,468	15,105	15,795	17,715	16,232	173,151
Primary	18,190	18,471	19,696	21,511	21,072	20,015	18,720	19,247	19,333	19,284	19,558	18,477	233,573
Secondary	111,335	111,162	121,938	140,600	131,990	129,032	110,048	116,303	121,347	122,073	127,346	108,829	1,452,004
Unbilled	51	331	(789)	65	(491)	600	(782)	733	(947)	887	(344)	498	(187)
	<u>144,732</u>	<u>142,161</u>	<u>154,040</u>	<u>175,900</u>	<u>167,923</u>	<u>162,905</u>	<u>140,940</u>	<u>148,751</u>	<u>154,839</u>	<u>158,039</u>	<u>164,275</u>	<u>144,036</u>	<u>1,858,540</u>
Service Classification No. 3	23,475	22,976	25,352	27,549	26,498	25,156	23,835	24,403	25,470	26,307	22,035	23,259	296,315
Service Classification No. 5	1,005	919	804	857	939	1,046	1,188	1,297	1,422	1,400	1,181	1,166	13,224
Service Classification No. 6	2,823	1,923	1,990	2,171	2,461	2,172	1,984	1,857	2,556	2,837	3,351	2,748	28,873
Service Classification No. 8	1,722	1,541	1,380	1,486	1,665	1,853	2,123	2,290	2,513	2,411	2,018	1,935	22,937
Service Classification No. 9	285	283	285	283	285	283	285	277	(68)	275	276	274	3,026
Service Classification No. 13													
Transmission	76,892	82,799	86,725	89,978	86,935	82,697	81,507	74,855	74,394	71,735	64,253	69,521	942,290
Substation	14,293	14,474	15,387	16,263	15,750	14,675	14,190	13,449	13,247	13,349	12,491	13,243	170,810
	<u>91,185</u>	<u>97,272</u>	<u>102,112</u>	<u>106,240</u>	<u>102,685</u>	<u>97,371</u>	<u>95,697</u>	<u>88,304</u>	<u>87,641</u>	<u>85,084</u>	<u>76,744</u>	<u>82,764</u>	<u>1,113,100</u>
Interdepartmental	<u>62</u>	<u>59</u>	<u>70</u>	<u>82</u>	<u>75</u>	<u>69</u>	<u>73</u>	<u>71</u>	<u>71</u>	<u>90</u>	<u>254</u>	<u>(23)</u>	<u>953</u>
Total	<u>435,233</u>	<u>401,326</u>	<u>430,904</u>	<u>490,690</u>	<u>501,806</u>	<u>474,593</u>	<u>419,950</u>	<u>418,785</u>	<u>450,018</u>	<u>484,989</u>	<u>482,517</u>	<u>439,671</u>	<u>5,430,480</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Base Delivery Revenues by Service Classification**  
**Twelve Months Ended March 31, 2009**

	<u>April 2008</u>	<u>May 2008</u>	<u>June 2008</u>	<u>July 2008</u>	<u>August 2008</u>	<u>September 2008</u>	<u>October 2008</u>	<u>November 2008</u>	<u>December 2008</u>	<u>January 2009</u>	<u>February 2009</u>	<u>March 2009</u>	<u>Total</u>
Service Classification No. 1													
Heating	\$ 1,611,386	\$ 1,278,305	\$ 1,041,859	\$ 1,135,889	\$ 1,144,533	\$ 1,144,782	\$ 1,071,486	\$ 1,280,358	\$ 1,647,457	\$ 2,167,556	\$ 2,219,608	\$ 2,188,750	\$ 17,931,969
Nonheating	\$ 8,743,793	\$ 8,186,281	\$ 8,512,253	\$ 9,953,578	\$ 10,967,192	\$ 10,590,555	\$ 9,561,146	\$ 9,271,682	\$ 10,134,800	\$ 10,709,397	\$ 10,861,250	\$ 10,347,018	\$ 117,838,945
Unbilled	\$ 84,190	\$ (421,963)	\$ (69,406)	\$ 341,077	\$ 267,685	\$ 213,575	\$ 58,543	\$ 97,757	\$ 1,202	\$ 226,914	\$ 152,429	\$ (454,972)	\$ 497,031
	\$ 10,439,369	\$ 9,042,623	\$ 9,484,706	\$ 11,430,544	\$ 12,379,410	\$ 11,948,912	\$ 10,691,175	\$ 10,649,797	\$ 11,783,459	\$ 13,103,867	\$ 13,233,287	\$ 12,080,796	\$ 136,267,945
Service Classification No. 2													
Nondemand	\$ 807,477	\$ 715,129	\$ 777,474	\$ 772,829	\$ 874,303	\$ 807,963	\$ 847,226	\$ 800,408	\$ 908,331	\$ 858,190	\$ 940,618	\$ 873,568	\$ 9,983,516
Primary	\$ 293,265	\$ 304,763	\$ 328,086	\$ 356,929	\$ 347,187	\$ 359,635	\$ 338,010	\$ 333,850	\$ 318,559	\$ 297,543	\$ 305,629	\$ 305,148	\$ 3,888,604
Secondary	\$ 3,433,304	\$ 3,529,110	\$ 3,882,367	\$ 4,229,206	\$ 4,125,146	\$ 4,166,015	\$ 3,998,443	\$ 3,557,671	\$ 3,823,495	\$ 3,689,096	\$ 3,713,928	\$ 3,612,079	\$ 45,759,860
Unbilled	\$ (19,817)	\$ 26,360	\$ (33,700)	\$ 54,722	\$ (32,259)	\$ 33,858	\$ (38,223)	\$ 37,307	\$ (42,240)	\$ 41,396	\$ (30,842)	\$ 33,223	\$ 29,785
	\$ 4,514,229	\$ 4,575,362	\$ 4,954,227	\$ 5,413,686	\$ 5,314,377	\$ 5,367,471	\$ 5,145,456	\$ 4,729,236	\$ 5,008,145	\$ 4,886,225	\$ 4,929,333	\$ 4,824,018	\$ 59,661,765
Service Classification No. 3	\$ 401,268	\$ 413,534	\$ 453,429	\$ 483,455	\$ 463,241	\$ 470,806	\$ 423,157	\$ 489,854	\$ 474,505	\$ 471,162	\$ 426,143	\$ 406,637	\$ 5,377,191
Service Classification No. 5	\$ 83,155	\$ 85,442	\$ 82,781	\$ 89,135	\$ 88,465	\$ 91,655	\$ 87,803	\$ 87,317	\$ 87,274	\$ 90,898	\$ 86,437	\$ 94,587	\$ 1,054,949
Service Classification No. 6	\$ 139,997	\$ 102,048	\$ 106,883	\$ 115,620	\$ 133,214	\$ 122,126	\$ 113,709	\$ 107,196	\$ 136,649	\$ 145,389	\$ 168,056	\$ 142,724	\$ 1,533,611
Service Classification No. 8	\$ 288,282	\$ 288,236	\$ 287,987	\$ 320,151	\$ 317,014	\$ 323,301	\$ 319,414	\$ 318,181	\$ 312,139	\$ 318,140	\$ 320,021	\$ 317,685	\$ 3,730,551
Service Classification No. 9	\$ 16,819	\$ 16,270	\$ 15,915	\$ 18,729	\$ 19,461	\$ 18,517	\$ 19,049	\$ 18,667	\$ 9,763	\$ 17,667	\$ 31,556	\$ 17,129	\$ 219,542
Service Classification No. 13													
Transmission	\$ 347,056	\$ 370,948	\$ 387,301	\$ 406,527	\$ 391,610	\$ 403,259	\$ 375,145	\$ 359,253	\$ 348,588	\$ 318,800	\$ 316,228	\$ 337,011	\$ 4,361,726
Substation	\$ 123,880	\$ 124,001	\$ 137,404	\$ 148,247	\$ 146,228	\$ 141,279	\$ 132,458	\$ 128,853	\$ 114,386	\$ 125,677	\$ 119,532	\$ 119,905	\$ 1,561,850
	\$ 470,936	\$ 494,949	\$ 524,705	\$ 554,774	\$ 537,838	\$ 544,538	\$ 507,603	\$ 488,106	\$ 462,974	\$ 444,477	\$ 435,760	\$ 456,916	\$ 5,923,576
Interdepartmental	\$ 986	\$ 925	\$ 1,120	\$ 1,580	\$ 1,437	\$ 1,313	\$ 1,391	\$ 1,359	\$ 1,346	\$ 1,717	\$ 4,819	\$ (448)	\$ 17,545
<b>Total Base Revenue</b>	<b>\$ 16,355,041</b>	<b>\$ 15,019,389</b>	<b>\$ 15,911,753</b>	<b>\$ 18,427,674</b>	<b>\$ 19,254,457</b>	<b>\$ 18,888,639</b>	<b>\$ 17,308,757</b>	<b>\$ 16,889,713</b>	<b>\$ 18,276,254</b>	<b>\$ 19,479,542</b>	<b>\$ 19,635,412</b>	<b>\$ 18,340,044</b>	<b>\$ 213,786,675</b>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Customers by Service Classification**  
**Twelve Months Ended March 31, 2009**

	April <u>2008</u>	May <u>2008</u>	June <u>2008</u>	July <u>2008</u>	August <u>2008</u>	September <u>2008</u>	October <u>2008</u>	November <u>2008</u>	December <u>2008</u>	January <u>2009</u>	February <u>2009</u>	March <u>2009</u>	Average
Service Classification No. 1													
Heating	24,477	25,795	24,370	25,912	24,350	25,563	24,151	25,586	24,200	25,764	23,847	26,259	25,023
Nonheating	227,004	225,857	227,333	227,746	227,012	225,039	226,657	226,827	230,521	227,049	227,154	229,544	227,312
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>251,481</u>	<u>251,652</u>	<u>251,703</u>	<u>253,658</u>	<u>251,362</u>	<u>250,602</u>	<u>250,808</u>	<u>252,413</u>	<u>254,721</u>	<u>252,813</u>	<u>251,001</u>	<u>255,803</u>	<u>252,335</u>
Service Classification No. 2													
Nondemand	29,925	27,737	30,165	28,243	30,000	27,685	29,916	28,011	30,960	27,811	30,067	28,189	29,059
Primary	166	142	167	167	169	173	169	175	172	173	171	173	168
Secondary	11,618	11,741	11,615	11,840	11,494	11,782	11,699	12,026	12,069	11,707	11,774	12,009	11,781
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>41,709</u>	<u>39,620</u>	<u>41,947</u>	<u>40,250</u>	<u>41,663</u>	<u>39,640</u>	<u>41,784</u>	<u>40,212</u>	<u>43,201</u>	<u>39,691</u>	<u>42,012</u>	<u>40,371</u>	<u>41,008</u>
Service Classification No. 3	34	34	34	34	34	34	34	34	34	34	34	34	34
Service Classification No. 5	4,611	4,603	4,594	4,525	4,655	4,545	4,625	4,470	4,536	4,410	4,483	4,694	4,563
Service Classification No. 6	1,683	1,573	1,638	1,567	1,600	1,558	1,582	1,557	1,589	1,521	1,548	1,518	1,578
Service Classification No. 8	205	205	205	205	206	206	206	206	206	206	207	207	206
Service Classification No. 9	311	311	311	311	311	311	311	301	296	299	297	297	306
Service Classification No. 13													
Transmission	10	10	10	9	9	9	9	8	8	8	8	8	9
Substation	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>
	17	17	17	16	16	16	16	15	15	15	15	15	16
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>300,052</u>	<u>298,016</u>	<u>300,450</u>	<u>300,567</u>	<u>299,848</u>	<u>296,913</u>	<u>299,367</u>	<u>299,209</u>	<u>304,599</u>	<u>298,990</u>	<u>299,598</u>	<u>302,940</u>	<u>300,046</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Sales (MWh) by Service Classification**  
**Twelve Months Ended December 31, 2009**

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
<b>Service Classification No. 1</b>													
Heating	40,547	42,468	40,847	30,330	23,650	18,100	18,740	18,950	19,870	17,800	20,770	28,370	320,442
EEPS Lost MWh	-	-	-	(243)	(188)	(145)	(148)	(152)	(156)	(142)	(165)	(229)	(1,568)
Nonheating	162,727	166,347	153,347	137,320	128,510	136,010	161,760	182,590	174,820	145,740	128,870	140,750	1,818,790
EEPS Lost MWh	-	-	-	(1,070)	(999)	(1,057)	(1,257)	(1,418)	(1,357)	(1,131)	(1,002)	(1,097)	(10,388)
PV Lost MWh	-	-	-	(124)	(132)	(131)	(101)	(105)	(106)	(114)	(114)	(123)	(1,050)
Unbilled	5,272	3,569	(10,682)	380	(9,780)	(2,990)	(1,800)	6,850	7,410	2,150	2,900	(1,480)	1,800
	<u>208,546</u>	<u>212,384</u>	<u>183,512</u>	<u>166,593</u>	<u>141,061</u>	<u>149,787</u>	<u>177,194</u>	<u>206,715</u>	<u>200,481</u>	<u>164,303</u>	<u>151,259</u>	<u>166,191</u>	<u>2,128,026</u>
<b>Service Classification No. 2</b>													
Nondemand	15,795	17,715	16,232	15,610	12,140	12,960	13,480	15,520	13,080	13,240	11,810	14,460	172,042
EEPS Lost MWh	-	-	-	(200)	(157)	(167)	(174)	(200)	(169)	(170)	(152)	(183)	(1,572)
Primary	19,284	19,558	18,477	19,555	20,048	21,025	22,510	22,960	21,550	21,270	20,050	21,030	247,317
EEPS Lost MWh	-	-	-	(253)	(259)	(272)	(292)	(298)	(280)	(276)	(260)	(273)	(2,463)
Secondary	122,073	127,346	108,829	109,220	111,130	121,200	135,060	135,260	133,820	119,570	112,010	125,530	1,461,048
EEPS Lost MWh	-	-	-	(1,424)	(1,449)	(1,581)	(1,763)	(1,764)	(1,746)	(1,560)	(1,461)	(1,637)	(14,385)
PV Lost MWh	-	-	-	(37)	(39)	(39)	(30)	(31)	(32)	(34)	(34)	(37)	(313)
Unbilled	887	(344)	498	-	490	(860)	130	(530)	830	(810)	890	(1,060)	121
	<u>158,039</u>	<u>164,275</u>	<u>144,036</u>	<u>142,471</u>	<u>141,904</u>	<u>152,266</u>	<u>168,921</u>	<u>170,917</u>	<u>167,053</u>	<u>151,230</u>	<u>142,853</u>	<u>157,830</u>	<u>1,861,794</u>
<b>Service Classification No. 3</b>													
EEPS Lost MWh	-	-	-	(282)	(293)	(301)	(325)	(335)	(319)	(308)	(307)	(328)	(2,798)
	<u>26,307</u>	<u>22,035</u>	<u>23,259</u>	<u>21,318</u>	<u>22,187</u>	<u>22,799</u>	<u>24,595</u>	<u>25,305</u>	<u>24,111</u>	<u>23,322</u>	<u>23,193</u>	<u>24,772</u>	<u>283,203</u>
<b>Service Classification No. 5</b>	1,400	1,181	1,166	990	890	790	860	960	1,060	1,220	1,320	1,450	13,287
<b>Service Classification No. 6</b>	2,837	3,351	2,748	2,840	1,940	2,000	2,180	2,480	2,180	2,000	1,860	2,570	28,985
<b>Service Classification No. 8</b>	2,411	2,018	1,935	1,710	1,540	1,370	1,480	1,660	1,830	2,110	2,280	2,510	22,854
<b>Service Classification No. 9</b>	275	276	274	280	280	280	280	280	280	280	280	280	3,345
<b>Service Classification No. 13</b>													
Transmission	71,735	64,253	69,521	73,690	79,640	74,860	77,930	74,900	71,550	70,170	64,240	63,830	856,319
Substation	13,349	12,491	13,243	12,980	13,500	13,630	15,970	15,480	14,340	13,880	13,040	12,740	164,643
	<u>85,084</u>	<u>76,744</u>	<u>82,764</u>	<u>86,670</u>	<u>93,140</u>	<u>88,490</u>	<u>93,900</u>	<u>90,380</u>	<u>85,890</u>	<u>84,050</u>	<u>77,280</u>	<u>76,570</u>	<u>1,020,962</u>
<b>Interdepartmental</b>	90	254	(23)	60	60	70	70	90	70	60	60	80	941
<b>Total</b>	<u>484,989</u>	<u>482,517</u>	<u>439,671</u>	<u>422,932</u>	<u>403,002</u>	<u>417,852</u>	<u>469,480</u>	<u>498,787</u>	<u>482,955</u>	<u>428,575</u>	<u>400,385</u>	<u>432,253</u>	<u>5,363,398</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Base Delivery Revenues by Service Classification**  
**Twelve Months Ended December 31, 2009**

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
<b>Service Classification No. 1</b>													
Heating	\$ 2,167,556	\$ 2,219,608	\$ 2,188,750	\$ 1,740,230	\$ 1,468,890	\$ 1,203,640	\$ 1,318,850	\$ 1,426,150	\$ 1,562,960	\$ 1,425,500	\$ 1,612,210	\$ 1,998,130	\$ 20,332,474
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (10,590)	\$ (8,140)	\$ (6,300)	\$ (7,120)	\$ (7,890)	\$ (8,390)	\$ (7,620)	\$ (8,830)	\$ (12,340)	\$ (77,220)
Nonheating	\$ 10,709,397	\$ 10,861,250	\$ 10,347,018	\$ 9,725,200	\$ 9,335,170	\$ 9,671,790	\$ 11,329,520	\$ 13,482,090	\$ 13,648,540	\$ 12,085,600	\$ 11,168,420	\$ 11,854,470	\$ 134,218,465
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (46,610)	\$ (43,730)	\$ (46,120)	\$ (60,770)	\$ (74,250)	\$ (73,360)	\$ (61,130)	\$ (54,260)	\$ (59,140)	\$ (519,370)
PV Lost Revenue	\$ -	\$ -	\$ -	\$ (5,412)	\$ (5,770)	\$ (5,749)	\$ (5,494)	\$ (5,729)	\$ (5,760)	\$ (6,189)	\$ (6,210)	\$ (6,660)	\$ (52,973)
Unbilled	\$ 226,914	\$ 152,429	\$ (454,972)	\$ 16,260	\$ (418,580)	\$ (127,970)	\$ (77,040)	\$ 264,750	\$ 286,400	\$ 83,100	\$ 112,090	\$ (57,200)	\$ 6,181
	\$ 13,103,867	\$ 13,233,287	\$ 12,080,796	\$ 11,419,078	\$ 10,327,840	\$ 10,689,291	\$ 12,497,946	\$ 15,085,121	\$ 15,410,390	\$ 13,519,261	\$ 12,823,420	\$ 13,717,260	\$ 153,907,557
<b>Service Classification No. 2</b>													
Nondemand	\$ 858,190	\$ 940,618	\$ 873,568	\$ 892,090	\$ 783,340	\$ 841,180	\$ 897,630	\$ 1,065,600	\$ 978,600	\$ 1,045,870	\$ 964,950	\$ 1,071,000	\$ 11,212,636
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (3,780)	\$ (3,030)	\$ (3,220)	\$ (3,170)	\$ (2,340)	\$ (1,920)	\$ (1,920)	\$ (1,700)	\$ (2,040)	\$ (23,120)
Primary	\$ 297,543	\$ 305,629	\$ 305,148	\$ 329,270	\$ 355,980	\$ 368,570	\$ 401,250	\$ 420,510	\$ 438,100	\$ 407,260	\$ 399,570	\$ 397,640	\$ 4,426,470
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (3,980)	\$ (4,600)	\$ (4,730)	\$ (4,980)	\$ (4,990)	\$ (5,430)	\$ (4,980)	\$ (4,840)	\$ (4,850)	\$ (43,380)
Secondary	\$ 3,689,096	\$ 3,713,928	\$ 3,612,079	\$ 3,563,210	\$ 3,736,740	\$ 3,973,040	\$ 4,351,850	\$ 4,615,140	\$ 4,651,430	\$ 4,456,460	\$ 4,163,480	\$ 4,291,950	\$ 48,818,403
EEPS Lost Revenue	\$ -	\$ -	\$ -	\$ (42,000)	\$ (44,160)	\$ (47,220)	\$ (50,240)	\$ (52,580)	\$ (53,150)	\$ (50,480)	\$ (46,630)	\$ (48,370)	\$ (434,830)
PV Lost Revenue	\$ -	\$ -	\$ -	\$ (3,294)	\$ (3,519)	\$ (3,509)	\$ (2,875)	\$ (2,998)	\$ (3,008)	\$ (3,233)	\$ (3,243)	\$ (3,478)	\$ (29,157)
Unbilled	\$ 41,396	\$ (30,842)	\$ 33,223	\$ -	\$ 9,270	\$ (16,260)	\$ 2,460	\$ (9,190)	\$ 14,390	\$ (14,050)	\$ 15,430	\$ (18,380)	\$ 27,447
	\$ 4,886,225	\$ 4,929,333	\$ 4,824,018	\$ 4,731,516	\$ 4,830,021	\$ 5,107,851	\$ 5,591,925	\$ 6,029,152	\$ 6,019,012	\$ 5,834,927	\$ 5,487,017	\$ 5,683,472	\$ 63,954,469
<b>Service Classification No. 3</b>													
EEPS Lost Revenue	\$ 471,162	\$ 426,143	\$ 406,637	\$ 389,780	\$ 419,560	\$ 426,020	\$ 486,950	\$ 507,080	\$ 504,860	\$ 477,970	\$ 509,160	\$ 520,850	\$ 5,546,172
	\$ -	\$ -	\$ -	\$ (4,950)	\$ (5,170)	\$ (5,320)	\$ (6,140)	\$ (6,480)	\$ (6,580)	\$ (6,060)	\$ (6,400)	\$ (6,640)	\$ (53,740)
	\$ 471,162	\$ 426,143	\$ 406,637	\$ 384,830	\$ 414,390	\$ 420,700	\$ 480,810	\$ 500,600	\$ 498,280	\$ 471,910	\$ 502,760	\$ 514,210	\$ 5,492,432
<b>Service Classification No. 5</b>													
	\$ 90,898	\$ 86,437	\$ 94,587	\$ 124,880	\$ 124,420	\$ 123,950	\$ 132,830	\$ 134,300	\$ 135,770	\$ 138,110	\$ 139,580	\$ 141,480	\$ 1,467,242
<b>Service Classification No. 6</b>													
	\$ 145,389	\$ 168,056	\$ 142,724	\$ 150,340	\$ 111,400	\$ 115,100	\$ 125,320	\$ 148,160	\$ 136,920	\$ 129,630	\$ 121,690	\$ 156,770	\$ 1,651,499
<b>Service Classification No. 8</b>													
	\$ 318,140	\$ 320,021	\$ 317,685	\$ 315,730	\$ 315,590	\$ 315,450	\$ 356,110	\$ 356,160	\$ 356,210	\$ 356,290	\$ 356,340	\$ 356,400	\$ 4,040,126
<b>Service Classification No. 9</b>													
	\$ 17,667	\$ 31,556	\$ 17,129	\$ 14,760	\$ 14,760	\$ 14,760	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 211,852
<b>Service Classification No. 13</b>													
Transmission	\$ 318,800	\$ 316,228	\$ 337,011	\$ 376,700	\$ 374,180	\$ 372,980	\$ 427,370	\$ 410,520	\$ 426,720	\$ 394,470	\$ 379,370	\$ 351,220	\$ 4,485,569
Substation	\$ 125,677	\$ 119,532	\$ 119,905	\$ 125,690	\$ 126,030	\$ 134,950	\$ 184,420	\$ 174,290	\$ 168,040	\$ 159,300	\$ 159,710	\$ 154,030	\$ 1,751,574
	\$ 444,477	\$ 435,760	\$ 456,916	\$ 502,390	\$ 500,210	\$ 507,930	\$ 611,790	\$ 584,810	\$ 594,760	\$ 553,770	\$ 539,080	\$ 505,250	\$ 6,237,143
Interdepartmental	\$ 1,717	\$ 4,819	\$ (448)	\$ 1,090	\$ 1,090	\$ 1,270	\$ 240	\$ 310	\$ 240	\$ 200	\$ 200	\$ 270	\$ 10,998
<b>Total Base Revenue</b>	<b>\$ 19,479,542</b>	<b>\$ 19,635,412</b>	<b>\$ 18,340,044</b>	<b>\$ 17,644,614</b>	<b>\$ 16,639,721</b>	<b>\$ 17,296,302</b>	<b>\$ 19,813,841</b>	<b>\$ 22,855,483</b>	<b>\$ 23,168,452</b>	<b>\$ 21,020,968</b>	<b>\$ 19,986,957</b>	<b>\$ 21,091,982</b>	<b>\$ 236,973,318</b>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Customers by Service Classification**  
**Twelve Months Ended December 31, 2009**

	January <u>2009</u>	February <u>2009</u>	March <u>2009</u>	April <u>2009</u>	May <u>2009</u>	June <u>2009</u>	July <u>2009</u>	August <u>2009</u>	September <u>2009</u>	October <u>2009</u>	November <u>2009</u>	December <u>2009</u>	Average
Service Classification No. 1													
Heating	25,764	23,847	26,259	25,289	26,563	25,182	26,712	25,143	26,536	25,121	26,539	25,160	25,676
Nonheating	227,049	227,154	229,544	227,402	227,085	227,635	227,384	227,869	227,678	228,225	228,026	230,348	227,950
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>252,813</u>	<u>251,001</u>	<u>255,803</u>	<u>252,691</u>	<u>253,648</u>	<u>252,817</u>	<u>254,096</u>	<u>253,012</u>	<u>254,214</u>	<u>253,346</u>	<u>254,565</u>	<u>255,508</u>	<u>253,626</u>
Service Classification No. 2													
Nondemand	27,811	30,067	28,189	29,804	27,655	29,767	27,619	29,688	27,598	29,777	27,626	30,151	28,813
Primary	173	171	173	169	159	169	168	168	170	169	172	166	169
Secondary	11,707	11,774	12,009	11,744	11,713	11,710	11,732	11,535	11,722	11,731	11,740	11,783	11,742
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>39,691</u>	<u>42,012</u>	<u>40,371</u>	<u>41,717</u>	<u>39,527</u>	<u>41,646</u>	<u>39,519</u>	<u>41,391</u>	<u>39,490</u>	<u>41,677</u>	<u>39,538</u>	<u>42,100</u>	<u>40,723</u>
Service Classification No. 3	34	34	34	32	31	32	31	31	31	31	33	30	32
Service Classification No. 5	4,410	4,483	4,694	4,611	4,603	4,594	4,525	4,655	4,545	4,625	4,470	4,536	4,563
Service Classification No. 6	1,521	1,548	1,518	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,566
Service Classification No. 8	206	207	207	207	207	207	207	207	207	207	207	207	207
Service Classification No. 9	299	297	297	297	297	297	297	297	297	297	297	297	297
Service Classification No. 13													
Transmission	8	8	8	6	6	6	6	6	6	6	6	6	7
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>15</u>	<u>15</u>	<u>15</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>14</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>298,990</u>	<u>299,598</u>	<u>302,940</u>	<u>301,174</u>	<u>299,872</u>	<u>301,212</u>	<u>300,234</u>	<u>301,212</u>	<u>300,343</u>	<u>301,802</u>	<u>300,669</u>	<u>304,297</u>	<u>301,029</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Sales (MWh) by Service Classification**  
**Twelve Months Ended December 31, 2010**

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
<b>Service Classification No. 1</b>													
Heating	41,100	43,070	43,020	31,840	24,730	18,770	19,360	19,500	20,270	17,980	20,820	28,220	328,680
EEPS Lost MWh	(1,057)	(1,107)	(1,103)	(827)	(634)	(486)	(495)	(506)	(517)	(465)	(534)	(732)	(8,463)
Nonheating	156,490	159,460	146,900	134,380	125,980	134,110	161,070	182,650	174,320	144,090	126,560	138,070	1,784,080
EEPS Lost MWh	(3,943)	(4,030)	(3,704)	(3,390)	(3,172)	(3,377)	(4,057)	(4,595)	(4,384)	(3,626)	(3,187)	(3,482)	(44,947)
PV Lost MWh	(127)	(118)	(136)	(136)	(145)	(145)	(81)	(86)	(88)	(96)	(98)	(106)	(1,362)
Unbilled	1,510	2,710	(8,290)	380	(9,780)	(2,990)	(1,800)	6,850	7,410	2,150	2,900	(1,480)	(430)
	193,973	199,985	176,687	162,247	136,979	145,882	173,997	203,813	197,011	160,033	146,461	160,490	2,057,558
<b>Service Classification No. 2</b>													
Nondemand	15,080	16,870	14,390	14,430	11,210	12,040	12,730	14,830	12,500	12,730	11,440	14,150	162,400
EEPS Lost MWh	(607)	(678)	(579)	(581)	(450)	(484)	(512)	(597)	(503)	(511)	(461)	(568)	(6,531)
Primary	22,410	21,230	21,680	20,760	21,120	21,950	23,350	23,600	21,970	21,560	20,180	21,040	260,850
EEPS Lost MWh	(889)	(842)	(861)	(828)	(843)	(878)	(935)	(944)	(879)	(862)	(806)	(839)	(10,406)
Secondary	134,520	127,760	120,920	116,500	117,940	127,650	141,280	140,390	137,890	122,600	114,250	127,180	1,528,880
EEPS Lost MWh	(5,414)	(5,142)	(4,868)	(4,690)	(4,748)	(5,138)	(5,688)	(5,651)	(5,550)	(4,935)	(4,599)	(5,120)	(61,543)
PV Lost MWh	(38)	(35)	(41)	(41)	(43)	(43)	(24)	(26)	(26)	(29)	(29)	(32)	(407)
Unbilled	850	(470)	450	-	490	(860)	130	(530)	830	(810)	890	(1,060)	(90)
	165,912	158,693	151,091	145,550	144,676	154,237	170,331	171,072	166,232	149,743	140,865	154,751	1,873,153
<b>Service Classification No. 3</b>													
	25,260	23,580	23,910	22,990	23,750	24,200	25,880	26,390	24,930	23,950	23,680	25,130	293,650
EEPS Lost MWh	(1,016)	(949)	(962)	(925)	(955)	(974)	(1,042)	(1,062)	(1,003)	(964)	(953)	(1,012)	(11,817)
	24,244	22,631	22,948	22,065	22,795	23,226	24,838	25,328	23,927	22,986	22,727	24,118	281,833
<b>Service Classification No. 5</b>													
	1,370	1,150	1,110	980	880	790	850	950	1,050	1,210	1,310	1,440	13,090
<b>Service Classification No. 6</b>													
	2,840	3,360	2,750	2,840	1,940	2,000	2,180	2,480	2,180	2,000	1,860	2,570	29,000
<b>Service Classification No. 8</b>													
	2,400	2,000	1,940	1,710	1,540	1,370	1,480	1,660	1,830	2,110	2,280	2,510	22,830
<b>Service Classification No. 9</b>													
	270	280	270	280	280	280	280	280	280	280	280	280	3,340
<b>Service Classification No. 13</b>													
Transmission	64,820	58,000	63,280	67,120	72,920	68,700	77,930	74,900	71,550	70,170	64,240	63,830	817,460
Substation	13,040	12,550	13,380	13,170	13,800	13,950	16,000	15,510	14,370	13,910	13,060	12,760	165,500
	77,860	70,550	76,660	80,290	86,720	82,650	93,930	90,410	85,920	84,080	77,300	76,590	982,960
<b>Interdepartmental</b>													
	80	120	70	60	60	70	70	90	70	60	60	80	890
<b>Total</b>	<b>468,949</b>	<b>458,769</b>	<b>433,526</b>	<b>416,022</b>	<b>395,870</b>	<b>410,505</b>	<b>467,956</b>	<b>496,083</b>	<b>478,500</b>	<b>422,502</b>	<b>393,143</b>	<b>422,829</b>	<b>5,264,654</b>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Base Delivery Revenues by Service Classification**  
**Twelve Months Ended December 31, 2010**

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total
<b>Service Classification No. 1</b>													
Heating	\$ 2,718,430	\$ 2,788,940	\$ 2,823,730	\$ 2,187,580	\$ 1,826,230	\$ 1,478,490	\$ 1,538,490	\$ 1,517,260	\$ 1,584,490	\$ 1,434,620	\$ 1,614,270	\$ 1,989,380	\$ 23,501,910
EEPS Lost Revenue	\$ (57,190)	\$ (59,690)	\$ (59,680)	\$ (44,590)	\$ (34,520)	\$ (26,190)	\$ (26,630)	\$ (27,270)	\$ (27,820)	\$ (25,050)	\$ (28,630)	\$ (39,470)	\$ (456,730)
Nonheating	\$ 12,668,900	\$ 12,839,410	\$ 12,183,350	\$ 11,489,250	\$ 11,031,390	\$ 11,480,970	\$ 12,935,790	\$ 14,111,780	\$ 13,657,900	\$ 12,031,710	\$ 11,078,120	\$ 11,742,930	\$ 147,251,500
EEPS Lost Revenue	\$ (213,150)	\$ (218,000)	\$ (200,150)	\$ (183,390)	\$ (172,040)	\$ (182,320)	\$ (219,640)	\$ (248,850)	\$ (236,990)	\$ (195,850)	\$ (172,580)	\$ (188,260)	\$ (2,431,220)
PV Lost Revenue	\$ (6,906)	\$ (6,445)	\$ (7,386)	\$ (7,386)	\$ (7,888)	\$ (7,877)	\$ (4,409)	\$ (4,686)	\$ (4,788)	\$ (5,218)	\$ (5,310)	\$ (5,760)	\$ (74,059)
Unbilled	\$ 58,360	\$ 104,740	\$ (320,410)	\$ 14,690	\$ (378,000)	\$ (115,560)	\$ (69,570)	\$ 264,750	\$ 286,400	\$ 83,100	\$ 112,090	\$ (57,200)	\$ (16,610)
	\$ 15,168,444	\$ 15,448,955	\$ 14,419,454	\$ 13,456,154	\$ 12,265,172	\$ 12,627,513	\$ 14,154,031	\$ 15,612,984	\$ 15,259,192	\$ 13,323,312	\$ 12,597,960	\$ 13,441,620	\$ 167,774,791
<b>Service Classification No. 2</b>													
Nondemand	\$ 1,021,190	\$ 1,085,750	\$ 994,590	\$ 1,058,380	\$ 958,230	\$ 1,032,150	\$ 976,250	\$ 1,063,280	\$ 974,590	\$ 1,043,490	\$ 964,760	\$ 1,072,300	\$ 12,244,960
EEPS Lost Revenue	\$ (6,940)	\$ (7,740)	\$ (6,600)	\$ (6,600)	\$ (5,110)	\$ (5,570)	\$ (5,910)	\$ (6,830)	\$ (5,800)	\$ (5,800)	\$ (5,230)	\$ (6,480)	\$ (74,610)
Primary	\$ 382,160	\$ 368,930	\$ 375,290	\$ 405,360	\$ 435,770	\$ 447,290	\$ 446,540	\$ 435,180	\$ 448,560	\$ 415,480	\$ 405,030	\$ 401,280	\$ 4,966,870
EEPS Lost Revenue	\$ (14,010)	\$ (14,140)	\$ (13,650)	\$ (15,180)	\$ (16,530)	\$ (16,620)	\$ (16,900)	\$ (16,270)	\$ (16,480)	\$ (15,530)	\$ (15,160)	\$ (14,800)	\$ (185,270)
Secondary	\$ 4,343,880	\$ 4,178,260	\$ 4,210,970	\$ 4,262,700	\$ 4,442,240	\$ 4,681,130	\$ 4,794,940	\$ 4,791,260	\$ 4,788,950	\$ 4,568,770	\$ 4,249,700	\$ 4,356,750	\$ 53,669,550
EEPS Lost Revenue	\$ (149,520)	\$ (147,030)	\$ (143,290)	\$ (147,730)	\$ (154,950)	\$ (164,530)	\$ (168,680)	\$ (169,060)	\$ (168,600)	\$ (159,500)	\$ (146,820)	\$ (150,930)	\$ (1,870,640)
PV Lost Revenue	\$ (3,611)	\$ (3,366)	\$ (3,857)	\$ (3,857)	\$ (4,123)	\$ (4,123)	\$ (2,312)	\$ (2,445)	\$ (2,496)	\$ (2,732)	\$ (2,772)	\$ (3,008)	\$ (38,702)
Unbilled	\$ 14,740	\$ (8,150)	\$ 7,800	\$ -	\$ 8,500	\$ (14,910)	\$ 2,250	\$ (9,190)	\$ 14,390	\$ (14,050)	\$ 15,430	\$ (18,380)	\$ (1,570)
	\$ 5,587,889	\$ 5,452,514	\$ 5,421,253	\$ 5,553,073	\$ 5,664,027	\$ 5,954,817	\$ 6,026,178	\$ 6,085,925	\$ 6,033,114	\$ 5,830,128	\$ 5,464,938	\$ 5,636,732	\$ 68,710,588
<b>Service Classification No. 3</b>													
	\$ 501,690	\$ 480,700	\$ 456,330	\$ 465,200	\$ 496,690	\$ 500,230	\$ 505,190	\$ 521,590	\$ 514,900	\$ 484,550	\$ 513,010	\$ 522,100	\$ 5,962,180
EEPS Lost Revenue	\$ (19,450)	\$ (18,540)	\$ (17,590)	\$ (18,030)	\$ (19,320)	\$ (19,220)	\$ (19,470)	\$ (20,160)	\$ (20,000)	\$ (18,800)	\$ (19,700)	\$ (20,260)	\$ (230,540)
	\$ 482,240	\$ 462,160	\$ 438,740	\$ 447,170	\$ 477,370	\$ 481,010	\$ 485,720	\$ 501,430	\$ 494,900	\$ 465,750	\$ 493,310	\$ 501,840	\$ 5,731,640
<b>Service Classification No. 5</b>													
	\$ 139,810	\$ 136,590	\$ 136,000	\$ 134,100	\$ 132,640	\$ 131,320	\$ 132,200	\$ 133,660	\$ 135,130	\$ 137,470	\$ 138,940	\$ 140,840	\$ 1,628,700
<b>Service Classification No. 6</b>													
	\$ 168,320	\$ 194,350	\$ 164,040	\$ 169,610	\$ 125,500	\$ 129,640	\$ 136,930	\$ 152,470	\$ 136,920	\$ 129,630	\$ 121,690	\$ 156,770	\$ 1,785,870
<b>Service Classification No. 8</b>													
	\$ 357,250	\$ 357,140	\$ 357,120	\$ 357,060	\$ 357,010	\$ 356,960	\$ 356,990	\$ 357,040	\$ 357,090	\$ 357,170	\$ 357,220	\$ 357,280	\$ 4,285,330
<b>Service Classification No. 9</b>													
	\$ 16,840	\$ 16,870	\$ 16,840	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 202,380
<b>Service Classification No. 13</b>													
Transmission	\$ 358,740	\$ 355,300	\$ 376,300	\$ 413,260	\$ 451,220	\$ 418,540	\$ 438,900	\$ 421,620	\$ 438,240	\$ 405,110	\$ 389,580	\$ 376,930	\$ 4,843,740
Substation	\$ 152,860	\$ 157,260	\$ 158,310	\$ 170,280	\$ 167,990	\$ 171,170	\$ 189,750	\$ 179,620	\$ 173,380	\$ 164,630	\$ 164,950	\$ 152,090	\$ 2,002,290
	\$ 511,600	\$ 512,560	\$ 534,610	\$ 583,540	\$ 619,210	\$ 589,710	\$ 628,650	\$ 601,240	\$ 611,620	\$ 569,740	\$ 554,530	\$ 529,020	\$ 6,846,030
<b>Interdepartmental</b>													
	\$ 270	\$ 410	\$ 240	\$ 200	\$ 200	\$ 240	\$ 240	\$ 310	\$ 240	\$ 200	\$ 200	\$ 270	\$ 3,020
<b>Total Base Revenue</b>													
	\$ 22,432,663	\$ 22,581,549	\$ 21,488,297	\$ 20,717,777	\$ 19,657,999	\$ 20,288,080	\$ 21,937,809	\$ 23,461,929	\$ 23,045,076	\$ 20,830,270	\$ 19,745,658	\$ 20,781,242	\$ 256,968,349

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Customers by Service Classification**  
**Twelve Months Ended December 31, 2010**

	January <u>2010</u>	February <u>2010</u>	March <u>2010</u>	April <u>2010</u>	May <u>2010</u>	June <u>2010</u>	July <u>2010</u>	August <u>2010</u>	September <u>2010</u>	October <u>2010</u>	November <u>2010</u>	December <u>2010</u>	<u>Average</u>
Service Classification No. 1													
Heating	26,886	24,915	26,963	25,254	26,527	25,148	26,676	25,108	26,500	25,087	26,503	25,126	25,891
Nonheating	228,348	228,937	230,159	229,281	229,040	229,590	229,377	229,882	229,653	230,143	229,907	232,191	229,709
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>255,234</u>	<u>253,852</u>	<u>257,122</u>	<u>254,535</u>	<u>255,567</u>	<u>254,738</u>	<u>256,053</u>	<u>254,990</u>	<u>256,153</u>	<u>255,230</u>	<u>256,410</u>	<u>257,317</u>	<u>255,600</u>
Service Classification No. 2													
Nondemand	28,255	29,726	27,633	29,743	27,627	29,771	27,651	29,751	27,683	29,886	27,761	30,308	28,816
Primary	166	169	168	170	161	171	170	171	172	171	175	169	169
Secondary	11,789	11,785	11,832	11,857	11,864	11,893	11,945	11,778	11,987	12,018	12,048	12,110	11,909
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>40,210</u>	<u>41,680</u>	<u>39,633</u>	<u>41,770</u>	<u>39,652</u>	<u>41,835</u>	<u>39,766</u>	<u>41,700</u>	<u>39,842</u>	<u>42,075</u>	<u>39,984</u>	<u>42,587</u>	<u>40,895</u>
Service Classification No. 3	31	31	31	32	32	32	31	31	32	32	33	31	32
Service Classification No. 5	4,410	4,483	4,694	4,611	4,603	4,594	4,525	4,655	4,545	4,625	4,470	4,536	4,563
Service Classification No. 6	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,575
Service Classification No. 8	207	207	207	207	207	207	207	207	207	207	207	207	207
Service Classification No. 9	297	297	297	297	297	297	297	297	297	297	297	297	297
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>301,948</u>	<u>302,169</u>	<u>303,543</u>	<u>303,071</u>	<u>301,917</u>	<u>303,322</u>	<u>302,438</u>	<u>303,499</u>	<u>302,635</u>	<u>304,085</u>	<u>302,960</u>	<u>306,594</u>	<u>303,182</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Sales (MWh) by Service Classification**  
**Twelve Months Ended June 30, 2011**

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total
<b>Service Classification No. 1</b>													
Heating	19,360	19,500	20,270	17,980	20,820	28,220	40,670	42,370	42,110	31,040	24,160	18,400	324,900
EEPS Lost MWh	(495)	(506)	(517)	(465)	(534)	(732)	(1,788)	(1,863)	(1,849)	(1,381)	(1,061)	(816)	(12,007)
Nonheating	161,070	182,650	174,320	144,090	126,560	138,070	153,670	156,280	143,510	131,030	123,210	131,860	1,766,320
EEPS Lost MWh	(4,057)	(4,595)	(4,384)	(3,626)	(3,187)	(3,482)	(6,622)	(6,757)	(6,190)	(5,656)	(5,306)	(5,680)	(59,542)
PV Lost MWh	(81)	(86)	(88)	(96)	(98)	(106)	(111)	(105)	(121)	(122)	(132)	(133)	(1,279)
Unbilled	(1,800)	6,850	7,410	2,150	2,900	(1,480)	1,510	2,710	(8,290)	380	(9,780)	(2,990)	(430)
	<u>173,997</u>	<u>203,813</u>	<u>197,011</u>	<u>160,033</u>	<u>146,461</u>	<u>160,490</u>	<u>187,329</u>	<u>192,635</u>	<u>169,170</u>	<u>155,291</u>	<u>131,091</u>	<u>140,641</u>	<u>2,017,962</u>
<b>Service Classification No. 2</b>													
Nondemand	12,730	14,830	12,500	12,730	11,440	14,150	14,870	16,760	14,380	14,460	11,230	12,040	162,120
EEPS Lost MWh	(512)	(597)	(503)	(511)	(461)	(568)	(1,014)	(1,144)	(982)	(987)	(765)	(821)	(8,865)
Primary	23,350	23,600	21,970	21,560	20,180	21,040	22,320	20,980	21,310	20,350	20,730	21,580	258,970
EEPS Lost MWh	(935)	(944)	(879)	(862)	(806)	(839)	(1,495)	(1,407)	(1,429)	(1,372)	(1,400)	(1,458)	(13,826)
Secondary	141,280	140,390	137,890	122,600	114,250	127,180	135,690	128,000	120,580	116,010	117,680	127,430	1,528,980
EEPS Lost MWh	(5,688)	(5,651)	(5,550)	(4,935)	(4,599)	(5,120)	(9,223)	(8,699)	(8,196)	(7,885)	(7,999)	(8,662)	(82,207)
PV Lost MWh	(24)	(26)	(26)	(29)	(29)	(32)	(33)	(31)	(36)	(37)	(39)	(40)	(382)
Unbilled	130	(530)	830	(810)	890	(1,060)	850	(470)	450	-	490	(860)	(90)
	<u>170,331</u>	<u>171,072</u>	<u>166,232</u>	<u>149,743</u>	<u>140,865</u>	<u>154,751</u>	<u>161,965</u>	<u>153,989</u>	<u>146,077</u>	<u>140,539</u>	<u>139,927</u>	<u>149,209</u>	<u>1,844,700</u>
<b>Service Classification No. 3</b>	25,880	26,390	24,930	23,950	23,680	25,130	25,160	23,300	23,480	22,560	23,370	23,840	291,670
EEPS Lost MWh	(1,042)	(1,062)	(1,003)	(964)	(953)	(1,012)	(1,711)	(1,585)	(1,597)	(1,534)	(1,589)	(1,621)	(15,673)
	<u>24,838</u>	<u>25,328</u>	<u>23,927</u>	<u>22,986</u>	<u>22,727</u>	<u>24,118</u>	<u>23,449</u>	<u>21,715</u>	<u>21,883</u>	<u>21,026</u>	<u>21,781</u>	<u>22,219</u>	<u>275,997</u>
<b>Service Classification No. 5</b>	850	950	1,050	1,210	1,310	1,440	1,360	1,130	1,100	970	870	780	13,020
<b>Service Classification No. 6</b>	2,180	2,480	2,180	2,000	1,860	2,570	2,840	3,360	2,750	2,840	1,940	2,000	29,000
<b>Service Classification No. 8</b>	1,480	1,660	1,830	2,110	2,280	2,510	2,400	2,000	1,940	1,710	1,540	1,370	22,830
<b>Service Classification No. 9</b>	280	280	280	280	280	280	270	270	270	280	280	280	3,330
<b>Service Classification No. 13</b>													
Transmission	77,930	74,900	71,550	70,170	64,240	63,830	64,820	58,000	63,280	67,120	72,920	68,700	817,460
Substation	16,000	15,510	14,370	13,910	13,060	12,760	13,060	12,570	13,400	13,190	13,830	13,980	165,640
	<u>93,930</u>	<u>90,410</u>	<u>85,920</u>	<u>84,080</u>	<u>77,300</u>	<u>76,590</u>	<u>77,880</u>	<u>70,570</u>	<u>76,680</u>	<u>80,310</u>	<u>86,750</u>	<u>82,680</u>	<u>983,100</u>
<b>Interdepartmental</b>	70	90	70	60	60	80	80	120	70	60	60	70	890
<b>Total</b>	<u>467,956</u>	<u>496,083</u>	<u>478,500</u>	<u>422,502</u>	<u>393,143</u>	<u>422,829</u>	<u>457,573</u>	<u>445,789</u>	<u>419,940</u>	<u>403,026</u>	<u>384,239</u>	<u>399,249</u>	<u>5,190,829</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Base Delivery Revenues by Service Classification**  
**Twelve Months Ended June 30, 2011**

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total
<b>Service Classification No. 1</b>													
Heating	\$ 1,538,490	\$ 1,517,260	\$ 1,584,490	\$ 1,434,620	\$ 1,614,270	\$ 1,989,380	\$ 2,694,500	\$ 2,750,430	\$ 2,773,840	\$ 2,143,650	\$ 1,794,730	\$ 1,457,840	\$ 23,293,500
EEPS Lost Revenue	\$ (26,630)	\$ (27,270)	\$ (27,820)	\$ (25,050)	\$ (28,630)	\$ (39,470)	\$ (96,420)	\$ (100,490)	\$ (100,200)	\$ (74,470)	\$ (57,410)	\$ (44,000)	\$ (647,860)
Nonheating	\$ 12,935,790	\$ 14,111,780	\$ 13,657,900	\$ 12,031,710	\$ 11,078,120	\$ 11,742,930	\$ 12,549,040	\$ 12,699,760	\$ 12,031,620	\$ 11,338,970	\$ 10,910,740	\$ 11,388,630	\$ 146,476,990
EEPS Lost Revenue	\$ (219,640)	\$ (248,850)	\$ (236,990)	\$ (195,850)	\$ (172,580)	\$ (188,260)	\$ (358,710)	\$ (365,370)	\$ (334,760)	\$ (305,700)	\$ (287,110)	\$ (307,330)	\$ (3,221,150)
PV Lost Revenue	\$ (4,409)	\$ (4,686)	\$ (4,788)	\$ (5,218)	\$ (5,310)	\$ (5,760)	\$ (6,046)	\$ (5,688)	\$ (6,588)	\$ (6,650)	\$ (7,172)	\$ (7,212)	\$ (69,527)
Unbilled	\$ (69,570)	\$ 264,750	\$ 286,400	\$ 83,100	\$ 112,090	\$ (57,200)	\$ 58,360	\$ 104,740	\$ (320,410)	\$ 14,690	\$ (378,000)	\$ (115,560)	\$ (16,610)
	\$ 14,154,031	\$ 15,612,984	\$ 15,259,192	\$ 13,323,312	\$ 12,597,960	\$ 13,441,620	\$ 14,840,724	\$ 15,083,382	\$ 14,043,502	\$ 13,110,490	\$ 11,975,778	\$ 12,372,368	\$ 165,815,343
<b>Service Classification No. 2</b>													
Nondemand	\$ 976,250	\$ 1,063,280	\$ 974,590	\$ 1,043,490	\$ 964,760	\$ 1,072,300	\$ 1,024,240	\$ 1,090,720	\$ 1,001,360	\$ 1,066,450	\$ 966,850	\$ 1,041,260	\$ 12,285,550
EEPS Lost Revenue	\$ (5,910)	\$ (6,830)	\$ (5,800)	\$ (5,800)	\$ (5,230)	\$ (6,480)	\$ (11,610)	\$ (12,980)	\$ (11,280)	\$ (11,160)	\$ (8,650)	\$ (9,440)	\$ (101,170)
Primary	\$ 446,540	\$ 435,180	\$ 448,560	\$ 415,480	\$ 405,030	\$ 401,280	\$ 381,170	\$ 365,620	\$ 369,840	\$ 398,610	\$ 429,080	\$ 440,730	\$ 4,937,120
EEPS Lost Revenue	\$ (16,900)	\$ (16,270)	\$ (16,480)	\$ (15,530)	\$ (15,160)	\$ (14,800)	\$ (23,610)	\$ (23,220)	\$ (22,450)	\$ (25,160)	\$ (26,990)	\$ (27,700)	\$ (244,270)
Secondary	\$ 4,794,940	\$ 4,791,260	\$ 4,788,950	\$ 4,568,770	\$ 4,249,700	\$ 4,356,750	\$ 4,393,960	\$ 4,203,570	\$ 4,220,260	\$ 4,268,480	\$ 4,455,630	\$ 4,696,420	\$ 53,788,690
EEPS Lost Revenue	\$ (168,680)	\$ (169,060)	\$ (168,600)	\$ (159,500)	\$ (146,820)	\$ (150,930)	\$ (254,530)	\$ (248,220)	\$ (241,580)	\$ (248,500)	\$ (261,350)	\$ (277,500)	\$ (2,495,270)
PV Lost Revenue	\$ (2,312)	\$ (2,445)	\$ (2,496)	\$ (2,732)	\$ (2,772)	\$ (3,008)	\$ (3,161)	\$ (2,977)	\$ (3,448)	\$ (3,478)	\$ (3,744)	\$ (3,775)	\$ (36,348)
Unbilled	\$ 2,250	\$ (9,190)	\$ 14,390	\$ (14,050)	\$ 15,430	\$ (18,380)	\$ 14,740	\$ (8,150)	\$ 7,800	\$ -	\$ 8,500	\$ (14,910)	\$ (1,570)
	\$ 6,026,178	\$ 6,085,925	\$ 6,033,114	\$ 5,830,128	\$ 5,464,938	\$ 5,636,732	\$ 5,521,199	\$ 5,364,363	\$ 5,320,502	\$ 5,445,242	\$ 5,559,326	\$ 5,845,085	\$ 68,132,732
<b>Service Classification No. 3</b>													
Service Classification No. 3	\$ 505,190	\$ 521,590	\$ 514,900	\$ 484,550	\$ 513,010	\$ 522,100	\$ 500,270	\$ 475,380	\$ 448,730	\$ 457,220	\$ 489,800	\$ 493,640	\$ 5,926,380
EEPS Lost Revenue	\$ (19,470)	\$ (20,160)	\$ (20,000)	\$ (18,800)	\$ (19,700)	\$ (20,260)	\$ (32,640)	\$ (30,880)	\$ (29,290)	\$ (29,820)	\$ (32,030)	\$ (32,360)	\$ (305,410)
	\$ 485,720	\$ 501,430	\$ 494,900	\$ 465,750	\$ 493,310	\$ 501,840	\$ 467,630	\$ 444,500	\$ 419,440	\$ 427,400	\$ 457,770	\$ 461,280	\$ 5,620,970
<b>Service Classification No. 5</b>													
Service Classification No. 5	\$ 132,200	\$ 133,660	\$ 135,130	\$ 137,470	\$ 138,940	\$ 140,840	\$ 139,240	\$ 135,870	\$ 135,440	\$ 133,530	\$ 132,060	\$ 130,740	\$ 1,625,120
<b>Service Classification No. 6</b>													
Service Classification No. 6	\$ 136,930	\$ 152,470	\$ 136,920	\$ 129,630	\$ 121,690	\$ 156,770	\$ 168,320	\$ 194,350	\$ 164,040	\$ 169,610	\$ 125,500	\$ 129,640	\$ 1,785,870
<b>Service Classification No. 8</b>													
Service Classification No. 8	\$ 356,990	\$ 357,040	\$ 357,090	\$ 357,170	\$ 357,220	\$ 357,280	\$ 358,210	\$ 358,100	\$ 358,080	\$ 358,020	\$ 357,970	\$ 357,920	\$ 4,291,090
<b>Service Classification No. 9</b>													
Service Classification No. 9	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,870	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,870	\$ 16,870	\$ 16,870	\$ 202,350
<b>Service Classification No. 13</b>													
Transmission	\$ 438,900	\$ 421,620	\$ 438,240	\$ 405,110	\$ 389,580	\$ 376,930	\$ 358,740	\$ 355,300	\$ 376,300	\$ 413,260	\$ 451,220	\$ 418,540	\$ 4,843,740
Substation	\$ 189,750	\$ 179,620	\$ 173,380	\$ 164,630	\$ 164,950	\$ 152,090	\$ 153,070	\$ 157,470	\$ 158,500	\$ 170,480	\$ 168,290	\$ 171,490	\$ 2,003,720
	\$ 628,650	\$ 601,240	\$ 611,620	\$ 569,740	\$ 554,530	\$ 529,020	\$ 511,810	\$ 512,770	\$ 534,800	\$ 583,740	\$ 619,510	\$ 590,030	\$ 6,847,460
<b>Interdepartmental</b>													
Interdepartmental	\$ 240	\$ 310	\$ 240	\$ 200	\$ 200	\$ 270	\$ 270	\$ 410	\$ 240	\$ 200	\$ 200	\$ 240	\$ 3,020
<b>Total Base Revenue</b>													
Total Base Revenue	\$ 21,937,809	\$ 23,461,929	\$ 23,045,076	\$ 20,830,270	\$ 19,745,658	\$ 20,781,242	\$ 22,024,243	\$ 22,110,585	\$ 20,992,884	\$ 20,245,102	\$ 19,244,984	\$ 19,904,173	\$ 254,323,955

**Central Hudson Gas & Electric Corporation**  
**Summary of Electric Customers by Service Classification**  
**Twelve Months Ended June 30, 2011**

	July <u>2010</u>	August <u>2010</u>	September <u>2010</u>	October <u>2010</u>	November <u>2010</u>	December <u>2010</u>	January <u>2011</u>	February <u>2011</u>	March <u>2011</u>	April <u>2011</u>	May <u>2011</u>	June <u>2011</u>	Average
Service Classification No. 1													
Heating	26,676	25,108	26,500	25,087	26,503	25,126	26,850	24,880	26,927	25,220	26,492	25,114	25,874
Nonheating	229,377	229,882	229,653	230,143	229,907	232,191	230,154	230,667	231,851	230,935	230,656	231,189	230,550
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>256,053</u>	<u>254,990</u>	<u>256,153</u>	<u>255,230</u>	<u>256,410</u>	<u>257,317</u>	<u>257,004</u>	<u>255,547</u>	<u>258,778</u>	<u>256,155</u>	<u>257,148</u>	<u>256,303</u>	<u>256,424</u>
Service Classification No. 2													
Nondemand	27,651	29,751	27,683	29,886	27,761	30,308	28,438	29,933	27,862	29,996	27,906	30,070	28,937
Primary	170	171	172	171	175	169	169	172	171	173	164	174	171
Secondary	11,945	11,778	11,987	12,018	12,048	12,110	12,138	12,157	12,225	12,274	12,301	12,346	12,111
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>39,766</u>	<u>41,700</u>	<u>39,842</u>	<u>42,075</u>	<u>39,984</u>	<u>42,587</u>	<u>40,745</u>	<u>42,262</u>	<u>40,258</u>	<u>42,443</u>	<u>40,371</u>	<u>42,590</u>	<u>41,219</u>
Service Classification No. 3	31	31	32	32	33	31	32	32	32	32	32	32	32
Service Classification No. 5	4,525	4,655	4,545	4,625	4,470	4,536	4,410	4,483	4,694	4,611	4,603	4,594	4,563
Service Classification No. 6	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,545	1,605	1,575
Service Classification No. 8	207	207	207	207	207	207	207	207	207	207	207	207	207
Service Classification No. 9	297	297	297	297	297	297	297	297	297	297	297	297	297
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>302,438</u>	<u>303,499</u>	<u>302,635</u>	<u>304,085</u>	<u>302,960</u>	<u>306,594</u>	<u>304,254</u>	<u>304,447</u>	<u>305,825</u>	<u>305,364</u>	<u>304,217</u>	<u>305,642</u>	<u>304,331</u>

**Central Hudson Gas & Gas Corporation**

**Gas Sales, Base Delivery Revenues and Customers**

Schedule A	Summary of Gas Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2009, December 31, 2009, December 31, 2010, and June 30, 2011
Schedule B	Gas Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2009
Schedule C	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2009
Schedule D	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2009
Schedule E	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2010
Schedule F	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2011

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**Twelve Months Ended March 31, 2009, December 31, 2009, 2010 and June 30, 2011**

	Twelve Months Ended <u>Mar. 31, 2009</u>	Twelve Months Ended <u>Dec. 31, 2009</u>	Twelve Months Ended <u>Dec. 31, 2010</u>	Twelve Months Ended <u>Jun. 30, 2011</u>
<b>Sales &amp; Transport (Mcf)</b>				
Service Classification Nos. 1 & 12				
Heat	5,205,820	5,152,835	5,031,180	5,018,090
Nonheating	202,917	199,906	186,833	181,308
Unbilled	(57,945)	(57,974)	(14,610)	(14,610)
Case 07-M-0548 EEPS Adjustment	-	(10,890)	(22,360)	(22,340)
	<u>5,350,792</u>	<u>5,283,876</u>	<u>5,181,043</u>	<u>5,162,448</u>
Service Classification Nos. 2, 6 & 13				
Heat	5,246,144	5,086,403	4,938,638	4,996,633
Nonheating	817,906	793,762	757,762	756,114
Unbilled	(14,823)	(11,606)	(5,600)	(5,600)
	<u>6,049,227</u>	<u>5,868,559</u>	<u>5,690,800</u>	<u>5,747,147</u>
Service Classification No. 8	680,708	581,338	526,690	526,690
Service Classification No. 9	1,003,253	1,089,472	1,142,480	1,142,480
Service Classification No. 11	2,688,745	2,321,866	2,229,377	2,229,377
Service Classification No. 14	523,289	1,262	-	-
Sales for Resale	3,155,142	970,488	-	-
Interdepartmental	<u>27,982</u>	<u>24,789</u>	<u>22,650</u>	<u>22,650</u>
Total Sales & Transport	<u>19,479,138</u>	<u>16,141,650</u>	<u>14,793,040</u>	<u>14,830,792</u>
<b>Base Revenue (\$)</b>				
Service Classification Nos. 1 & 12				
Heat	\$ 32,149,819	\$ 34,565,502	\$ 40,180,620	\$ 40,155,130
Nonheating	\$ 2,555,436	\$ 2,720,071	\$ 2,978,880	\$ 2,917,140
Unbilled	\$ (66,071)	\$ (613,337)	\$ (211,530)	\$ (211,530)
Case 07-M-0548 EEPS Adjustment	\$ -	\$ (65,940)	\$ (127,620)	\$ (127,510)
	<u>\$ 34,639,184</u>	<u>\$ 36,606,296</u>	<u>\$ 42,820,350</u>	<u>\$ 42,733,230</u>
Service Classification Nos. 2, 6 & 13				
Heat	\$ 15,512,137	\$ 16,258,849	\$ 18,195,040	\$ 18,421,280
Nonheating	\$ 2,245,882	\$ 2,403,295	\$ 2,616,770	\$ 2,612,170
Unbilled	\$ (12,199)	\$ (66,910)	\$ (55,930)	\$ (55,930)
	<u>\$ 17,745,820</u>	<u>\$ 18,595,234</u>	<u>\$ 20,755,880</u>	<u>\$ 20,977,520</u>
Service Classification No. 8	\$ 6,720,193	\$ 3,097,372	\$ 757,380	\$ 757,380
Service Classification No. 9	\$ 1,012,624	\$ 1,119,766	\$ 1,192,660	\$ 1,192,660
Service Classification No. 11	\$ 1,984,152	\$ 2,049,617	\$ 2,010,840	\$ 2,010,840
Service Classification No. 14	\$ 61,356	\$ 5,285	\$ -	\$ -
Sales for Resale	\$ 36,304,561	\$ -	\$ -	\$ -
Interdepartmental	<u>\$ 391,052</u>	<u>\$ 240,009</u>	<u>\$ 54,270</u>	<u>\$ 54,270</u>
Total Own Territory	<u>\$ 98,858,942</u>	<u>\$ 61,713,579</u>	<u>\$ 67,591,380</u>	<u>\$ 67,725,900</u>
<b>Customers</b>				
Service Classification Nos. 1 & 12				
Heat	54,018	54,150	54,579	54,813
Nonheating	9,446	9,281	9,021	8,878
	<u>63,464</u>	<u>63,431</u>	<u>63,599</u>	<u>63,691</u>
Service Classification Nos. 2, 6 & 13				
Heat	9,366	8,969	8,778	8,906
Nonheating	1,281	1,257	1,252	1,253
	<u>10,647</u>	<u>10,226</u>	<u>10,031</u>	<u>10,159</u>
Service Classification No. 8	43	37	33	33
Interdepartmental	1	1	1	1
Total Sales & Transport Customers	<u>74,155</u>	<u>73,695</u>	<u>73,664</u>	<u>73,883</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues, and Customers By Revenue Account**  
**Twelve Months Ended March 31, 2009**

Acct. No.		April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	January 2009	February 2009	March 2009	Total
	<u>Sales (Mcf)</u>													
480	Residential	490,623	241,949	111,221	97,557	83,967	80,698	125,936	367,882	593,800	816,282	902,555	672,055	4,584,525
481	Commercial & Industrial	333,089	180,239	111,838	84,659	84,947	91,253	114,672	242,793	400,606	557,691	575,473	404,919	3,182,179
482	Public Authorities	110,695	48,796	29,416	35,822	(6,522)	16,152	57,052	111,531	175,171	243,149	212,704	172,234	1,206,199
483	Sales For Resale	267,290	134,943	265,686	45,033	263,231	300,345	340,116	332,661	235,349	323,366	357,281	289,841	3,155,142
484	Interdepartmental	2,490	665	531	1,128	420	74	169	1,894	4,342	5,158	6,366	4,746	27,982
489.09	SC 11 DLM Transportation	62,834	44,644	19,605	33,832	32,330	34,776	52,080	83,722	108,352	131,602	104,630	97,197	805,604
489.10	Gas Transport. - Cust. Owned Gas	46,408	62,453	46,470	45,926	50,610	50,804	88,297	113,003	152,730	90,793	110,313	145,446	1,003,253
489.11	SC 14 Transportation	21,548	7,363	122,338	269,556	62,856	27,048	10,242	-	1,076	1,196	66	-	523,289
489.12	SC 11 Transportation	156,950	123,064	134,375	175,637	117,847	113,967	136,988	161,458	211,990	189,791	213,405	147,669	1,883,141
489.13/14/30	Residential Transportation	85,304	44,008	16,744	7,253	17,638	10,320	20,902	63,114	99,133	136,543	145,330	108,978	755,265
489.19/20/40	Commercial Transportation	180,575	125,942	88,593	83,604	75,533	80,133	103,366	168,972	243,484	304,361	322,998	244,244	2,021,805
489.21	Industrial Transportation	12,960	19,228	10,294	9,128	9,768	9,332	9,785	17,181	22,434	24,016	28,199	25,819	198,143
489.22	OPA Transportation	5,815	3,181	2,205	955	818	1,572	4,085	13,981	20,511	28,268	28,896	22,323	132,610
	Total Sales	1,776,580	1,036,475	959,316	890,089	793,441	816,474	1,063,690	1,678,191	2,268,978	2,852,217	3,008,215	2,335,472	19,479,138
	<u>Base Revenues</u>													
480	Residential	\$ 3,012,657	\$ 1,984,431	\$ 1,361,344	\$ 1,281,516	\$ 1,193,492	\$ 1,179,053	\$ 1,404,766	\$ 2,527,066	\$ 3,416,592	\$ 4,219,359	\$ 4,589,399	\$ 3,722,969	\$ 29,892,644
481	Commercial & Industrial	\$ 1,353,861	\$ 854,914	\$ 582,674	\$ 490,124	\$ 520,421	\$ 472,273	\$ 581,584	\$ 917,489	\$ 1,325,372	\$ 1,701,013	\$ 1,754,847	\$ 1,322,099	\$ 11,876,671
482	Public Authorities	\$ 710,642	\$ 275,590	\$ 129,987	\$ 142,900	\$ 46,652	\$ 78,297	\$ 414,524	\$ 668,523	\$ 927,458	\$ 1,148,498	\$ 1,177,822	\$ 885,158	\$ 6,606,051
483	Sales For Resale	\$ 2,957,203	\$ 1,645,175	\$ 3,472,764	\$ 617,601	\$ 2,725,874	\$ 2,704,083	\$ 2,645,314	\$ 3,270,046	\$ 3,367,276	\$ 4,506,161	\$ 4,755,167	\$ 3,637,897	\$ 36,304,561
484	Interdepartmental	\$ 33,118	\$ 9,965	\$ 9,171	\$ 21,438	\$ 5,907	\$ 930	\$ 2,086	\$ 27,921	\$ 62,007	\$ 73,029	\$ 84,629	\$ 60,851	\$ 391,052
489.09	SC 11 DLM Transportation	\$ 58,450	\$ 53,106	\$ 45,750	\$ 49,929	\$ 49,488	\$ 50,207	\$ 55,290	\$ 64,587	\$ 71,829	\$ 78,653	\$ 70,709	\$ 68,531	\$ 716,529
489.10	Gas Transport. - Cust. Owned Gas	\$ 52,637	\$ 63,967	\$ 47,128	\$ 45,742	\$ 50,558	\$ 50,557	\$ 87,006	\$ 109,606	\$ 145,387	\$ 102,103	\$ 114,988	\$ 142,945	\$ 1,012,624
489.11	SC 14 Transportation	\$ 1,987	\$ 664	\$ 12,465	\$ 26,635	\$ 10,603	\$ 2,438	\$ 923	\$ 260	\$ 96	\$ 108	\$ 5,177	\$ -	\$ 61,356
489.12	SC 11 Transportation	\$ 106,126	\$ 104,547	\$ 103,511	\$ 106,711	\$ 99,998	\$ 103,405	\$ 105,021	\$ 106,331	\$ 108,379	\$ 107,358	\$ 109,270	\$ 106,966	\$ 1,267,623
489.13/14/30	Residential Transportation	\$ 464,841	\$ 324,754	\$ 219,686	\$ 153,552	\$ 195,847	\$ 171,463	\$ 275,932	\$ 405,960	\$ 534,467	\$ 667,320	\$ 706,686	\$ 568,796	\$ 4,689,304
489.19/20/40	Commercial Transportation	\$ 466,910	\$ 337,972	\$ 253,383	\$ 235,102	\$ 221,008	\$ 231,871	\$ 309,027	\$ 445,075	\$ 618,980	\$ 758,148	\$ 801,253	\$ 620,135	\$ 5,298,864
489.21	Industrial Transportation	\$ 27,880	\$ 41,271	\$ 22,417	\$ 19,922	\$ 21,271	\$ 20,371	\$ 21,358	\$ 37,004	\$ 48,230	\$ 51,678	\$ 60,409	\$ 55,150	\$ 426,961
489.22	OPA Transportation	\$ 15,207	\$ 9,191	\$ 6,313	\$ 3,654	\$ 3,209	\$ 5,266	\$ 11,079	\$ 33,179	\$ 47,061	\$ 64,080	\$ 65,254	\$ 51,209	\$ 314,702
	Total Base Revenues	\$ 9,261,519	\$ 5,705,547	\$ 6,266,593	\$ 3,194,826	\$ 5,144,328	\$ 5,070,214	\$ 5,913,910	\$ 8,613,047	\$ 10,673,134	\$ 13,477,508	\$ 14,295,610	\$ 11,242,706	\$ 98,858,942
	<u>Customers</u>													
480	Residential	59,545	51,276	58,896	51,530	58,680	50,835	58,400	51,381	59,909	51,748	60,388	52,137	55,394
481	Commercial & Industrial	8,651	7,481	8,429	7,431	8,193	7,140	8,205	7,287	8,615	7,357	8,617	7,359	7,897
482	Public Authorities	724	682	704	662	692	654	718	685	735	679	723	680	695
484	Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
489.13/14/30	Residential Transportation	7,716	7,900	8,116	8,058	8,015	8,064	8,023	8,191	8,041	8,041	8,235	7,809	8,017
489.19/20/40	Commercial Transportation	1,918	1,887	2,040	1,943	2,095	2,008	2,157	2,091	2,182	2,048	2,184	2,062	2,051
489.21	Industrial Transportation	25	33	31	30	32	32	32	33	32	31	32	33	31
489.22	OPA Transportation	63	64	55	62	54	73	72	79	72	77	73	79	69
	Average Customers	78,643	69,324	78,272	69,717	77,762	68,807	77,608	69,748	79,587	69,982	80,253	70,160	74,155

**Central Hudson Gas & Electric Corporation**  
**Statement of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ended March 31, 2009**

	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	January 2009	February 2009	March 2009	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12													
Heating	694,132	372,375	214,914	119,270	103,347	78,534	131,809	241,618	607,058	762,205	1,056,305	824,253	5,205,820
Non-Heating	23,824	15,081	13,596	9,938	8,165	6,377	9,088	12,318	21,745	24,624	33,796	24,366	202,917
Unbilled	<u>(140,778)</u>	<u>(100,615)</u>	<u>(100,008)</u>	<u>(24,348)</u>	<u>(9,903)</u>	<u>6,054</u>	<u>6,043</u>	<u>177,544</u>	<u>65,579</u>	<u>167,870</u>	<u>(39,622)</u>	<u>(65,762)</u>	<u>(57,945)</u>
	577,178	286,841	128,502	104,859	101,609	90,966	146,939	431,480	694,382	954,699	1,050,480	782,858	5,350,792
Service Classification Nos. 2, 6 & 13													
Heating	536,397	299,528	195,657	158,768	106,579	136,866	179,258	390,592	668,410	891,103	971,357	711,629	5,246,144
Non-Heating	66,577	60,134	57,140	48,945	43,582	44,965	55,829	65,956	77,561	111,452	104,716	81,049	817,906
Unbilled	<u>(22,830)</u>	<u>(16,203)</u>	<u>(25,919)</u>	<u>(5,192)</u>	<u>(1,618)</u>	<u>721</u>	<u>3,043</u>	<u>23,939</u>	<u>14,811</u>	<u>29,310</u>	<u>(6,747)</u>	<u>(8,139)</u>	<u>(14,823)</u>
	580,144	343,458	226,878	202,521	148,543	182,552	238,130	480,487	760,782	1,031,865	1,069,327	784,539	6,049,227
Service Classification No. 8	61,737	33,045	14,932	11,598	15,995	15,942	50,728	73,486	99,975	123,746	96,348	83,176	680,708
Service Classification No. 9	46,408	62,453	46,470	45,926	50,610	50,804	88,297	113,003	152,730	90,793	110,313	145,446	1,003,253
Service Classification No. 11	219,784	167,708	153,980	209,469	150,177	148,743	189,068	245,180	320,342	321,393	318,035	244,866	2,688,745
Service Classification No. 14	21,548	7,363	122,338	269,556	62,856	27,048	10,242	-	1,076	1,196	66	-	523,289
Sales for Resale	267,290	134,943	265,686	45,033	263,231	300,345	340,116	332,661	235,349	323,366	357,281	289,841	3,155,142
Interdepartmental	<u>2,490</u>	<u>665</u>	<u>531</u>	<u>1,128</u>	<u>420</u>	<u>74</u>	<u>169</u>	<u>1,894</u>	<u>4,342</u>	<u>5,158</u>	<u>6,366</u>	<u>4,746</u>	<u>27,982</u>
<b>Total Sales &amp; Transport</b>	<b>1,776,580</b>	<b>1,036,475</b>	<b>959,316</b>	<b>890,089</b>	<b>793,441</b>	<b>816,474</b>	<b>1,063,690</b>	<b>1,678,191</b>	<b>2,268,978</b>	<b>2,852,217</b>	<b>3,008,215</b>	<b>2,335,472</b>	<b>19,479,138</b>
<b>Base Revenue</b>													
Service Classification Nos. 1 & 12													
Heating	\$ 3,737,521	\$ 2,422,689	\$ 1,871,577	\$ 1,329,850	\$ 1,307,504	\$ 1,115,206	\$ 1,461,073	\$ 1,938,232	\$ 3,542,825	\$ 3,980,095	\$ 5,229,471	\$ 4,213,776	\$ 32,149,819
Non-Heating	\$ 259,347	\$ 192,928	\$ 214,155	\$ 168,140	\$ 185,404	\$ 149,661	\$ 186,817	\$ 182,717	\$ 252,516	\$ 233,027	\$ 299,170	\$ 231,554	\$ 2,555,436
Unbilled	<u>\$ (513,565)</u>	<u>\$ (301,754)</u>	<u>\$ (501,507)</u>	<u>\$ (61,447)</u>	<u>\$ (102,475)</u>	<u>\$ 86,637</u>	<u>\$ 34,288</u>	<u>\$ 815,406</u>	<u>\$ 162,603</u>	<u>\$ 682,259</u>	<u>\$ (221,317)</u>	<u>\$ (145,199)</u>	<u>\$ (66,071)</u>
	\$ 3,483,303	\$ 2,313,863	\$ 1,584,225	\$ 1,436,543	\$ 1,390,433	\$ 1,351,504	\$ 1,682,178	\$ 2,936,355	\$ 3,957,944	\$ 4,895,381	\$ 5,307,324	\$ 4,300,131	\$ 34,639,184
Service Classification Nos. 2, 6 & 13													
Heating	\$ 1,572,885	\$ 955,196	\$ 712,844	\$ 587,086	\$ 483,499	\$ 529,949	\$ 662,789	\$ 1,177,513	\$ 1,889,447	\$ 2,376,426	\$ 2,606,661	\$ 1,957,842	\$ 15,512,137
Non-Heating	\$ 190,492	\$ 164,200	\$ 162,633	\$ 135,664	\$ 129,373	\$ 126,772	\$ 156,751	\$ 178,998	\$ 216,204	\$ 286,302	\$ 280,271	\$ 218,222	\$ 2,245,882
Unbilled	<u>\$ (75,790)</u>	<u>\$ (24,905)</u>	<u>\$ (81,277)</u>	<u>\$ (3,536)</u>	<u>\$ (18,425)</u>	<u>\$ 15,149</u>	<u>\$ 17,029</u>	<u>\$ 83,086</u>	<u>\$ 20,040</u>	<u>\$ 92,601</u>	<u>\$ (36,835)</u>	<u>\$ 664</u>	<u>\$ (12,139)</u>
	\$ 1,687,587	\$ 1,094,491	\$ 794,200	\$ 719,214	\$ 594,447	\$ 671,870	\$ 836,569	\$ 1,439,597	\$ 2,125,691	\$ 2,755,329	\$ 2,850,097	\$ 2,176,728	\$ 17,745,820
Service Classification No. 8	\$ 881,108	\$ 419,769	\$ 197,379	\$ 171,013	\$ 217,020	\$ 135,220	\$ 499,523	\$ 658,344	\$ 834,525	\$ 959,386	\$ 998,249	\$ 748,657	\$ 6,720,193
Service Classification No. 9	\$ 52,637	\$ 63,967	\$ 47,128	\$ 45,742	\$ 50,558	\$ 50,557	\$ 87,006	\$ 109,606	\$ 145,387	\$ 102,103	\$ 114,988	\$ 142,945	\$ 1,012,624
Service Classification No. 11	\$ 164,576	\$ 157,653	\$ 149,261	\$ 156,640	\$ 149,486	\$ 153,612	\$ 160,311	\$ 170,918	\$ 180,208	\$ 186,011	\$ 179,979	\$ 175,497	\$ 1,984,152
Service Classification No. 14	\$ 1,987	\$ 664	\$ 12,465	\$ 26,635	\$ 10,603	\$ 2,438	\$ 923	\$ 260	\$ 96	\$ 108	\$ 5,177	\$ -	\$ 61,356
Sales for Resale	\$ 2,957,203	\$ 1,645,175	\$ 3,472,764	\$ 617,601	\$ 2,725,874	\$ 2,704,083	\$ 2,645,314	\$ 3,270,046	\$ 3,367,276	\$ 4,506,161	\$ 4,755,167	\$ 3,637,897	\$ 36,304,561
Interdepartmental	<u>\$ 33,118</u>	<u>\$ 9,965</u>	<u>\$ 9,171</u>	<u>\$ 21,438</u>	<u>\$ 5,907</u>	<u>\$ 930</u>	<u>\$ 2,086</u>	<u>\$ 27,921</u>	<u>\$ 62,007</u>	<u>\$ 73,029</u>	<u>\$ 84,629</u>	<u>\$ 60,851</u>	<u>\$ 391,052</u>
<b>Total Base Revenue</b>	<b>\$ 9,261,519</b>	<b>\$ 5,705,547</b>	<b>\$ 6,266,593</b>	<b>\$ 3,194,826</b>	<b>\$ 5,144,328</b>	<b>\$ 5,070,214</b>	<b>\$ 5,913,910</b>	<b>\$ 8,613,047</b>	<b>\$ 10,673,134</b>	<b>\$ 13,477,508</b>	<b>\$ 14,295,610</b>	<b>\$ 11,242,706</b>	<b>\$ 98,858,942</b>
<b>Customers</b>													
Service Classification Nos. 1 & 12													
Heating	56,751	50,677	56,574	51,053	56,354	50,493	56,248	51,141	57,635	51,401	58,309	51,583	54,018
Non-Heating	<u>10,559</u>	<u>8,557</u>	<u>10,490</u>	<u>8,593</u>	<u>10,389</u>	<u>8,461</u>	<u>10,221</u>	<u>8,491</u>	<u>10,362</u>	<u>8,445</u>	<u>10,365</u>	<u>8,417</u>	<u>9,446</u>
	67,310	59,234	67,064	59,646	66,743	58,954	66,469	59,632	67,997	59,846	68,674	60,000	63,464
Service Classification Nos. 2, 6 & 13													
Heating	9,876	8,876	9,772	8,880	9,606	8,679	9,694	8,881	10,147	8,921	10,087	8,973	9,366
Non-Heating	<u>1,399</u>	<u>1,162</u>	<u>1,406</u>	<u>1,167</u>	<u>1,387</u>	<u>1,145</u>	<u>1,392</u>	<u>1,183</u>	<u>1,391</u>	<u>1,162</u>	<u>1,442</u>	<u>1,136</u>	<u>1,281</u>
	11,275	10,038	11,178	10,047	10,993	9,824	11,086	10,064	11,538	10,083	11,529	10,109	10,647
Service Classification No. 8	57	51	29	23	25	28	52	51	51	52	49	50	43
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
<b>Average Customers</b>	<b>78,643</b>	<b>69,324</b>	<b>78,272</b>	<b>69,717</b>	<b>77,762</b>	<b>68,807</b>	<b>77,608</b>	<b>69,748</b>	<b>79,587</b>	<b>69,982</b>	<b>80,253</b>	<b>70,160</b>	<b>74,155</b>

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending December 31, 2009**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12													
Heat	762,205	1,056,304	824,252	667,456	359,506	224,762	118,684	110,417	91,883	132,380	241,204	563,781	5,152,835
Nonheating	24,624	33,796	24,366	22,995	15,135	13,450	9,409	8,264	6,544	9,167	11,621	20,534	199,906
Unbilled	167,870	(39,622)	(65,762)	(135,400)	(95,410)	(103,990)	(9,810)	(10,600)	5,910	480	167,410	60,950	(57,974)
Case 07-M-0548 EEPS Adjustment	-	-	-	(2,900)	(1,560)	(980)	(520)	(480)	(400)	(570)	(1,050)	(2,430)	(10,890)
	<u>954,699</u>	<u>1,050,478</u>	<u>782,857</u>	<u>552,151</u>	<u>277,671</u>	<u>133,242</u>	<u>117,763</u>	<u>107,601</u>	<u>103,937</u>	<u>141,457</u>	<u>419,185</u>	<u>642,835</u>	<u>5,283,876</u>
Service Classification Nos. 2, 6 & 13													
Heat	891,103	971,357	711,629	494,502	304,774	170,018	146,088	117,327	133,736	180,842	351,936	613,090	5,086,403
Nonheating	111,452	104,716	81,049	73,691	48,371	55,725	38,267	46,372	38,623	56,458	56,010	83,028	793,762
Unbilled	29,310	(6,747)	(8,139)	(24,060)	(16,520)	(23,100)	(2,550)	(1,790)	820	530	26,010	14,630	(11,606)
	<u>1,031,865</u>	<u>1,069,327</u>	<u>784,539</u>	<u>544,133</u>	<u>336,625</u>	<u>202,643</u>	<u>181,805</u>	<u>161,909</u>	<u>173,179</u>	<u>237,830</u>	<u>433,956</u>	<u>710,748</u>	<u>5,868,559</u>
Service Classification No. 8	123,746	96,348	83,176	40,272	19,532	9,221	6,303	11,821	12,347	40,601	59,091	78,880	581,338
Service Classification No. 9	90,793	110,313	145,446	66,920	73,960	51,070	50,290	53,810	53,250	96,660	125,480	171,480	1,089,472
Service Classification No. 11	321,393	318,035	244,866	188,530	143,828	111,395	115,418	111,791	114,237	161,443	212,112	278,818	2,821,866
Service Classification No. 14	1,196	66	-	-	-	-	-	-	-	-	-	-	1,262
Sales for Resale	323,366	357,281	289,841	-	-	-	-	-	-	-	-	-	970,488
Interdepartmental	5,158	6,366	4,295	2,300	850	40	80	60	80	140	1,430	3,990	24,789
	<u>2,852,216</u>	<u>3,008,214</u>	<u>2,335,020</u>	<u>1,394,306</u>	<u>852,466</u>	<u>507,611</u>	<u>471,659</u>	<u>446,992</u>	<u>457,030</u>	<u>678,131</u>	<u>1,251,254</u>	<u>1,886,751</u>	<u>16,141,650</u>
Total Sales & Transport													
<b>Base Revenue (\$)</b>													
Service Classification Nos. 1 & 12													
Heat	\$ 3,980,095	\$ 5,229,471	\$ 4,213,776	\$ 3,690,540	\$ 2,405,270	\$ 1,935,490	\$ 1,403,310	\$ 1,618,240	\$ 1,508,640	\$ 1,883,880	\$ 2,461,790	\$ 4,235,000	\$ 34,565,502
Nonheating	\$ 233,027	\$ 299,170	\$ 231,554	\$ 250,030	\$ 189,850	\$ 209,160	\$ 170,740	\$ 213,680	\$ 183,940	\$ 229,640	\$ 214,120	\$ 295,160	\$ 2,720,071
Unbilled	\$ 682,259	\$ (221,317)	\$ (145,199)	\$ (947,800)	\$ (810,990)	\$ (1,154,290)	\$ (141,260)	\$ (168,540)	\$ 99,290	\$ 6,970	\$ 1,724,320	\$ 463,220	\$ (613,337)
Case 07-M-0548 EEPS Adjustment	\$ -	\$ -	\$ -	\$ (16,120)	\$ (9,470)	\$ (6,430)	\$ (3,500)	\$ (3,140)	\$ (2,680)	\$ (3,820)	\$ (6,830)	\$ (13,950)	\$ (65,940)
	<u>\$ 4,895,381</u>	<u>\$ 5,307,324</u>	<u>\$ 4,300,131</u>	<u>\$ 2,976,850</u>	<u>\$ 1,774,660</u>	<u>\$ 983,930</u>	<u>\$ 1,429,290</u>	<u>\$ 1,660,240</u>	<u>\$ 1,789,190</u>	<u>\$ 2,116,670</u>	<u>\$ 4,393,400</u>	<u>\$ 4,979,430</u>	<u>\$ 36,606,296</u>
Service Classification Nos. 2, 6 & 13													
Heat	\$ 2,376,426	\$ 2,606,661	\$ 1,957,842	\$ 1,462,700	\$ 962,730	\$ 641,140	\$ 625,670	\$ 638,380	\$ 678,420	\$ 845,920	\$ 1,338,020	\$ 2,124,940	\$ 16,258,849
Nonheating	\$ 286,302	\$ 280,271	\$ 218,222	\$ 207,890	\$ 139,890	\$ 161,310	\$ 125,990	\$ 168,270	\$ 141,640	\$ 198,200	\$ 193,280	\$ 282,030	\$ 2,403,295
Unbilled	\$ 92,601	\$ (36,835)	\$ 664	\$ (86,620)	\$ (64,430)	\$ (103,950)	\$ (11,730)	\$ (8,770)	\$ 3,850	\$ 2,330	\$ 96,240	\$ 49,740	\$ (66,910)
	<u>\$ 2,755,329</u>	<u>\$ 2,850,097</u>	<u>\$ 2,176,728</u>	<u>\$ 1,583,970</u>	<u>\$ 1,038,190</u>	<u>\$ 698,500</u>	<u>\$ 739,930</u>	<u>\$ 797,880</u>	<u>\$ 823,910</u>	<u>\$ 1,046,450</u>	<u>\$ 1,627,540</u>	<u>\$ 2,456,710</u>	<u>\$ 18,595,234</u>
Service Classification No. 8	\$ 959,386	\$ 998,249	\$ 748,657	\$ 56,610	\$ 26,080	\$ 10,970	\$ 8,580	\$ 13,350	\$ 16,080	\$ 57,940	\$ 85,330	\$ 116,140	\$ 3,097,372
Service Classification No. 9	\$ 102,103	\$ 114,988	\$ 142,945	\$ 74,850	\$ 72,790	\$ 51,370	\$ 50,100	\$ 52,860	\$ 52,880	\$ 97,990	\$ 129,690	\$ 177,200	\$ 1,119,766
Service Classification No. 11	\$ 186,011	\$ 179,979	\$ 175,497	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 2,049,617
Service Classification No. 14	\$ 108	\$ 5,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,285
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 73,029	\$ 84,629	\$ 60,851	\$ 5,510	\$ 2,040	\$ 100	\$ 190	\$ 140	\$ 190	\$ 340	\$ 3,430	\$ 9,560	\$ 240,009
	<u>\$ 8,971,347</u>	<u>\$ 9,540,443</u>	<u>\$ 7,604,809</u>	<u>\$ 4,865,160</u>	<u>\$ 3,081,330</u>	<u>\$ 1,912,440</u>	<u>\$ 2,395,660</u>	<u>\$ 2,692,040</u>	<u>\$ 2,849,820</u>	<u>\$ 3,486,960</u>	<u>\$ 6,406,960</u>	<u>\$ 7,906,610</u>	<u>\$ 61,713,579</u>
Total Own Territory													
<b>Customers</b>													
Service Classification Nos. 1 & 12													
Heat	51,402	58,311	51,584	56,770	50,846	56,816	50,911	56,881	51,013	57,003	51,137	57,125	54,150
Nonheating	8,445	10,365	8,417	10,336	8,399	10,237	8,398	10,124	8,283	10,023	8,241	10,100	9,281
	<u>59,847</u>	<u>68,676</u>	<u>60,001</u>	<u>67,106</u>	<u>59,245</u>	<u>67,053</u>	<u>59,309</u>	<u>67,005</u>	<u>59,296</u>	<u>67,026</u>	<u>59,378</u>	<u>67,225</u>	<u>63,431</u>
Service Classification Nos. 2, 6 & 13													
Heat	8,921	10,087	8,973	9,524	8,524	9,293	8,381	9,010	8,307	9,161	8,287	9,163	8,969
Nonheating	1,162	1,442	1,136	1,364	1,119	1,375	1,121	1,353	1,113	1,379	1,122	1,399	1,257
	<u>10,083</u>	<u>11,529</u>	<u>10,109</u>	<u>10,888</u>	<u>9,643</u>	<u>10,668</u>	<u>9,502</u>	<u>10,363</u>	<u>9,420</u>	<u>10,540</u>	<u>9,409</u>	<u>10,562</u>	<u>10,226</u>
Service Classification No. 8	52	49	50	33	33	33	33	33	33	33	33	33	37
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
	<u>69,983</u>	<u>80,255</u>	<u>70,161</u>	<u>78,028</u>	<u>68,922</u>	<u>77,755</u>	<u>68,845</u>	<u>77,402</u>	<u>68,750</u>	<u>77,600</u>	<u>68,821</u>	<u>77,821</u>	<u>73,695</u>
Total Sales & Transport Customers													

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending December 31, 2010**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12													
Heat	718,083	963,570	781,500	693,070	377,563	231,444	120,814	111,783	92,574	133,311	242,557	564,911	5,031,180
Nonheating	21,176	28,388	23,314	22,800	14,837	13,141	8,877	7,914	6,344	9,079	11,260	19,703	186,833
Unbilled	125,540	(22,040)	2,350	(135,400)	(95,410)	(103,990)	(9,810)	(10,600)	5,910	480	167,410	60,950	(14,610)
Case 07-M-0548 EEPS Adjustment	(3,190)	(4,280)	(3,470)	(3,080)	(1,680)	(1,030)	(540)	(500)	(410)	(590)	(1,080)	(2,510)	(22,360)
	<u>861,609</u>	<u>965,638</u>	<u>803,694</u>	<u>577,390</u>	<u>295,310</u>	<u>139,565</u>	<u>119,341</u>	<u>108,597</u>	<u>104,418</u>	<u>142,280</u>	<u>420,147</u>	<u>643,054</u>	<u>5,181,043</u>
Service Classification Nos. 2, 6 & 13													
Heat	782,981	866,795	718,828	511,972	313,364	174,839	147,882	118,780	135,840	184,873	358,872	623,612	4,938,638
Nonheating	83,907	95,630	76,050	76,255	49,422	56,603	38,607	46,639	38,806	56,702	56,105	83,036	757,762
Unbilled	22,680	(3,230)	980	(24,060)	(16,520)	(23,100)	(2,550)	(1,790)	820	530	26,010	14,630	(5,600)
	<u>889,568</u>	<u>959,195</u>	<u>795,858</u>	<u>564,167</u>	<u>346,266</u>	<u>208,342</u>	<u>183,939</u>	<u>163,629</u>	<u>175,466</u>	<u>242,105</u>	<u>440,987</u>	<u>721,278</u>	<u>5,690,800</u>
Service Classification No. 8	98,611	79,220	70,791	40,272	19,532	9,221	6,303	11,821	12,347	40,601	59,091	78,880	526,690
Service Classification No. 9	118,050	128,810	152,700	66,920	73,960	51,070	50,290	53,810	53,250	96,660	125,480	171,480	1,142,480
Service Classification No. 11	273,790	292,706	225,309	188,530	143,828	111,395	115,418	111,791	114,237	161,443	212,112	278,818	2,229,377
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	4,670	5,110	3,900	2,300	850	40	80	60	80	140	1,430	3,990	22,650
Total Sales & Transport	<u>2,246,298</u>	<u>2,430,679</u>	<u>2,052,252</u>	<u>1,439,579</u>	<u>879,746</u>	<u>519,633</u>	<u>475,371</u>	<u>449,708</u>	<u>459,798</u>	<u>683,229</u>	<u>1,259,247</u>	<u>1,897,500</u>	<u>14,793,040</u>
<b>Base Revenue (\$)</b>													
Service Classification Nos. 1 & 12													
Heat	\$ 4,791,310	\$ 6,087,410	\$ 5,110,430	\$ 4,855,350	\$ 3,195,820	\$ 2,524,410	\$ 1,717,870	\$ 1,738,680	\$ 1,525,000	\$ 1,901,420	\$ 2,481,290	\$ 4,251,630	\$ 40,180,620
Nonheating	\$ 268,260	\$ 337,380	\$ 274,210	\$ 306,410	\$ 231,320	\$ 253,420	\$ 195,250	\$ 218,330	\$ 178,300	\$ 223,680	\$ 207,470	\$ 284,850	\$ 2,978,880
Unbilled	\$ 841,120	\$ (138,850)	\$ 15,280	\$ (947,800)	\$ (810,990)	\$ (1,154,290)	\$ (141,260)	\$ (168,540)	\$ 99,290	\$ 6,970	\$ 1,724,320	\$ 463,220	\$ (211,530)
Case 07-M-0548 EEPS Adjustment	\$ (17,310)	\$ (22,590)	\$ (18,650)	\$ (17,110)	\$ (10,210)	\$ (6,750)	\$ (3,640)	\$ (3,260)	\$ (2,740)	\$ (3,940)	\$ (7,010)	\$ (14,410)	\$ (127,620)
	<u>\$ 5,883,380</u>	<u>\$ 6,263,350</u>	<u>\$ 5,381,270</u>	<u>\$ 4,196,850</u>	<u>\$ 2,605,940</u>	<u>\$ 1,616,790</u>	<u>\$ 1,768,220</u>	<u>\$ 1,785,210</u>	<u>\$ 1,799,850</u>	<u>\$ 2,128,130</u>	<u>\$ 4,406,070</u>	<u>\$ 4,985,290</u>	<u>\$ 42,820,350</u>
Service Classification Nos. 2, 6 & 13													
Heat	\$ 2,580,530	\$ 2,841,050	\$ 2,405,370	\$ 1,856,610	\$ 1,228,610	\$ 841,230	\$ 718,870	\$ 650,310	\$ 686,270	\$ 861,180	\$ 1,363,230	\$ 2,161,780	\$ 18,195,040
Nonheating	\$ 274,100	\$ 318,120	\$ 254,590	\$ 262,780	\$ 175,870	\$ 201,860	\$ 142,160	\$ 170,690	\$ 142,170	\$ 198,870	\$ 193,570	\$ 281,990	\$ 2,616,770
Unbilled	\$ 74,840	\$ (10,660)	\$ 3,230	\$ (86,620)	\$ (64,430)	\$ (103,950)	\$ (11,730)	\$ 3,850	\$ 2,330	\$ 96,240	\$ 49,740	\$ (55,930)	
	<u>\$ 2,929,470</u>	<u>\$ 3,148,510</u>	<u>\$ 2,663,190</u>	<u>\$ 2,032,770</u>	<u>\$ 1,340,050</u>	<u>\$ 939,140</u>	<u>\$ 849,300</u>	<u>\$ 812,230</u>	<u>\$ 832,290</u>	<u>\$ 1,062,380</u>	<u>\$ 1,653,040</u>	<u>\$ 2,493,510</u>	<u>\$ 20,755,880</u>
Service Classification No. 8	\$ 146,900	\$ 117,000	\$ 102,400	\$ 56,610	\$ 26,080	\$ 10,970	\$ 8,580	\$ 13,350	\$ 16,080	\$ 57,940	\$ 85,330	\$ 116,140	\$ 757,380
Service Classification No. 9	\$ 143,460	\$ 139,450	\$ 150,020	\$ 74,850	\$ 72,790	\$ 51,370	\$ 50,100	\$ 52,860	\$ 52,880	\$ 97,990	\$ 129,690	\$ 177,200	\$ 1,192,660
Service Classification No. 11	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 2,010,840
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 11,190	\$ 12,240	\$ 9,340	\$ 5,510	\$ 2,040	\$ 100	\$ 190	\$ 140	\$ 190	\$ 340	\$ 3,430	\$ 9,560	\$ 54,270
Total Own Territory	<u>\$ 9,281,970</u>	<u>\$ 9,848,120</u>	<u>\$ 8,473,790</u>	<u>\$ 6,534,160</u>	<u>\$ 4,214,470</u>	<u>\$ 2,785,940</u>	<u>\$ 2,843,960</u>	<u>\$ 2,831,360</u>	<u>\$ 2,868,860</u>	<u>\$ 3,514,350</u>	<u>\$ 6,445,130</u>	<u>\$ 7,949,270</u>	<u>\$ 67,591,380</u>
<b>Customers</b>													
Service Classification Nos. 1 & 12													
Heat	51,255	57,259	52,079	57,383	51,504	57,486	51,603	57,584	51,683	57,650	51,751	57,706	54,579
Nonheating	8,360	10,116	8,224	10,020	8,143	9,922	8,141	9,811	8,028	9,711	7,985	9,785	9,021
	<u>59,615</u>	<u>67,375</u>	<u>60,303</u>	<u>67,403</u>	<u>59,647</u>	<u>67,408</u>	<u>59,744</u>	<u>67,395</u>	<u>59,711</u>	<u>67,361</u>	<u>59,736</u>	<u>67,491</u>	<u>63,599</u>
Service Classification Nos. 2, 6 & 13													
Heat	8,569	9,143	8,456	9,150	8,278	9,145	8,306	8,998	8,344	9,241	8,399	9,311	8,778
Nonheating	1,142	1,402	1,135	1,365	1,120	1,375	1,122	1,354	1,114	1,379	1,123	1,398	1,252
	<u>9,711</u>	<u>10,545</u>	<u>9,591</u>	<u>10,515</u>	<u>9,398</u>	<u>10,520</u>	<u>9,428</u>	<u>10,352</u>	<u>9,458</u>	<u>10,620</u>	<u>9,522</u>	<u>10,709</u>	<u>10,031</u>
Service Classification No. 8	33	33	33	33	33	33	33	33	33	33	33	33	33
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	<u>69,360</u>	<u>77,954</u>	<u>69,928</u>	<u>77,952</u>	<u>69,079</u>	<u>77,962</u>	<u>69,206</u>	<u>77,781</u>	<u>69,203</u>	<u>78,015</u>	<u>69,292</u>	<u>78,234</u>	<u>73,664</u>

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending June 30, 2011**

<b>Sales &amp; Transport (Mcf)</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>Total</b>
Service Classification Nos. 1 & 12													
Heat	120,814	111,783	92,574	133,311	242,557	564,911	719,040	961,658	778,220	688,069	374,976	230,177	5,018,090
Nonheating	8,877	7,914	6,344	9,079	11,260	19,703	20,275	27,110	22,105	21,796	14,213	12,632	181,308
Unbilled	(9,810)	(10,600)	5,910	480	167,410	60,950	125,540	(22,040)	2,350	(135,400)	(95,410)	(103,990)	(14,610)
Case 07-M-0548 EEPS Adjustment	(540)	(500)	(410)	(590)	(1,080)	(2,510)	(3,200)	(4,280)	(3,470)	(3,060)	(1,670)	(1,030)	(22,340)
	<u>119,341</u>	<u>108,597</u>	<u>104,418</u>	<u>142,280</u>	<u>420,147</u>	<u>643,054</u>	<u>861,655</u>	<u>962,448</u>	<u>799,205</u>	<u>571,405</u>	<u>292,109</u>	<u>137,789</u>	<u>5,162,448</u>
Service Classification Nos. 2, 6 & 13													
Heat	147,882	118,780	135,840	184,873	358,872	623,612	797,572	881,869	731,331	519,191	319,133	177,678	4,996,633
Nonheating	38,607	46,639	38,806	56,702	56,105	83,036	83,840	95,315	75,677	75,829	49,163	56,395	756,114
Unbilled	(2,550)	(1,790)	820	530	26,010	14,630	22,680	(3,230)	980	(24,060)	(16,520)	(23,100)	(5,600)
	<u>183,939</u>	<u>163,629</u>	<u>175,466</u>	<u>242,105</u>	<u>440,987</u>	<u>721,278</u>	<u>904,092</u>	<u>973,954</u>	<u>807,988</u>	<u>570,960</u>	<u>351,776</u>	<u>210,973</u>	<u>5,747,147</u>
Service Classification No. 8	6,303	11,821	12,347	40,601	59,091	78,880	98,611	79,220	70,791	40,272	19,532	9,221	526,690
Service Classification No. 9	50,290	53,810	53,250	96,660	125,480	171,480	118,050	128,810	152,700	66,920	73,960	51,070	1,142,480
Service Classification No. 11	115,418	111,791	114,237	161,443	212,112	278,818	273,790	292,706	225,309	188,530	143,828	111,395	2,229,377
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	80	60	80	140	1,430	3,990	4,670	5,110	3,900	2,300	850	40	22,650
Total Sales & Transport	<u>475,371</u>	<u>449,708</u>	<u>459,798</u>	<u>683,229</u>	<u>1,259,247</u>	<u>1,897,500</u>	<u>2,260,868</u>	<u>2,442,248</u>	<u>2,059,893</u>	<u>1,440,387</u>	<u>882,055</u>	<u>520,488</u>	<u>14,830,792</u>

<b>Base Revenue (\$)</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>Total</b>
Service Classification Nos. 1 & 12													
Heat	\$ 1,717,870	\$ 1,738,680	\$ 1,525,000	\$ 1,901,420	\$ 2,481,290	\$ 4,251,630	\$ 4,806,050	\$ 6,086,090	\$ 5,101,180	\$ 4,835,340	\$ 3,187,480	\$ 2,523,100	\$ 40,155,130
Nonheating	\$ 195,250	\$ 218,330	\$ 178,300	\$ 223,680	\$ 207,470	\$ 284,850	\$ 258,510	\$ 324,670	\$ 262,930	\$ 295,180	\$ 223,090	\$ 244,880	\$ 2,917,140
Unbilled	\$ (141,260)	\$ (168,540)	\$ 99,290	\$ 6,970	\$ 1,724,320	\$ 463,220	\$ 841,120	\$ (138,850)	\$ 15,280	\$ (947,800)	\$ (810,990)	\$ (1,154,290)	\$ (211,530)
Case 07-M-0548 EEPS Adjustment	\$ (3,640)	\$ (3,260)	\$ (2,740)	\$ (3,940)	\$ (7,010)	\$ (14,410)	\$ (17,360)	\$ (22,590)	\$ (18,650)	\$ (17,010)	\$ (10,150)	\$ (6,750)	\$ (127,510)
	<u>\$ 1,768,220</u>	<u>\$ 1,785,210</u>	<u>\$ 1,799,850</u>	<u>\$ 2,128,130</u>	<u>\$ 4,406,070</u>	<u>\$ 4,985,290</u>	<u>\$ 5,888,320</u>	<u>\$ 6,249,320</u>	<u>\$ 5,360,740</u>	<u>\$ 4,165,710</u>	<u>\$ 2,589,430</u>	<u>\$ 1,606,940</u>	<u>\$ 42,733,230</u>
Service Classification Nos. 2, 6 & 13													
Heat	\$ 718,870	\$ 650,310	\$ 686,270	\$ 861,180	\$ 1,363,230	\$ 2,161,780	\$ 2,630,190	\$ 2,893,150	\$ 2,451,160	\$ 1,887,970	\$ 1,256,400	\$ 860,770	\$ 18,421,280
Nonheating	\$ 142,160	\$ 170,690	\$ 142,170	\$ 198,870	\$ 193,570	\$ 281,990	\$ 273,930	\$ 317,230	\$ 253,550	\$ 261,570	\$ 175,090	\$ 201,350	\$ 2,612,170
Unbilled	\$ (11,730)	\$ (8,770)	\$ 3,850	\$ 2,330	\$ 96,240	\$ 49,740	\$ 74,840	\$ (10,660)	\$ 3,230	\$ (86,620)	\$ (64,430)	\$ (103,950)	\$ (55,930)
	<u>\$ 849,300</u>	<u>\$ 812,230</u>	<u>\$ 832,290</u>	<u>\$ 1,062,380</u>	<u>\$ 1,653,040</u>	<u>\$ 2,493,510</u>	<u>\$ 2,978,960</u>	<u>\$ 3,199,720</u>	<u>\$ 2,707,940</u>	<u>\$ 2,062,920</u>	<u>\$ 1,367,060</u>	<u>\$ 958,170</u>	<u>\$ 20,977,520</u>
Service Classification No. 8	\$ 8,580	\$ 13,350	\$ 16,080	\$ 57,940	\$ 85,330	\$ 116,140	\$ 146,900	\$ 117,000	\$ 102,400	\$ 56,610	\$ 26,080	\$ 10,970	\$ 757,380
Service Classification No. 9	\$ 50,100	\$ 52,860	\$ 52,880	\$ 97,990	\$ 129,690	\$ 177,200	\$ 143,460	\$ 139,450	\$ 150,020	\$ 74,850	\$ 72,790	\$ 51,370	\$ 1,192,660
Service Classification No. 11	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 2,010,840
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 190	\$ 140	\$ 190	\$ 340	\$ 3,430	\$ 9,560	\$ 11,190	\$ 12,240	\$ 9,340	\$ 5,510	\$ 2,040	\$ 100	\$ 54,270
Total Own Territory	<u>\$ 2,843,960</u>	<u>\$ 2,831,360</u>	<u>\$ 2,868,860</u>	<u>\$ 3,514,350</u>	<u>\$ 6,445,130</u>	<u>\$ 7,949,270</u>	<u>\$ 9,336,400</u>	<u>\$ 9,885,300</u>	<u>\$ 8,498,010</u>	<u>\$ 6,533,170</u>	<u>\$ 4,224,970</u>	<u>\$ 2,795,120</u>	<u>\$ 67,725,900</u>

<b>Customers</b>	<b>July</b>	<b>August</b>	<b>September</b>	<b>October</b>	<b>November</b>	<b>December</b>	<b>January</b>	<b>February</b>	<b>March</b>	<b>April</b>	<b>May</b>	<b>June</b>	<b>Total</b>
Service Classification Nos. 1 & 12													
Heat	51,603	57,584	51,683	57,650	51,751	57,706	51,803	57,762	52,560	57,830	51,929	57,889	54,813
Nonheating	8,141	9,811	8,028	9,711	7,985	9,785	8,100	9,803	7,966	9,708	7,887	9,611	8,878
	<u>59,744</u>	<u>67,395</u>	<u>59,711</u>	<u>67,361</u>	<u>59,736</u>	<u>67,491</u>	<u>59,903</u>	<u>67,565</u>	<u>60,526</u>	<u>67,538</u>	<u>59,816</u>	<u>67,500</u>	<u>63,691</u>
Service Classification Nos. 2, 6 & 13													
Heat	8,306	8,998	8,344	9,241	8,399	9,311	8,749	9,356	8,696	9,422	8,578	9,474	8,906
Nonheating	1,122	1,354	1,114	1,379	1,123	1,398	1,143	1,402	1,136	1,365	1,119	1,376	1,253
	<u>9,428</u>	<u>10,352</u>	<u>9,458</u>	<u>10,620</u>	<u>9,522</u>	<u>10,709</u>	<u>9,892</u>	<u>10,758</u>	<u>9,832</u>	<u>10,787</u>	<u>9,697</u>	<u>10,850</u>	<u>10,159</u>
Service Classification No. 8	33	33	33	33	33	33	33	33	33	33	33	33	33
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	<u>69,206</u>	<u>77,781</u>	<u>69,203</u>	<u>78,015</u>	<u>69,292</u>	<u>78,234</u>	<u>69,829</u>	<u>78,357</u>	<u>70,392</u>	<u>78,359</u>	<u>69,547</u>	<u>78,384</u>	<u>73,883</u>

**Central Hudson Gas & Electric Corporation**

**Electric Model Specifications and Statistics**

**Schedule A**

**Customer Models**

Sheet 1	Residential Non-Heat
Sheet 2	Residential Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand

**Schedule B**

**Sales Models**

Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand Average Use
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand Average Use
Sheet 8	Industrial Non-Demand Average Use

**Electric Model Specifications and Statistics**  
**Residential Non-Heat Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 99  
 Deg. of Freedom for Error 88  
 R-Squared 0.973  
 Adjusted R-Squared 0.970  
 Durbin-Watson Statistic 2.121  
 Mean Abs. % Err. (MAPE) 0.36%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
EconT.HHs_Ind	196,753.547	1,423.667	138.202	0.00%
BinaryT.Jan01	15,704.627	1,195.104	13.141	0.00%
BinaryT.Nov02	(4,570.671)	1,110.545	(4.116)	0.01%
BinaryT.Apr02	3,707.245	1,114.990	3.325	0.13%
BinaryT.Jul06	(3,638.996)	1,116.010	(3.261)	0.16%
BinaryT.Aug06	3,889.333	1,115.617	3.486	0.08%
BinaryT.Mar	1,446.295	389.236	3.716	0.04%
BinaryT.TrendBef06	1,041.850	105.886	9.839	0.00%
BinaryT.Dec	1,792.038	410.522	4.365	0.00%
BinaryT.Trend_Aft06	1,100.552	84.009	13.100	0.00%
BinaryT.Jan_Bef09	6,517.048	435.718	14.957	0.00%

**Electric Model Specifications and Statistics**  
**Residential Heat Customer Model**

Linear Regression Model  
Estimation Begins (rolling 12 month average): 2002:1  
Estimation Ends (rolling 12 month average): 2009:3

**Regression Statistics**

Observations 87  
R-Squared 0.865  
Adjusted R-Squared 0.863

<b>Variable</b>	<b>Coefficient</b>
CONST	26,734.0000
Variable	(2.9405)

**Electric Model Specifications and Statistics**  
**Commercial Demand Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	99
Deg. of Freedom for Error	89
R-Squared	0.972
Adjusted R-Squared	0.969
Durbin-Watson Statistic	1.783
Mean Abs. % Err. (MAPE)	1.03%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(6,691.048)	1,789.202	(3.740)	0.03%
BinaryT.Nov07	(430.910)	134.325	(3.208)	0.19%
BinaryT.Dec07	352.585	134.385	2.624	1.03%
BinaryT.Jan08	368.860	134.446	2.744	0.74%
BinaryT.May03	(442.590)	133.655	(3.311)	0.14%
BinaryT.Jan05	551.603	133.975	4.117	0.01%
BinaryT.Mar07	546.082	134.012	4.075	0.01%
BinaryT.Aug	(144.805)	49.072	(2.951)	0.41%
BinaryT.TrendVar	238.158	9.840	24.204	0.00%
EconT.TotEmp_Ind	13,614.529	1,814.599	7.503	0.00%

**Electric Model Specifications and Statistics**  
**Commercial Non-Demand Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 99  
 Deg. of Freedom for Error 87  
 R-Squared 0.952  
 Adjusted R-Squared 0.946  
 Durbin-Watson Statistic 1.801  
 Mean Abs. % Err. (MAPE) 0.76%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	12,501.403	1,149.978	10.871	0.00%
BinaryT.Jan	628.212	101.268	6.203	0.00%
BinaryT.Feb	1,990.559	96.492	20.629	0.00%
BinaryT.Apr	2,011.216	101.027	19.908	0.00%
BinaryT.Jun	1,975.036	100.998	19.555	0.00%
BinaryT.Aug	1,921.921	101.008	19.027	0.00%
BinaryT.Oct	2,005.644	101.032	19.852	0.00%
BinaryT.Dec	2,361.358	101.074	23.363	0.00%
BinaryT.TrendBef07	(47.376)	9.740	(4.864)	0.00%
BinaryT.Trend_Aft08	35.897	8.500	4.223	0.01%
EconT.NonManEmp_Ind	12,473.807	1,114.254	11.195	0.00%
BinaryT.Jan01	854.964	281.616	3.036	0.32%

**Electric Model Specifications and Statistics**  
**OPA Demand Customer Model**

Estimation Begins: 2000:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 6  
 Adjusted Observations 110  
 Deg. of Freedom for Error 97  
 R-Squared 0.932  
 Adjusted R-Squared 0.924  
 Durbin-Watson Statistic 2.109  
 Mean Abs. % Err. (MAPE) 1.06%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(2,102.419)	259.793	(8.093)	0.00%
BinaryT.Jul_a05	23.477	8.320	2.822	0.58%
BinaryT.Feb	(18.373)	5.249	(3.500)	0.07%
BinaryT.Aug	(18.102)	5.551	(3.261)	0.15%
BinaryT.Nov	(14.312)	5.606	(2.553)	1.23%
BinaryT.Mar00	58.216	16.091	3.618	0.05%
BinaryT.May03	(49.918)	15.814	(3.157)	0.21%
BinaryT.Mar07	84.116	15.963	5.269	0.00%
BinaryT.Nov07	(54.557)	16.781	(3.251)	0.16%
BinaryT.Jan05	68.256	15.949	4.280	0.00%
BinaryT.Mar05	51.965	15.976	3.253	0.16%
EconT.HHs_Ind	3,345.415	253.289	13.208	0.00%
AR(1)	0.610	0.077	7.888	0.00%

**Electric Model Specifications and Statistics  
 OPA Non-Demand Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	99
Deg. of Freedom for Error	85
R-Squared	0.985
Adjusted R-Squared	0.982
Durbin-Watson Statistic	2.286
Mean Abs. % Err. (MAPE)	0.86%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	2,632.705	268.207	9.816	0.00%
BinaryT.EvenYrs_Aft00	361.491	5.177	69.822	0.00%
BinaryT.Dec07	82.252	24.925	3.300	0.14%
BinaryT.Feb06	(95.239)	24.831	(3.836)	0.02%
BinaryT.Jul06	(87.137)	24.851	(3.506)	0.07%
BinaryT.Mar03	68.166	24.762	2.753	0.73%
BinaryT.Jan01	148.716	25.478	5.837	0.00%
BinaryT.Trend_A05	3.873	0.785	4.937	0.00%
BinaryT.Nov07	(93.342)	24.921	(3.746)	0.03%
BinaryT.Apr06	(82.476)	24.839	(3.320)	0.13%
EconT.HHs_Ind	(846.013)	263.289	(3.213)	0.19%
BinaryT.Jan05	90.085	25.000	3.603	0.05%
BinaryT.May07	(65.773)	24.888	(2.643)	0.98%
BinaryT.Sep07	(61.513)	24.909	(2.470)	1.56%

**Electric Model Specifications and Statistics**  
**Residential Heat Average Use Model**

Estimation Begins: 1998:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 26  
 Adjusted Observations 135  
 Deg. of Freedom for Error 126  
 R-Squared 0.991  
 Adjusted R-Squared 0.990  
 Durbin-Watson Statistic 1.873  
 Mean Abs. % Err. (MAPE) 3.08%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResHtVarsCR.XHeat	0.001	-	59.408	0.00%
ResHtVarsCR.XCool	0.001	-	17.795	0.00%
ResHtVarsCR.XOther	0.404	0.019	21.051	0.00%
BinaryT.Jan	(65.858)	12.980	(5.074)	0.00%
BinaryT.Apr	(62.914)	13.096	(4.804)	0.00%
BinaryT.May	(68.425)	13.140	(5.207)	0.00%
BinaryT.Nov	(96.350)	13.794	(6.985)	0.00%
BinaryT.Dec	(90.064)	15.093	(5.967)	0.00%
MA(1)	0.367	0.083	4.425	0.00%

**Electric Model Specifications and Statistics**  
**Residential Non-Heat Average Use Model**

Estimation Begins: 1999:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 10  
 Adjusted Observations 122  
 Deg. of Freedom for Error 110  
 R-Squared 0.974  
 Adjusted R-Squared 0.971  
 Durbin-Watson Statistic 1.944  
 Mean Abs. % Err. (MAPE) 1.71%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResNHVarsCR.XHeat	0.963	0.070	13.839	0.00%
ResNHVarsCR.XCool	0.844	0.061	13.879	0.00%
ResNHVarsCR.XOther	0.955	0.028	34.430	0.00%
BinaryT.Jan	(26.973)	4.390	(6.145)	0.00%
BinaryT.Apr	(22.505)	4.055	(5.550)	0.00%
BinaryT.May	(26.102)	4.371	(5.971)	0.00%
BinaryT.Jul	36.376	6.919	5.258	0.00%
BinaryT.Aug	62.730	11.598	5.408	0.00%
BinaryT.Sep	40.236	8.779	4.583	0.00%
BinaryT.Nov	(31.770)	5.611	(5.663)	0.00%
BinaryT.Dec	(31.560)	5.767	(5.472)	0.00%
AR(1)	0.876	0.054	16.231	0.00%

**Electric Model Specifications and Statistics  
 Commercial Demand Sales Model**

Estimation Begins: 1998:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	135
Deg. of Freedom for Error	124
R-Squared	0.946
Adjusted R-Squared	0.941
Durbin-Watson Statistic	2.110
Mean Abs. % Err. (MAPE)	2.10%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	22,350.230	2,845.170	7.855	0.00%
DmdVarsCR.XOther_ComDmd	7.126	0.240	29.635	0.00%
DmdVarsCR.XCool_ComDmd	0.003	-	27.245	0.00%
BinaryT.May	(7,095.504)	1,038.262	(6.834)	0.00%
BinaryT.Oct	(3,587.335)	1,013.366	(3.540)	0.06%
BinaryT.Mar07	7,876.310	3,098.337	2.542	1.23%
BinaryT.Nov	(7,235.663)	1,047.553	(6.907)	0.00%
BinaryT.Apr	(7,052.415)	1,051.809	(6.705)	0.00%
BinaryT.Jun00	8,066.793	3,217.601	2.507	1.35%
BinaryT.Jun	(3,442.068)	1,036.429	(3.321)	0.12%
BinaryT.Feb	2,657.024	1,021.850	2.600	1.05%

**Electric Model Specifications and Statistics  
 Commercial Non-Demand Average Use Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations	14
Adjusted Observations	99
Deg. of Freedom for Error	85
R-Squared	0.933
Adjusted R-Squared	0.923
Durbin-Watson Statistic	1.946
Mean Abs. % Err. (MAPE)	2.53%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	1,179.585	61.528	19.172	0.00%
NonDmdVarsCR.XHeat_ComND	0.001	-	9.933	0.00%
NonDmdVarsCR.XCool_ComND	0.003	-	8.789	0.00%
NonDmdVarsCR.XOther_ComND	(11.315)	0.958	(11.817)	0.00%
BinaryT.Jan	96.753	10.722	9.023	0.00%
BinaryT.Feb	71.973	9.123	7.890	0.00%
BinaryT.Jun	(28.438)	8.000	(3.555)	0.06%
BinaryT.Nov	(48.898)	7.023	(6.963)	0.00%
BinaryT.May	(29.101)	9.149	(3.181)	0.21%
BinaryT.Apr02	(62.989)	19.864	(3.171)	0.21%
BinaryT.May02	(62.952)	20.888	(3.014)	0.34%
BinaryT.Feb02	(50.865)	19.853	(2.562)	1.22%
BinaryT.May06	(66.347)	20.074	(3.305)	0.14%
MA(1)	0.284	0.111	2.557	1.24%

**Electric Model Specifications and Statistics**  
**OPA Demand Sales Model**

Estimation Begins: 1997:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 147  
 Deg. of Freedom for Error 134  
 R-Squared 0.916  
 Adjusted R-Squared 0.909  
 Durbin-Watson Statistic 2.136  
 Mean Abs. % Err. (MAPE) 2.24%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CRWthrT.HDD	6.764	0.300	22.513	0.00%
CRWthrT.CDD	20.134	1.784	11.288	0.00%
EconT.Dmd_Econ_Ind	237.998	2.507	94.935	0.00%
BinaryT.Apr	(896.825)	274.150	(3.271)	0.14%
BinaryT.Aug	(1,659.079)	349.469	(4.747)	0.00%
BinaryT.Jun03	(2,727.223)	894.984	(3.047)	0.28%
BinaryT.Jul03	(3,877.287)	898.154	(4.317)	0.00%
BinaryT.May03	4,577.044	895.855	5.109	0.00%
BinaryT.Dec03	3,469.286	890.021	3.898	0.02%
BinaryT.Feb07	3,422.135	898.431	3.809	0.02%
BinaryT.Trend_A03	176.479	16.045	10.999	0.00%
BinaryT.Mar07	(3,346.079)	896.620	(3.732)	0.03%
BinaryT.Nov01	2,728.217	895.821	3.045	0.28%

**Electric Model Specifications and Statistics**  
**OPA Non-Demand Sales Model**

Estimation Begins: 2002:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	87
Deg. of Freedom for Error	75
R-Squared	0.935
Adjusted R-Squared	0.925
Durbin-Watson Statistic	2.071
Mean Abs. % Err. (MAPE)	3.33%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
EconT.NonDmd_Econ_Ind	10.478	0.155	67.417	0.00%
CRWthrT.HDD	0.448	0.020	22.774	0.00%
BinaryT.Feb	63.348	26.002	2.436	1.73%
BinaryT.Mar03	236.219	63.403	3.726	0.04%
BinaryT.Mar08	198.391	62.521	3.173	0.22%
BinaryT.Apr03	244.265	62.709	3.895	0.02%
BinaryT.May	(130.485)	24.717	(5.279)	0.00%
BinaryT.Aug	331.654	26.408	12.559	0.00%
BinaryT.Oct_05	187.228	61.959	3.022	0.35%
BinaryT.Nov	(232.792)	24.562	(9.478)	0.00%
BinaryT.Dec06	(206.583)	61.894	(3.338)	0.13%
BinaryT.Trend_A04	(7.258)	1.519	(4.780)	0.00%

**Electric Model Specifications and Statistics  
 Industrial Demand Average Use Model**

Estimation Begins: 2004:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 10  
 Adjusted Observations 62  
 Deg. of Freedom for Error 58  
 R-Squared 0.905  
 Adjusted R-Squared 0.900  
 Durbin-Watson Statistic 1.960  
 Mean Abs. % Err. (MAPE) 2.56%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CRWthrT.CDD	0.025	0.002	10.200	0.00%
EconT.SmIDmd_Mult	48.059	1.636	29.367	0.00%
BinaryT.TrendVar	(1.368)	0.167	(8.211)	0.00%
AR(1)	0.408	0.122	3.344	0.15%

**Electric Model Specifications and Statistics  
 Industrial Non-Demand Average Use Model**

Estimation Begins: 1999:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 8  
 Adjusted Observations 122  
 Deg. of Freedom for Error 111  
 R-Squared 0.953  
 Adjusted R-Squared 0.949  
 Durbin-Watson Statistic 2.262  
 Mean Abs. % Err. (MAPE) 9.45%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CRWthrT.CDD	0.001	-	4.114	0.01%
CRWthrT.HDD	-	-	6.442	0.00%
BinaryT.Jan01	0.381	0.071	5.350	0.00%
BinaryT.Feb01	(0.278)	0.071	(3.925)	0.02%
EconT.NonDmd_Mult	0.641	0.037	17.437	0.00%
BinaryT.Dec04	(0.367)	0.065	(5.611)	0.00%
BinaryT.Sep06	2.411	0.071	34.064	0.00%
BinaryT.Oct06	(1.913)	0.071	(26.978)	0.00%
BinaryT.Jan08	0.388	0.066	5.930	0.00%
BinaryT.TrendVar	(0.030)	0.004	(7.615)	0.00%
AR(1)	0.422	0.086	4.892	0.00%

**Central Hudson Gas & Electric Corporation**

**Gas Model Specifications and Statistics**

**Schedule A**

**Customer Models**

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Heat
Sheet 4	Commercial Non-Heat
Sheet 5	Industrial

**Schedule B**

**Sales Models**

Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Heat Average Use
Sheet 4	Commercial Non-Heat Average Use
Sheet 5	OPA Average Use
Sheet 6	Industrial Average Use

**Gas Model Specifications and Statistics**  
**Residential Heat Customer Model**

Estimation Begins: 2001:1  
Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
Adjusted Observations 99  
Deg. of Freedom for Error 84  
R-Squared 0.985  
Adjusted R-Squared 0.983  
Durbin-Watson Statistic 1.772  
Mean Abs. % Err. (MAPE) 0.63%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(72,530.013)	3,938.310	(18.417)	0.00%
EconVars.Households_Ind	116,035.866	3,774.789	30.740	0.00%
BinaryVars.OddMonths_01	1,129.853	267.802	4.219	0.01%
BinaryVars.Jan_01	4,986.988	497.188	10.030	0.00%
BinaryVars.EvenMonths_06	4,479.344	203.071	22.058	0.00%
BinaryVars.EvenMonths_Aft06	5,937.411	161.100	36.855	0.00%
BinaryVars.Mar	699.426	169.677	4.122	0.01%
BinaryVars.EvenMonths_01_04	1,853.580	151.398	12.243	0.00%
BinaryVars.EvenMonths_05	3,181.301	201.873	15.759	0.00%
BinaryVars.Jan_02	2,702.027	479.081	5.640	0.00%
BinaryVars.Jan_03	2,088.082	467.130	4.470	0.00%
BinaryVars.Jan_04	1,436.206	461.207	3.114	0.25%
BinaryVars.Jan_05	2,058.148	459.600	4.478	0.00%
BinaryVars.Jan_06	2,682.261	459.702	5.835	0.00%
BinaryVars.Jan_08	1,757.931	463.471	3.793	0.03%

**Gas Model Specifications and Statistics**  
**Residential Non-Heat Customer Model**

Exponential Smoothing Model

Estimation Begins: 2001:1  
Estimation Ends: 2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	97
Deg. of Freedom for Error	94
R-Squared	0.976
Adjusted R-Squared	0.976
Durbin-Watson Statistic	1.990
Mean Abs. % Err. (MAPE)	1.08%

<b>Variable</b>	<b>Coefficient</b>
Simple	0.001
Trend	14.601
Seasonal	0.533

**Gas Model Specifications and Statistics**  
**Commercial Heat Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 8  
 Adjusted Observations 98  
 Deg. of Freedom for Error 88  
 R-Squared 0.969  
 Adjusted R-Squared 0.966  
 Durbin-Watson Statistic 2.394  
 Mean Abs. % Err. (MAPE) 1.15%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(8,317.542)	1,285.283	(6.471)	0.00%
EconTrans.NonManEmp_Ind	15,052.889	1,224.389	12.294	0.00%
BinaryVars.EvenMonths_Aft00	813.298	19.846	40.981	0.00%
BinaryVars.Jan	251.948	39.252	6.419	0.00%
BinaryVars.Aug	(163.678)	39.090	(4.187)	0.01%
BinaryVars.Mar	151.073	38.418	3.932	0.02%
BinaryVars.Dec_07	392.372	98.477	3.984	0.01%
BinaryVars.Dec_08	509.014	98.394	5.173	0.00%
BinaryVars.Feb_09	511.248	98.771	5.176	0.00%
AR(1)	0.666	0.086	7.792	0.00%

**Gas Model Specifications and Statistics**  
**Commercial Non-Heat Customer Model**

Exponential Smoothing Model  
Estimation Begins:  
Estimation Ends:

2001:1  
2009:3

**Regression Statistics**

Iterations	1
Adjusted Observations	97
Deg. of Freedom for Error	94
R-Squared	0.947
Adjusted R-Squared	0.946
Durbin-Watson Statistic	2.344
Mean Abs. % Err. (MAPE)	1.97%

<b>Variable</b>	<b>Coefficient</b>
Simple	0.155
Trend	-
Seasonal	0.423

**Gas Model Specifications and Statistics**  
**Industrial Customer Model**

Linear Regression Model  
Estimation Begins (rolling 12 month average): 2002:1  
Estimation Ends (rolling 12 month average): 2009:3

**Regression Statistics**

Observations 87  
R-Squared 0.948  
Adjusted R-Squared 0.947

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	314.1197	0.6060	518.570	0.00%
Variable	(0.4707)	0.0120	(39.369)	0.00%

**Gas Model Specifications and Statistics**  
**Residential Heat Average Use Model**

Estimation Begins: 1997:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 20  
 Adjusted Observations 147  
 Deg. of Freedom for Error 138  
 R-Squared 0.995  
 Adjusted R-Squared 0.995  
 Durbin-Watson Statistic 1.908  
 Mean Abs. % Err. (MAPE) 5.03%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResSpHtVars.XHeat	-	-	86.451	0.00%
ResSpHtVars.XOther	0.029	0.007	4.382	0.00%
BinaryVars.Aug	1.361	0.159	8.554	0.00%
BinaryVars.Sep	1.043	0.143	7.302	0.00%
BinaryVars.Nov	(1.031)	0.120	(8.621)	0.00%
BinaryVars.May	(0.582)	0.122	(4.765)	0.00%
BinaryVars.Jul	0.817	0.139	5.876	0.00%
BinaryVars.Feb	0.686	0.122	5.609	0.00%
MA(1)	0.330	0.084	3.919	0.01%

**Gas Model Specifications and Statistics**  
**Residential Non-Heat Average Use Model**

Estimation Begins: 1999:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 15  
 Adjusted Observations 111  
 Deg. of Freedom for Error 101  
 R-Squared 0.981  
 Adjusted R-Squared 0.979  
 Durbin-Watson Statistic 1.715  
 Mean Abs. % Err. (MAPE) 5.07%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResNHtVars.XOther	0.058	0.005	11.190	0.00%
BinaryVars.Nov_06	(0.292)	0.078	(3.759)	0.03%
ResNHtVars.HUseMul	0.002	-	15.946	0.00%
BinaryVars.Mar_07	0.217	0.078	2.775	0.66%
BinaryVars.Feb_Mar_05	0.188	0.055	3.410	0.09%
BinaryVars.Dec_02	(0.316)	0.078	(4.050)	0.01%
BinaryVars.Jun_02	(0.215)	0.078	(2.775)	0.66%
BinaryVars.Jan_09	0.346	0.102	3.375	0.11%
BinaryVars.Feb_09	0.376	0.104	3.608	0.05%
SAR(1)	0.825	0.056	14.742	0.00%

**Gas Model Specifications and Statistics**  
**Commercial Heat Average Use Model**

Estimation Begins: 2000:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 7  
 Adjusted Observations 110  
 Deg. of Freedom for Error 102  
 R-Squared 0.989  
 Adjusted R-Squared 0.989  
 Durbin-Watson Statistic 2.006  
 Mean Abs. % Err. (MAPE) 6.24%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_SpHt	0.054	0.001	95.433	0.00%
BinaryVars.Aug	8.009	1.120	7.148	0.00%
BinaryVars.Sep	8.835	1.235	7.154	0.00%
BinaryVars.Apr	(7.568)	1.023	(7.398)	0.00%
StructureVars.Other_SpHt	44.483	7.199	6.179	0.00%
BinaryVars.May_03	(7.878)	2.760	(2.854)	0.52%
BinaryVars.Jul	9.655	1.285	7.516	0.00%
AR(1)	(0.364)	0.098	(3.719)	0.03%

**Gas Model Specifications and Statistics  
 Commercial Non-Heat Average Use Model**

Estimation Begins: 2000:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 111  
 Deg. of Freedom for Error 100  
 R-Squared 0.892  
 Adjusted R-Squared 0.881  
 Durbin-Watson Statistic 2.069  
 Mean Abs. % Err. (MAPE) 10.67%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
BinaryVars.ShiftJun02	12.129	1.273	9.531	0.00%
BinaryVars.Sep_06	14.139	4.810	2.940	0.41%
BinaryVars.Jan_03_04	14.026	3.552	3.949	0.01%
BinaryVars.Feb_Mar05	19.143	3.543	5.403	0.00%
BinaryVars.Nov03_04	15.457	3.468	4.457	0.00%
BinaryVars.Jul_04	20.527	4.849	4.233	0.01%
StructureVars.Heat_GS	0.016	0.001	18.152	0.00%
StructureVars.Other_GS	168.063	12.939	12.989	0.00%
BinaryVars.Oct_03	(13.892)	4.831	(2.876)	0.49%
BinaryVars.ShiftMay05	7.864	1.152	6.825	0.00%
BinaryVars.Jan_09	16.160	4.835	3.343	0.12%

**Gas Model Specifications and Statistics**  
**OPA Average Use Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 99  
 Deg. of Freedom for Error 89  
 R-Squared 0.993  
 Adjusted R-Squared 0.992  
 Durbin-Watson Statistic 2.037  
 Mean Abs. % Err. (MAPE) 9.96%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_SpHt	0.143	0.001	113.230	0.00%
BinaryVars.Summer_2	9.048	1.419	6.377	0.00%
BinaryVars.Jan	20.120	2.913	6.907	0.00%
BinaryVars.Feb_01	(23.618)	7.233	(3.265)	0.16%
BinaryVars.Feb_03	(51.305)	7.286	(7.042)	0.00%
BinaryVars.Mar_03	(29.152)	7.191	(4.054)	0.01%
BinaryVars.Apr	(16.214)	2.760	(5.875)	0.00%
BinaryVars.May	(21.624)	2.556	(8.460)	0.00%
BinaryVars.Dec	11.349	2.760	4.112	0.01%
BinaryVars.Mar_05	21.544	7.148	3.014	0.34%

**Gas Model Specifications and Statistics**  
**Industrial Average Use Model**

Estimation Begins: 2002:1  
 Estimation Ends: 2009:3

**Regression Statistics**

Iterations 7  
 Adjusted Observations 86  
 Deg. of Freedom for Error 77  
 R-Squared 0.968  
 Adjusted R-Squared 0.965  
 Durbin-Watson Statistic 2.222  
 Mean Abs. % Err. (MAPE) 10.34%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_Ind	0.144	0.006	26.005	0.00%
StructureVars.Other_Ind	655.926	71.810	9.134	0.00%
BinaryVars.Dec_03	(51.749)	14.467	(3.577)	0.06%
BinaryVars.Sep_04	41.584	12.864	3.233	0.18%
BinaryVars.Apr	(45.031)	5.566	(8.090)	0.00%
BinaryVars.May	(22.238)	5.572	(3.991)	0.02%
BinaryVars.Nov_03	73.140	14.463	5.057	0.00%
BinaryVars.Feb_04	40.870	13.029	3.137	0.24%
AR(1)	0.646	0.086	7.552	0.00%

**Central Hudson Gas & Electric Corporation**

**Electric Forecast Results\***

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand
Sheet 8	Industrial Non-Demand
Sheet 9	Service Class 13
Sheet 10	Area Lighting
Sheet 11	Street Lighting
Sheet 12	Traffic Signals
Sheet 13	Interdepartmental
Sheet 14	Total Own Territory

\*Results do not include post-forecast adjustments for EEPS in Case 07-M-0548 and PV Net Metering

**Electric Forecast Results  
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	26,638		325,390		334,724		12.22	12.57
<b>2003</b>	26,641	3	361,680	36,290	347,479	12,755	13.58	13.04
<b>2004</b>	26,612	(29)	351,250	(10,430)	356,306	8,827	13.20	13.39
<b>2005</b>	26,586	(26)	358,740	7,490	342,933	(13,373)	13.49	12.90
<b>2006</b>	26,477	(109)	324,690	(34,050)	334,938	(7,995)	12.26	12.65
<b>2007</b>	26,449	(28)	336,160	11,470	339,874	4,936	12.71	12.85
<b>2008</b>	26,462	13	331,790	(4,370)	332,214	(7,660)	12.54	12.55
<b>*2009</b>	26,431	(31)	336,360	4,570	330,310	(1,904)	12.73	12.50
<b>2010</b>	26,416	(15)			339,360	9,050		12.85
<b>Rate Year</b>	26,399				335,590			12.71

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	212,658		1,546,210		1,552,477		7.27	7.30
<b>2003</b>	215,400	2,742	1,617,990	71,780	1,617,013	64,536	7.51	7.51
<b>2004</b>	217,898	2,498	1,656,420	38,430	1,671,245	54,232	7.60	7.67
<b>2005</b>	220,957	3,059	1,794,990	138,570	1,712,197	40,952	8.12	7.75
<b>2006</b>	223,143	2,186	1,713,970	(81,020)	1,729,813	17,616	7.68	7.75
<b>2007</b>	225,399	2,256	1,775,550	61,580	1,772,125	42,312	7.88	7.86
<b>2008</b>	227,248	1,849	1,756,450	(19,100)	1,764,189	(7,936)	7.73	7.76
<b>*2009</b>	228,095	847	1,810,060	53,610	1,797,590	33,401	7.94	7.88
<b>2010</b>	230,078	1,983			1,780,720	(16,870)		7.74
<b>Rate Year</b>	230,918				1,762,980			7.63

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 Commercial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	8,311		1,276,390		1,272,397		153.58	153.10
<b>2003</b>	8,585	274	1,284,510	8,120	1,292,205	19,808	149.62	150.52
<b>2004</b>	9,026	441	1,322,430	37,920	1,327,458	35,253	146.51	147.07
<b>2005</b>	9,452	426	1,385,400	62,970	1,353,133	25,675	146.57	143.16
<b>2006</b>	9,761	309	1,354,960	(30,440)	1,355,482	2,349	138.81	138.87
<b>2007</b>	9,900	139	1,419,080	64,120	1,418,573	63,091	143.34	143.29
<b>2008</b>	10,037	137	1,387,070	(32,010)	1,395,324	(23,249)	138.20	139.02
<b>*2009</b>	9,988	(49)	1,396,450		1,397,000	1,676	139.81	139.87
<b>2010</b>	10,145	157			1,467,050	70,050		144.61
<b>Rate Year</b>	10,344				1,471,690			142.27

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 Commercial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	25,882		182,010		182,361		7.03	7.05
<b>2003</b>	25,973	91	186,330	4,320	185,570	3,209	7.17	7.14
<b>2004</b>	25,996	23	181,410	(4,920)	182,252	(3,318)	6.98	7.01
<b>2005</b>	26,220	224	187,770	6,360	183,752	1,500	7.16	7.01
<b>2006</b>	26,451	231	176,390	(11,380)	177,846	(5,906)	6.67	6.72
<b>2007</b>	26,862	411	180,350	3,960	180,333	2,487	6.71	6.71
<b>2008</b>	27,229	367	176,560	(3,790)	177,241	(3,092)	6.48	6.51
<b>*2009</b>	26,943	(286)	175,970	(590)	175,500	(1,741)	6.53	6.51
<b>2010</b>	26,955	12			166,080	(9,420)		6.16
<b>Rate Year</b>	27,077				166,010			6.13

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 OPA Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	1,259		359,390		360,266		285.46	286.15
<b>2003</b>	1,297	38	371,530	12,140	369,790	9,524	286.45	285.11
<b>2004</b>	1,341	44	377,520	5,990	378,952	9,162	281.52	282.59
<b>2005</b>	1,384	43	391,800	14,280	385,318	6,366	283.09	278.41
<b>2006</b>	1,384	-	374,260	(17,540)	377,072	(8,246)	270.42	272.45
<b>2007</b>	1,367	(17)	384,770	10,510	384,772	7,700	281.47	281.47
<b>2008</b>	1,392	25	385,350	580	386,339	1,567	276.83	277.54
<b>*2009</b>	1,404	12	385,490	140	384,540	(1,799)	274.57	273.89
<b>2010</b>	1,418	14			399,550	15,010		281.77
<b>Rate Year</b>	1,423				398,100			279.76

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 OPA Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	1,964		15,920		16,039		8.11	8.17
<b>2003</b>	1,967	3	17,070	1,150	16,854	815	8.68	8.57
<b>2004</b>	1,938	(29)	15,210	(1,860)	15,223	(1,631)	7.85	7.86
<b>2005</b>	1,943	5	16,010	800	16,002	779	8.24	8.24
<b>2006</b>	1,940	(3)	14,990	(1,020)	15,181	(821)	7.73	7.83
<b>2007</b>	1,965	25	15,680	690	15,675	494	7.98	7.98
<b>2008</b>	1,978	13	15,370	(310)	15,313	(362)	7.77	7.74
<b>*2009</b>	1,974	(4)	15,150	(220)	15,090	(223)	7.67	7.64
<b>2010</b>	1,975	1			15,380	290		7.79
<b>Rate Year</b>	1,976				15,290			7.74

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 Industrial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>**2002</b>	561		284,650		284,650		507.40	507.40
<b>**2003</b>	576	15	295,080	10,430	295,080	10,430	512.29	512.29
<b>**2004</b>	576	-	287,110	(7,970)	287,110	(7,970)	498.45	498.45
<b>2005</b>	566	(10)	268,440	(18,670)	262,354	(24,756)	474.28	463.52
<b>2006</b>	571	5	245,740	(22,700)	244,705	(17,649)	430.37	428.56
<b>2007</b>	550	(21)	240,350	(5,390)	240,094	(4,611)	437.00	436.53
<b>2008</b>	550	-	227,500	(12,850)	227,503	(12,591)	413.64	413.64
<b>*2009</b>	547	(3)	212,510	(14,990)	211,790	(15,713)	388.50	387.18
<b>2010</b>	547	-			216,790	5,000		396.33
<b>Rate Year</b>	547				209,840			383.62

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*2002 through 2004 actual data shown in place of normal due to model estimation beginning in 2005

**Electric Forecast Results  
 Industrial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	458		2,920		2,930		6.38	6.40
<b>2003</b>	454	(4)	2,960	40	2,959	29	6.52	6.52
<b>2004</b>	458	4	2,860	(100)	2,903	(56)	6.24	6.34
<b>2005</b>	473	15	3,040	180	2,958	55	6.43	6.25
<b>2006</b>	462	(11)	2,740	(300)	2,764	(194)	5.93	5.98
<b>2007</b>	706	244	4,490	1,750	4,487	1,723	6.36	6.36
<b>2008</b>	601	(105)	3,680	(810)	3,687	(800)	6.12	6.13
<b>*2009</b>	566	(35)	2,860	(820)	2,840	(847)	5.05	5.02
<b>2010</b>	567	1			2,610	(230)		4.60
<b>Rate Year</b>	567				2,460			4.34

\*2009 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results  
 Service Class 13\*\***

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>
<b>2002</b>	17		1,164,812		1,164,812	
<b>2003</b>	20	3	1,199,482	34,670	1,199,482	34,670
<b>2004</b>	20	-	1,255,800	56,318	1,255,800	56,318
<b>2005</b>	20	-	1,280,683	24,883	1,280,683	24,883
<b>2006</b>	18	(2)	1,259,242	(21,441)	1,259,242	(21,441)
<b>2007</b>	17	(1)	1,227,874	(31,368)	1,227,874	(31,368)
<b>2008</b>	16	(1)	1,135,886	(91,988)	1,135,886	(91,988)
<b>*2009</b>	14	(2)	1,020,960	(114,926)	1,020,960	(114,926)
<b>2010</b>	13	(1)			982,960	(38,000)
<b>Rate Year</b>	13				983,100	

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*SC 13 sales are not normalized

**Electric Forecast Results  
 Area Lighting\*\***

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	4,545		12,093		12,093		2.66	2.66
<b>2003</b>	4,646	101	12,586	493	12,586	493	2.71	2.71
<b>2004</b>	4,696	50	12,982	396	12,982	396	2.76	2.76
<b>2005</b>	4,706	10	13,167	185	13,167	185	2.80	2.80
<b>2006</b>	4,644	(62)	13,315	148	13,315	148	2.87	2.87
<b>2007</b>	4,653	9	13,391	76	13,391	76	2.88	2.88
<b>2008</b>	4,594	(59)	13,262	(129)	13,262	(129)	2.89	2.89
<b>*2009</b>	4,563	(31)	13,287	25	13,287	25	2.91	2.91
<b>2010</b>	4,563	-			13,090	(197)		2.87
<b>Rate Year</b>	4,563				13,020			2.85

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*Lighting sales are not normalized

**Electric Forecast Results  
 Street Lighting\*\***

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	201		23,630		23,630		117.56	117.56
<b>2003</b>	201	-	23,582	(48)	23,582	(48)	117.32	117.32
<b>2004</b>	201	-	23,286	(296)	23,286	(296)	115.85	115.85
<b>2005</b>	201	-	23,189	(97)	23,189	(97)	115.37	115.37
<b>2006</b>	201	-	23,236	47	23,236	47	115.60	115.60
<b>2007</b>	203	2	23,082	(154)	23,082	(154)	113.70	113.70
<b>2008</b>	205	2	22,921	(161)	22,921	(161)	111.81	111.81
<b>*2009</b>	207	2	22,854	(67)	22,854	(67)	110.41	110.41
<b>2010</b>	207	-			22,830	(24)		110.29
<b>Rate Year</b>	207				22,830			110.29

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*Lighting sales are not normalized

**Electric Forecast Results  
 Traffic Signals\*\***

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>2002</b>	320		3,509		3,509		10.97	10.97
<b>2003</b>	319	(1)	3,498	(11)	3,498	(11)	10.97	10.97
<b>2004</b>	315	(4)	3,459	(39)	3,459	(39)	10.98	10.98
<b>2005</b>	314	(1)	3,439	(20)	3,439	(20)	10.95	10.95
<b>2006</b>	313	(1)	3,433	(6)	3,433	(6)	10.97	10.97
<b>2007</b>	313	-	3,425	(8)	3,425	(8)	10.94	10.94
<b>2008</b>	309	(4)	3,052	(373)	3,052	(373)	9.88	9.88
<b>*2009</b>	297	(12)	3,345	293	3,345	293	11.26	11.26
<b>2010</b>	297	-			3,340	(5)		11.25
<b>Rate Year</b>	297				3,330			11.21

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*Lighting sales are not normalized

**Electric Forecast Results  
Interdepartmental\*\***

	<u>Custs</u>	<u>Actual MWh</u>	<u>Change</u>
<b>2002</b>	1	867	
<b>2003</b>	1	1,004	137
<b>2004</b>	1	1,012	8
<b>2005</b>	1	955	(57)
<b>2006</b>	1	920	(35)
<b>2007</b>	1	933	13
<b>2008</b>	1	937	4
<b>*2009</b>	1	941	4
<b>2010</b>	1	890	(51)
<b>Rate Year</b>	1	890	

\*2009 data represents 3 months actual/normal and 9 months forecast

\*\*Interdepartmental sales are not normalized

**Electric Forecast Results  
 Total Own Territory Sales (Excludes Unbilled)**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
<b>**2002</b>	282,815		5,197,791		5,210,755		18.38	18.42
<b>**2003</b>	286,080	3,265	5,377,302	179,511	5,367,102	156,347	18.80	18.76
<b>**2004</b>	289,078	2,998	5,490,749	113,447	5,517,988	150,886	18.99	19.09
<b>2005</b>	292,823	3,745	5,727,623	236,874	5,580,080	62,092	19.56	19.06
<b>2006</b>	295,366	2,543	5,507,886	(219,737)	5,537,947	(42,133)	18.65	18.75
<b>2007</b>	298,385	3,019	5,625,135	117,249	5,624,638	86,691	18.85	18.85
<b>2008</b>	300,622	2,237	5,459,828	(165,307)	5,477,868	(146,770)	18.16	18.22
<b>*2009</b>	301,030	408	5,396,237	(63,591)	5,376,047	(101,821)	17.93	17.86
<b>2010</b>	303,182	2,152			5,410,650	34,603		17.85
<b>Rate Year</b>	304,332				5,385,130			17.69

\*2009 data represents 3 months actual/normal and 9 months forecast

**Central Hudson Gas & Electric Corporation**

**Gas Forecast Results\***

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Heat
Sheet 4	Commercial Non-Heat
Sheet 5	OPA
Sheet 6	Industrial
Sheet 7	Interdepartmental
Sheet 8	Total Own Territory

\*Results do not include post-forecast adjustments for EEPS

**Gas Forecast Results  
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	46,463		4,334,501		4,620,825		93.29	99.45
<b>2003</b>	47,596	1,133	5,260,247	925,746	4,838,243	217,418	110.52	101.65
<b>2004</b>	48,808	1,212	5,014,217	(246,030)	5,008,697	170,453	102.73	102.62
<b>2005</b>	50,360	1,552	5,072,412	58,195	5,028,746	20,049	100.72	99.86
<b>2006</b>	51,694	1,334	4,510,474	(561,938)	4,716,606	(312,139)	87.25	91.24
<b>2007</b>	52,848	1,154	4,897,110	386,636	4,943,466	226,860	92.66	93.54
<b>2008</b>	53,866	1,018	4,976,396	79,286	4,886,584	(56,882)	92.38	90.72
<b>*2009</b>	54,099	233	5,139,756	163,360	4,962,561	75,977	95.01	91.73
<b>2010</b>	54,529	431			5,019,467	56,906		92.05
<b>RY</b>	54,763				5,006,228			91.42

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	10,785		197,746		205,113		18.34	19.02
<b>2003</b>	10,562	(223)	221,411	23,665	211,418	6,305	20.96	20.02
<b>2004</b>	10,325	(237)	206,863	(14,548)	206,984	(4,434)	20.04	20.05
<b>2005</b>	10,129	(196)	209,100	2,237	208,033	1,050	20.64	20.54
<b>2006</b>	9,929	(200)	196,243	(12,857)	200,280	(7,753)	19.76	20.17
<b>2007</b>	9,757	(172)	199,091	2,848	200,309	28	20.40	20.53
<b>2008</b>	9,537	(220)	200,992	1,901	199,286	(1,022)	21.07	20.90
<b>*2009</b>	9,276	(261)	200,486	(506)	197,123	(2,164)	21.61	21.25
<b>2010</b>	9,016	(260)			186,342	(10,781)		20.67
<b>RY</b>	8,873				180,819			20.38

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Commercial Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	7,364		3,541,792		3,728,716		480.96	506.34
<b>2003</b>	7,537	173	4,116,225	574,433	3,805,630	76,914	546.14	504.93
<b>2004</b>	7,747	210	3,995,862	(120,363)	3,986,326	180,695	515.79	514.56
<b>2005</b>	7,994	247	4,091,435	95,573	4,056,136	69,810	511.81	507.40
<b>2006</b>	8,217	223	3,650,967	(440,468)	3,843,736	(212,400)	444.32	467.78
<b>2007</b>	8,423	206	4,017,463	366,496	4,012,460	168,723	476.96	476.37
<b>2008</b>	8,539	116	3,996,501	(20,962)	3,934,703	(77,756)	468.02	460.78
<b>*2009</b>	8,131	(409)	3,980,427	(16,074)	3,853,657	(81,046)	489.57	473.98
<b>2010</b>	7,931	(199)			3,802,879	(50,778)		479.48
<b>RY</b>	8,060				3,867,631			479.84

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Commercial Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	1,144		450,045		458,399		393.40	400.70
<b>2003</b>	1,159	15	544,946	94,901	531,191	72,792	470.19	458.32
<b>2004</b>	1,161	2	573,096	28,150	572,648	41,458	493.62	493.24
<b>2005</b>	1,169	8	618,453	45,357	616,735	44,087	529.04	527.58
<b>2006</b>	1,149	(20)	581,296	(37,157)	589,627	(27,109)	505.91	513.17
<b>2007</b>	1,144	(5)	624,162	42,866	623,995	34,368	545.60	545.45
<b>2008</b>	1,162	18	637,496	13,334	635,018	11,023	548.54	546.41
<b>*2009</b>	1,145	(17)	630,881	(6,616)	625,675	(9,343)	550.99	546.44
<b>2010</b>	1,146	1			612,309	(13,366)		534.34
<b>RY</b>	1,146				611,092			533.28

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 OPA**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	694		764,650		811,005		1,101.80	1,168.60
<b>2003</b>	709	15	895,858	131,208	814,603	3,598	1,263.55	1,148.95
<b>2004</b>	700	(9)	854,174	(41,684)	852,167	37,564	1,220.25	1,217.38
<b>2005</b>	714	14	861,728	7,554	853,712	1,545	1,206.90	1,195.68
<b>2006</b>	706	(8)	734,536	(127,192)	778,154	(75,558)	1,040.42	1,102.20
<b>2007</b>	719	13	817,265	82,729	815,557	37,403	1,136.67	1,134.29
<b>2008</b>	734	15	809,801	(7,464)	795,637	(19,920)	1,103.27	1,083.97
<b>*2009</b>	738	4	842,211	32,410	813,954	18,317	1,141.21	1,102.92
<b>2010</b>	744	6			837,729	23,775		1,125.98
<b>RY</b>	747				838,811			1,122.91

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Industrial**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	306		626,921		638,116		2,048.76	2,085.35
<b>2003</b>	304	(2)	623,075	(3,846)	588,921	(49,195)	2,049.59	1,937.24
<b>2004</b>	298	(6)	565,347	(57,728)	564,479	(24,442)	1,897.14	1,894.22
<b>2005</b>	296	(2)	529,730	(35,617)	526,361	(38,118)	1,789.63	1,778.25
<b>2006</b>	286	(10)	406,165	(123,565)	423,405	(102,956)	1,420.16	1,480.44
<b>2007</b>	276	(10)	444,728	38,563	444,555	21,150	1,611.33	1,610.71
<b>2008</b>	276	-	431,003	(13,725)	425,760	(18,795)	1,561.61	1,542.61
<b>*2009</b>	268	(8)	439,143	8,140	428,739	2,979	1,638.59	1,599.77
<b>2010</b>	263	(5)			455,686	26,947		1,732.65
<b>RY</b>	260				447,568			1,721.42

\*2009 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Interdepartmental**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	1		23,715		23,715		23,715.00	23,715.00
<b>2003</b>	1	-	27,799	4,084	27,799	4,084	27,799.00	27,799.00
<b>2004</b>	1	-	24,311	(3,488)	24,311	(3,488)	24,311	24,311
<b>2005</b>	1	-	27,062	2,751	27,062	2,751	27,062	27,062
<b>2006</b>	1	-	21,576	(5,486)	21,576	(5,486)	21,576	21,576
<b>2007</b>	1	-	21,311	(265)	21,311	(265)	21,311	21,311
<b>2008</b>	1	-	21,217	(94)	21,217	(94)	21,217	21,217
<b>*2009</b>	1	-	24,789	3,572	24,789	3,572	24,789	24,789
<b>2010</b>	1	-			22,650	(2,139)		22,650
<b>RY</b>	1				22,650			22,650

\*2009 data represents 3 months actual/normal and 9 months forecast

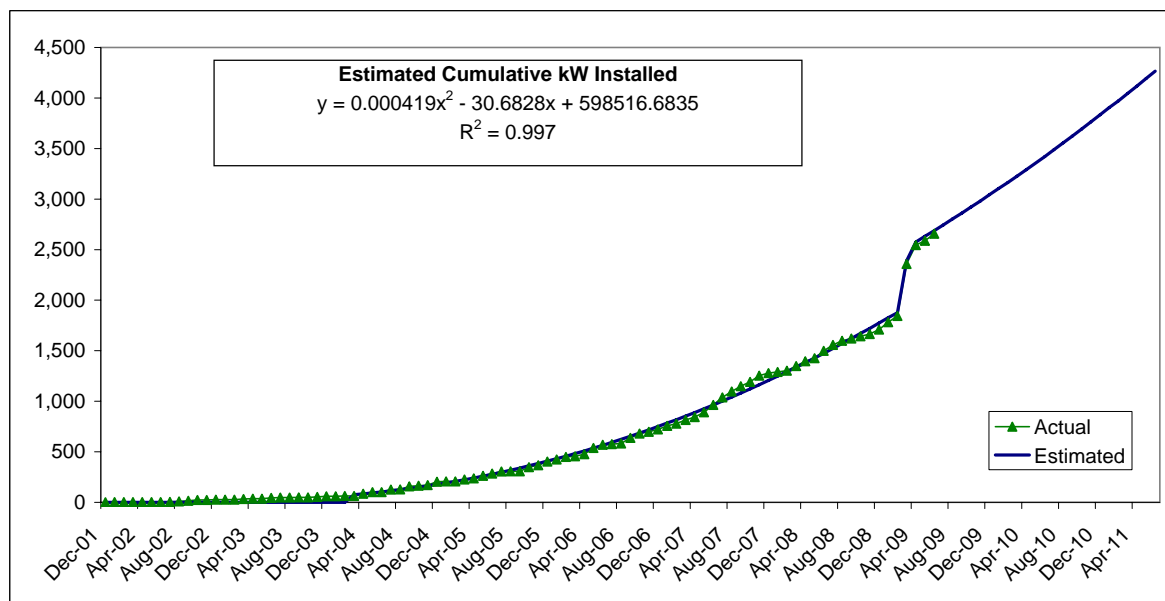
**Gas Forecast Results  
 Total Firm Sales**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>
<b>2002</b>	66,757		9,939,370		10,485,890	
<b>2003</b>	67,868	1,111	11,689,561	1,750,191	10,817,806	331,916
<b>2004</b>	69,040	1,172	11,233,870	(455,691)	11,215,612	397,806
<b>2005</b>	70,663	1,623	11,409,920	176,050	11,316,786	101,174
<b>2006</b>	71,982	1,319	10,101,257	(1,308,663)	10,573,385	(743,401)
<b>2007</b>	73,168	1,186	11,021,130	919,873	11,061,652	488,267
<b>2008</b>	74,116	948	11,073,406	52,276	10,898,206	(163,447)
<b>*2009</b>	73,658	(458)	11,257,693	184,287	10,906,498	8,292
<b>2010</b>	73,630	(27)			10,937,062	30,564
<b>RY</b>	73,850				10,974,799	

\*2009 data represents 3 months actual/normal and 9 months forecast



**Central Hudson Gas & Electric Corporation  
Cumulative PV Net Metered kW Installed**



	January	February	March	April	May	June	July	August	September	October	November	December
2009	1,372.24	1,420.41	1,815.89	1,983.14	2,026.56	2,069.14	2,113.80	2,159.08	2,203.43	2,249.94	2,295.52	2,343.19
2010	2,391.54	2,435.74	2,485.25	2,533.69	2,584.43	2,634.09	2,686.07	2,738.66	2,790.10	2,843.92	2,896.59	2,951.56
2011	3,007.16	3,057.98	3,114.80	3,170.40	3,228.38	3,285.13	3,344.42	3,404.25	3,462.84	3,523.91	3,583.66	3,645.95

	January	February	March	April	May	June	July	August	September	October	November	December
2009	409.89	424.28	542.41	592.37	605.34	618.06	631.40	644.92	658.17	672.06	685.68	699.91
2010	714.36	727.56	742.35	756.82	771.97	786.81	802.33	818.04	833.41	849.48	865.21	881.64
2011	898.24	913.42	930.40	947.00	964.32	981.27	998.98	1,016.85	1,034.36	1,052.60	1,070.44	1,089.05

**Lost kWh - Residential**

(in excess of 800 kW prior to July 1, 2009)  
 (in excess of 1,340 kW after July 1, 2009)  
 (in excess of 2,360 kW after July 1, 2010)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009	70,650	67,880	112,100	123,600	131,780	131,380	101,090	105,320	105,930	113,800	114,250	122,520	1,300,300
2010	127,030	118,470	135,790	135,790	145,050	144,860	81,170	86,090	87,960	95,920	97,590	105,980	1,361,700
2011	111,170	104,700	121,230	122,340	131,840	132,720	142,680	148,270	148,780	159,450	159,710	170,850	1,653,740

**Lost kWh - Non-Residential**

(in excess of 800 kW prior to July 1, 2009)  
 (in excess of 1,340 kW after July 1, 2009)  
 (in excess of 2,360 kW after July 1, 2010)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009	21,100	20,280	33,480	36,920	39,360	39,240	30,190	31,460	31,640	33,990	34,130	36,600	388,390
2010	37,950	35,390	40,560	40,560	43,330	43,270	24,250	25,710	26,270	28,650	29,150	31,660	406,750
2011	33,210	31,270	36,210	36,540	39,380	39,640	42,620	44,290	44,440	47,630	47,700	51,030	493,960

**Lost Revenue (Including Rev Tax) - Residential**

(in excess of 800 kW prior to July 1, 2009)  
 (in excess of 1,340 kW after July 1, 2009)  
 (in excess of 2,360 kW after July 1, 2010)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009	\$ 3,090	\$ 2,967	\$ 4,900	\$ 5,412	\$ 5,770	\$ 5,749	\$ 5,494	\$ 5,729	\$ 5,760	\$ 6,189	\$ 6,210	\$ 6,660	\$ 63,930
2010	\$ 6,906	\$ 6,445	\$ 7,386	\$ 7,386	\$ 7,888	\$ 7,877	\$ 4,409	\$ 4,686	\$ 4,788	\$ 5,218	\$ 5,310	\$ 5,760	\$ 74,059
2011	\$ 6,046	\$ 5,688	\$ 6,588	\$ 6,650	\$ 7,172	\$ 7,212	\$ 7,755	\$ 8,062	\$ 8,092	\$ 8,665	\$ 8,686	\$ 9,289	\$ 89,905

**Lost Revenue (Including Rev Tax) - Non-Residential**

(in excess of 800 kW prior to July 1, 2009)  
 (in excess of 1,340 kW after July 1, 2009)  
 (in excess of 2,360 kW after July 1, 2010)

	January	February	March	April	May	June	July	August	September	October	November	December	Total
2009	\$ 1,882	\$ 1,811	\$ 2,987	\$ 3,294	\$ 3,519	\$ 3,509	\$ 2,875	\$ 2,998	\$ 3,008	\$ 3,233	\$ 3,243	\$ 3,478	\$ 35,837
2010	\$ 3,611	\$ 3,366	\$ 3,857	\$ 3,857	\$ 4,123	\$ 4,123	\$ 2,312	\$ 2,445	\$ 2,496	\$ 2,732	\$ 2,772	\$ 3,008	\$ 38,702
2011	\$ 3,161	\$ 2,977	\$ 3,448	\$ 3,478	\$ 3,744	\$ 3,775	\$ 4,051	\$ 4,215	\$ 4,225	\$ 4,532	\$ 4,542	\$ 4,859	\$ 47,007

**Central Hudson Gas & Electric Corporation**

**Estimated Effect of Proposed Electric Revenue Increase**

Schedule A            Electric Interclass Revenue Allocation

Schedule B            Determination of Rate Case Revenue with Proposed Revenue Increase

Central Hudson Gas & Electric Corporation

Electric Revenue Allocation  
Min .75x, Max 1.25x

Twelve Months Ending June 30, 2011

	(1) Initial Net Income	(2) Rate of Return	(3) 6.28% +/- .15%	(4) Adj Net Income	(5) Adj to Initial Net Income	(6) (5)-(1)	(7) (6)/60385 FIT/SIT	Excludes Revenue Taxes			(11) % Increase Unadjusted
								(8) Base Rates	(9) Base Rev (2) Increase	(10) Total Increase	
Total	\$ 43,593	6.28%		\$ 43,168	\$ 43,593			\$ 250,398	\$ 14,841	\$ 14,841	5.93%
SC 1 Residential	\$ 28,454	6.15%	6.15%	\$ 28,454	\$ 28,734	\$ 280	\$ 464	\$ 162,161	\$ 9,611	\$ 10,075	6.21%
SC 2 Non Demand	\$ (508)	-1.10%	5.34%	\$ 2,465	\$ 2,489	\$ 2,997	\$ 4,964	\$ 12,156	\$ 720	\$ 5,684	46.76%
SC 2 Secondary	\$ 12,080	11.64%	7.22%	\$ 7,495	\$ 7,569	\$ (4,511)	\$ (7,471)	\$ 51,141	\$ 3,031	\$ (4,440)	-8.68%
SC 2 Primary	\$ 676	5.35%	5.35%	\$ 676	\$ 683	\$ 7	\$ 11	\$ 4,682	\$ 278	\$ 289	6.16%
SC 3 Primary	\$ 1,210	8.91%	7.22%	\$ 981	\$ 990	\$ (220)	\$ (364)	\$ 5,608	\$ 332	\$ (31)	-0.56%
SC 5 Area Lighting	\$ 357	4.76%	5.34%	\$ 400	\$ 404	\$ 47	\$ 78	\$ 1,589	\$ 94	\$ 172	10.86%
SC 6 Residential TOU	\$ 389	8.34%	7.22%	\$ 337	\$ 340	\$ (49)	\$ (81)	\$ 1,746	\$ 103	\$ 23	1.30%
SC 8 Street Lighting	\$ 612	6.57%	6.57%	\$ 612	\$ 618	\$ 6	\$ 10	\$ 4,281	\$ 254	\$ 264	6.16%
SC 9 Traffic Signals	\$ 62	17.14%	7.22%	\$ 26	\$ 26	\$ (36)	\$ (59)	\$ 202	\$ 12	\$ (47)	-23.27%
SC 13 Substation	\$ 291	4.01%	5.34%	\$ 387	\$ 391	\$ 100	\$ 166	\$ 1,999	\$ 118	\$ 284	14.23%
SC 13 Transmission	\$ (30)	-0.12%	5.34%	\$ 1,335	\$ 1,348	\$ 1,378	\$ 2,281	\$ 4,833	\$ 286	\$ 2,568	53.13%

	(12) % Increase Constrained	(13) % Increase Unadjusted	(14) \$(8)/(12) \$ Increase	(15) \$(8)/(13) \$ Increase	(16) (14)+(15) Total	(17) (10)/(16) Revenue Shortfall	(18) (16)/(17) \$ Increase	(19) (18)/(8) % Increase	(20) Revenue Adjustment	(21) (18)+(20) \$ Increase	(22) (21)/(8) % Increase	(23) (18)/(18) System Final Increase as a % of System
Total			\$ 4,134	\$ 10,627	\$ 14,761	\$ 80	\$ 14,841	5.93%		\$ 14,841	5.93%	100.00%
SC 1 Residential	0.00%	6.21%	\$ -	\$ 10,075	\$ 10,075	\$ 55	\$ 10,130	6.25%	\$	\$ 10,130	6.25%	68.25%
SC 2 Non Demand	7.41%	0.00%	\$ 901	\$ -	\$ 901	\$ 5	\$ 905	7.45%	\$	\$ 905	7.45%	6.10%
SC 2 Secondary	4.45%	0.00%	\$ 2,273	\$ -	\$ 2,273	\$ 12	\$ 2,286	4.47%	\$	\$ 2,286	4.47%	15.40%
SC 2 Primary	0.00%	6.16%	\$ -	\$ 289	\$ 289	\$ 2	\$ 290	6.20%	\$	\$ 290	6.20%	1.95%
SC 3 Primary	4.45%	0.00%	\$ 249	\$ -	\$ 249	\$ 1	\$ 251	4.47%	\$	\$ 251	4.47%	1.69%
SC 5 Area Lighting	7.41%	0.00%	\$ 118	\$ -	\$ 118	\$ 1	\$ 118	7.45%	\$	\$ 118	7.45%	0.80%
SC 6 Residential TOU	4.45%	0.00%	\$ 78	\$ -	\$ 78	\$ 0	\$ 78	4.47%	\$	\$ 78	4.47%	0.53%
SC 8 Street Lighting	0.00%	6.16%	\$ -	\$ 264	\$ 264	\$ 1	\$ 265	6.19%	\$	\$ 265	6.19%	1.79%
SC 9 Traffic Signals	4.45%	0.00%	\$ 9	\$ -	\$ 9	\$ 0	\$ 9	4.47%	\$	\$ 9	4.47%	0.06%
SC 13 Substation	7.41%	0.00%	\$ 148	\$ -	\$ 148	\$ 1	\$ 149	7.45%	\$	\$ 149	7.45%	1.00%
SC 13 Transmission	7.41%	0.00%	\$ 358	\$ -	\$ 358	\$ 2	\$ 360	7.45%	\$	\$ 360	7.45%	2.43%

	Increase	
Avg.		5.93%
Min	0.75x	4.45%
Max	1.25x	7.41%

Adjustment for Revenue Unbundled to MFCs

	Base Rev (2) Increase	RY MFC Admin/ Delivery MWh	RY MFC Supply/ kWh	Est MFC Admin Revenue	RY MFC Supply/ kWh	Est MFC Supply Revenue	Total Estimated MFC Revenue	MFC Revenue from Current Base Rates	MFC Adjustment to Rate Increase	Adj Base Rev Increase	Adj Increase as % of System	Final % Increase	Current MFC Admin/ kWh	Current MFC Supply/ kWh
Total	\$ 14,841			\$ 6,874		\$ 9,467	\$ 16,341	\$ 14,099	\$ (2,242)	\$ 12,599	100.00%	5.03%		
SC 1 Residential	\$ 10,130	2,018,392	\$ 0.00292	\$ 5,894	\$ 0.00396	\$ 7,993	\$ 13,887	\$ 12,090	\$ (1,797)	\$ 8,333	66.14%	5.14%	\$ 0.00209	\$ 0.00390
SC 2 Non Demand	\$ 905	153,255	\$ 0.00433	\$ 664	\$ 0.00580	\$ 889	\$ 1,553	\$ 1,218	\$ (335)	\$ 570	4.53%	4.69%	\$ 0.00283	\$ 0.00512
SC 2 Secondary	\$ 2,286	1,446,391	\$ 0.00019	\$ 275	\$ 0.00026	\$ 376	\$ 651	\$ 564	\$ (87)	\$ 2,199	17.45%	4.30%	\$ 0.00014	\$ 0.00025
SC 2 Primary	\$ 290	245,144	\$ 0.00002	\$ 5	\$ 0.00002	\$ 5	\$ 10	\$ 7	\$ (3)	\$ 287	2.28%	6.13%	\$ 0.00001	\$ 0.00002
SC 3 Primary	\$ 251	275,997	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 251	1.99%	4.47%	\$ -	\$ -
SC 5 Area Lighting	\$ 118	13,020	\$ -	\$ -	\$ 0.01077	\$ 140	\$ 140	\$ 137	\$ (3)	\$ 115	0.92%	7.26%	\$ -	\$ 0.01055
SC 6 Residential TOU	\$ 78	29,000	\$ 0.00125	\$ 36	\$ 0.00169	\$ 49	\$ 85	\$ 68	\$ (17)	\$ 61	0.48%	3.50%	\$ 0.00081	\$ 0.00152
SC 8 Street Lighting	\$ 265	22,830	\$ -	\$ -	\$ 0.00028	\$ 6	\$ 6	\$ 6	\$ -	\$ 265	2.10%	6.19%	\$ -	\$ 0.00028
SC 9 Traffic Signals	\$ 9	3,330	\$ -	\$ -	\$ 0.00274	\$ 9	\$ 9	\$ 9	\$ -	\$ 9	0.07%	4.47%	\$ -	\$ 0.00270
SC 13 Substation	\$ 149	165,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 149	1.18%	7.45%	\$ -	\$ -
SC 13 Transmission	\$ 360	817,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 360	2.86%	7.45%	\$ -	\$ -

Central Hudson Gas & Electric Corporation  
Electric Interclass Revenue Allocation  
Determination of Base Rate Revenue with Proposed Revenue Increase  
Twelve Months Ending June 30, 2011

	Present Rate Base Revenues (\$000)						Proposed Revenue Increase (\$000)				Total Revenue After Increase (\$000)				Percent Total Increase
	Sales MWh	Revenue Tax Factor	Base Rates	MFC Revenue	Revenue Tax	Total	Base Rates	MFC Revenue	Revenue Tax	Total	Base Rates	MFC Revenue	Revenue Tax	Total	
Service Classification No. 1 Residential	2,018,392	0.02280	\$ 150,070	\$ 12,090	\$ 3,672	\$ 165,832	\$ 8,332	\$ 1,797	\$ 251	\$ 10,380	\$ 158,402	\$ 13,887	\$ 3,923	\$ 176,212	6.26%
Service Classification No. 2 Non-demand	153,255	0.00230	\$ 10,938	\$ 1,218	\$ 28	\$ 12,184	\$ 570	\$ 335	\$ 22	\$ 927	\$ 11,509	\$ 1,553	\$ 50	\$ 13,112	7.61%
Demand - Secondary	1,446,391	0.00230	\$ 50,576	\$ 564	\$ 117	\$ 51,257	\$ 2,198	\$ 87	\$ 57	\$ 2,342	\$ 52,774	\$ 651	\$ 174	\$ 53,599	4.57%
Demand - Primary	<u>245,144</u>	0.00230	<u>\$ 4,675</u>	<u>\$ 7</u>	<u>\$ 11</u>	<u>\$ 4,693</u>	<u>\$ 289</u>	<u>\$ 3</u>	<u>\$ 7</u>	<u>\$ 299</u>	<u>\$ 4,964</u>	<u>\$ 10</u>	<u>\$ 18</u>	<u>\$ 4,992</u>	6.37%
	1,844,790		\$ 66,190	\$ 1,790	\$ 155	\$ 68,134	\$ 3,057	\$ 424	\$ 86	\$ 3,568	\$ 69,247	\$ 2,214	\$ 241	\$ 71,702	5.24%
Service Classification No. 3 Large Primary	275,997	0.00230	\$ 5,608	\$ -	\$ 13	\$ 5,621	\$ 252	\$ -	\$ 6	\$ 258	\$ 5,859	\$ -	\$ 19	\$ 5,879	4.59%
Service Classification No. 5 Area Lighting	13,020	0.02280	\$ 1,452	\$ 137	\$ 36	\$ 1,625	\$ 115	\$ 3	\$ 3	\$ 121	\$ 1,567	\$ 140	\$ 39	\$ 1,746	7.45%
Service Classification No. 6 Residential Time of Use	29,000	0.02280	\$ 1,678	\$ 68	\$ 40	\$ 1,786	\$ 61	\$ 17	\$ 2	\$ 81	\$ 1,740	\$ 85	\$ 42	\$ 1,866	4.51%
Service Classification No. 8 Street Lighting	22,830	0.00230	\$ 4,275	\$ 6	\$ 10	\$ 4,291	\$ 265	\$ (0)	\$ 7	\$ 272	\$ 4,540	\$ 6	\$ 17	\$ 4,563	6.33%
Service Classification No. 9 Traffic Signals	3,330	0.00230	\$ 193	\$ 9	\$ 1	\$ 202	\$ 9	\$ (0)	\$ -	\$ 9	\$ 202	\$ 9	\$ 1	\$ 212	4.64%
Service Classification No. 13 Substation	165,640	0.00230	\$ 1,999	\$ -	\$ 5	\$ 2,004	\$ 148	\$ -	\$ 4	\$ 152	\$ 2,147	\$ -	\$ 9	\$ 2,156	7.58%
Transmission	<u>817,460</u>	0.00230	<u>\$ 4,708</u>	<u>\$ -</u>	<u>\$ 135</u>	<u>\$ 4,844</u>	<u>\$ 359</u>	<u>\$ -</u>	<u>\$ 9</u>	<u>\$ 368</u>	<u>\$ 5,068</u>	<u>\$ -</u>	<u>\$ 144</u>	<u>\$ 5,212</u>	7.60%
	983,100		6,708	0	\$ 140	\$ 6,847	\$ 507	\$ -	\$ 13	\$ 520	\$ 7,215	\$ -	\$ 153	\$ 7,368	7.60%
<b>Total Filed Rates</b>	<b>5,190,459</b>		<b>\$ 236,173</b>	<b>\$ 14,100</b>	<b>\$ 4,066</b>	<b>\$ 254,339</b>	<b>\$ 12,599</b>	<b>\$ 2,241</b>	<b>\$ 368</b>	<b>\$ 15,208</b>	<b>\$ 248,772</b>	<b>\$ 16,341</b>	<b>\$ 4,434</b>	<b>\$ 269,548</b>	<b>5.98%</b>
Interdepartmental	890		\$ 3	\$ -	\$ -	\$ 3	\$ (1)	\$ -	\$ -	\$ (3)	\$ 2	\$ -	\$ -	\$ -	
SC No. 1 Unbilled	(430)		\$ (17)	\$ -	\$ -	\$ (17)	\$ (3)	\$ -	\$ -	\$ (3)	\$ (19)	\$ -	\$ -	\$ (19)	
SC No. 2 Unbilled	(90)		\$ (2)	\$ -	\$ -	\$ (2)	\$ 1	\$ -	\$ -	\$ 1	\$ (0)	\$ -	\$ -	\$ (0)	
Other Revenues	0	0.00837	<u>\$ 8,366</u>	\$ -	\$ 70	<u>\$ 8,436</u>	\$ 224	\$ -	\$ 7	\$ 231	<u>\$ 8,590</u>	\$ -	<u>\$ 77</u>	<u>\$ 8,667</u>	
<b>Total</b>	<b>5,190,829</b>		<b>\$ 244,524</b>	<b>\$ 14,100</b>	<b>\$ 4,136</b>	<b>\$ 262,760</b>	<b>\$ 12,821</b>	<b>\$ 2,241</b>	<b>\$ 375</b>	<b>\$ 15,435</b>	<b>\$ 257,345</b>	<b>\$ 16,341</b>	<b>\$ 4,511</b>	<b>\$ 278,195</b>	<b>5.87%</b>
							Revenue Tax on Increase		\$ 373						
							Total Revenue Increase		\$ 15,430						
							Revenue Tax Rate		2.48%						

**Central Hudson Gas & Electric Corporation**

**Estimated Effect of Proposed Gas Revenue Increase**

Schedule A            Gas Interclass Revenue Allocation

Schedule B            Determination of Rate Case Revenue with Proposed Revenue Increase



**Central Hudson Gas & Electric Corporation**  
**Determination of Base Rate Revenue with Proposed Revenue Increase**  
**Twelve Months Ending June 30, 2011**

	Revenue at Present Rates (\$000)						Proposed Revenue Increase (\$000)				Total Revenue After Increase (\$000)					
	Customer Months	Sales (Mcf.)	Revenue Tax Factor	Base Rates	MFC	Revenue Tax	Total	Base Rates	MFC	Revenue Tax	Total	Base Rates	MFC	Revenue Tax	Total	% Overall Increase
S.C. Nos. 1 & 12 - Billed	764,274	5,177,058	0.02578	\$ 39,532	\$ 2,333	\$ 1,079	\$ 42,945	\$ 2,594	\$ 267	\$ 87	\$ 2,948	\$ 42,126	\$ 2,600	\$ 1,166	\$ 45,892	6.86%
S.C. No. 2, 6 & 13 - Billed	121,905	5,752,754	0.00516	\$ 19,835	\$ 1,090	\$ 108	\$ 21,033	\$ 587	\$ 270	\$ 26	\$ 883	\$ 20,423	\$ 1,360	\$ 134	\$ 21,916	4.20%
S.C. No. 11 - Transmission	36	1,355,420	0.00516	\$ 1,276	\$ -	\$ 7	\$ 1,282	\$ 83	\$ -	\$ 3	\$ 86	\$ 1,359	\$ -	\$ 10	\$ 1,369	6.73%
S.C. No. 11 - Distribution	12	62,720	0.00516	\$ 73	\$ -	\$ 0	\$ 73	\$ 8	\$ -	\$ -	\$ 8	\$ 81	\$ -	\$ 0	\$ 81	10.82%
S.C. No. 11 - DLM	12	811,237	0.00516	\$ 652	\$ -	\$ 3	\$ 655	\$ 71	\$ -	\$ 2	\$ 73	\$ 723	\$ -	\$ 5	\$ 728	11.13%
Unbilled	-	(20,210)		\$ (267)	\$ -	\$ -	\$ (267)	\$ -	\$ -	\$ -	\$ -	\$ (267)	\$ -	\$ -	\$ (267)	0.00%
<b>Total Firm</b>	<b>886,239</b>	<b>13,138,979</b>		<b>\$ 61,101</b>	<b>\$ 3,423</b>	<b>\$ 1,198</b>	<b>\$ 65,721</b>	<b>\$ 3,343</b>	<b>\$ 537</b>	<b>\$ 118</b>	<b>\$ 3,998</b>	<b>\$ 64,444</b>	<b>\$ 3,960</b>	<b>\$ 1,316</b>	<b>\$ 69,719</b>	<b>6.08%</b>
Interdepartmental	12	22,650		\$ 50	\$ 4	\$ -	\$ 54	\$ -	\$ -	\$ -	\$ -	\$ 50	\$ 4	\$ -	\$ 54	--
Interruptible	648	1,669,170		\$ 1,940	\$ -	\$ 10	\$ 1,950	\$ -	\$ -	\$ -	\$ -	\$ 1,940	\$ -	\$ 10	\$ 1,950	--
<b>Total Own Territory</b>	<b>886,899</b>	<b>14,830,799</b>		<b>\$ 63,091</b>	<b>\$ 3,427</b>	<b>\$ 1,208</b>	<b>\$ 67,725</b>	<b>\$ 3,343</b>	<b>\$ 537</b>	<b>\$ 118</b>	<b>\$ 3,998</b>	<b>\$ 66,434</b>	<b>\$ 3,964</b>	<b>\$ 1,326</b>	<b>\$ 71,723</b>	<b>5.90%</b>

Revenue Tax on Increase \$ 120  
Total Revenue Increase \$ 4,076  
Revenue Tax Rate 3.03%

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Electric Rates**

Schedule A	Merchant Function Charges
Schedule B	Electric Bill Credit
Schedule C	Service Classification No. 1
Schedule D	Service Classification No. 2
Schedule E	Service Classification No. 3
Schedule F	Service Classification No. 5
Schedule G	Service Classification No. 6
Schedule H	Service Classification No. 8
Schedule I	Service Classification No. 9
Schedule J	Service Classification No. 13

**Central Hudson Gas & Electric Corporation**

**Electric Commodity Related Merchant Function Charges  
(\$/kWh)**

**Present Base MFC Rates**

	MFC Administration <u>Charge</u>	MFC Supply <u>Charge</u>	MFC <u>Total</u>
S.C. No. 1	\$ 0.00209	\$ 0.00390	\$ 0.00599
S.C. No. 2 ND	\$ 0.00283	\$ 0.00512	\$ 0.00795
S.C. No. 2 PD	\$ 0.00001	\$ 0.00002	\$ 0.00003
S.C. No. 2 SD	\$ 0.00014	\$ 0.00025	\$ 0.00039
S.C. No. 3	\$ -	\$ -	\$ -
S.C. No. 5	\$ -	\$ 0.01055	\$ 0.01055
S.C. No. 6	\$ 0.00081	\$ 0.00152	\$ 0.00233
S.C. No. 8	\$ -	\$ 0.00028	\$ 0.00028
S.C. No. 9	\$ -	\$ 0.00270	\$ 0.00270
S.C. No. 13 S	\$ -	\$ -	\$ -
S.C. No. 13 T	\$ -	\$ -	\$ -

**Proposed Base MFC Rates**

	MFC Administration <u>Charge</u>	MFC Supply <u>Charge</u>	MFC <u>Total</u>
S.C. No. 1	\$ 0.00292	\$ 0.00396	\$ 0.00688
S.C. No. 2 ND	\$ 0.00433	\$ 0.00580	\$ 0.01013
S.C. No. 2 PD	\$ 0.00002	\$ 0.00002	\$ 0.00004
S.C. No. 2 SD	\$ 0.00019	\$ 0.00026	\$ 0.00045
S.C. No. 3	\$ -	\$ -	\$ -
S.C. No. 5	\$ -	\$ 0.01077	\$ 0.01077
S.C. No. 6	\$ 0.00125	\$ 0.00169	\$ 0.00294
S.C. No. 8	\$ -	\$ 0.00028	\$ 0.00028
S.C. No. 9	\$ -	\$ 0.00274	\$ 0.00274
S.C. No. 13 S	\$ -	\$ -	\$ -
S.C. No. 13 T	\$ -	\$ -	\$ -

**Central Hudson Gas & Electric Corporation**

**Electric Bill Credit**

**Present EBC Rates**

	Bill Credit <u>Per kWh</u>	Bill Credit <u>Per kW</u>
S.C. No. 1	\$ (0.00682)	\$ -
S.C. No. 2 ND	\$ (0.00658)	\$ -
S.C. No. 2 PD	\$ (0.00131)	\$ -
S.C. No. 2 SD	\$ (0.00209)	\$ -
S.C. No. 3	\$ -	\$ (0.52)
S.C. No. 5	\$ (0.00917)	\$ -
S.C. No. 6	\$ (0.00345)	\$ -
S.C. No. 8	\$ (0.01185)	\$ -
S.C. No. 9	\$ (0.00354)	\$ -
S.C. No. 13 S	\$ -	\$ (0.59)
S.C. No. 13 T	\$ -	\$ (0.31)

**Proposed EBC Rates**

	Bill Credit <u>Per kWh</u>	Bill Credit <u>Per kW</u>
S.C. No. 1	\$ (0.00348)	\$ -
S.C. No. 2 ND	\$ (0.00371)	\$ -
S.C. No. 2 PD	\$ (0.00063)	\$ -
S.C. No. 2 SD	\$ (0.00104)	\$ -
S.C. No. 3	\$ -	\$ (0.29)
S.C. No. 5	\$ (0.00469)	\$ -
S.C. No. 6	\$ (0.00197)	\$ -
S.C. No. 8	\$ (0.00574)	\$ -
S.C. No. 9	\$ (0.00180)	\$ -
S.C. No. 13 S	\$ -	\$ (0.31)
S.C. No. 13 T	\$ -	\$ (0.16)

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Single Phase Residential Service**  
**Service Classification No. 1 - P.S.C. No. 15**

<u>Present Rate</u>		<u>Proposed Rate</u>	
Monthly Charge	\$ 18.00	Monthly Charge	\$ 22.00
Monthly Energy Delivery Charge per kWh	\$0.04691	Monthly Energy Delivery Charge per kWh	\$0.04494

Minimum Monthly Charge:

*The Customer Charge*

Minimum Monthly Charge:

*The Customer Charge*

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**

**General Service**

**Service Classification No. 2 - P.S.C. No. 15**

Present Rate			Proposed Rate		
Monthly Charge			Monthly Charge		
Non-Demand Metered		\$ 30.00	Non-Demand Metered		\$ 32.00
Demand Metered	Primary	\$ 160.00	Demand Metered	Primary	\$ 210.00
	Secondary	\$ 50.00		Secondary	\$ 64.00
Monthly Energy Delivery Charge per kWh			Monthly Energy Delivery Charge per kWh		
Non-Demand Metered		\$ 0.00340	Non-Demand Metered		\$ 0.00259
Demand Metered	Primary	\$ 0.00135	Demand Metered	Primary	\$ 0.00141
	Secondary	\$ 0.00522		Secondary	\$ 0.00524
Monthly Demand Delivery Charge			Monthly Demand Delivery Charge		
Demand Metered	Primary	\$ 6.30	Demand Metered	Primary	\$ 6.57
	Secondary	\$ 8.00		Secondary	\$ 8.03
Minimum Monthly Charge:			Minimum Monthly Charge:		
<i>The Customer Charge Plus Basic Demand Charge</i>			<i>The Customer Charge Plus Basic Demand Charge</i>		
Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.			Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.		

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Large Power Primary Service**  
**Service Classification No. 3 - P.S.C. No. 15**

Present Rate		Proposed Rate	
Monthly Charge	\$ 620.00	Monthly Charge	\$ 800.00
Monthly Energy Delivery Charge per kWh	\$ -	Monthly Energy Delivery Charge per kWh	\$ -
Monthly Demand Delivery Charge		Monthly Demand Delivery Charge	
Basic Demand per kW	\$ 8.42	Basic Demand per kW	\$ 8.71
Reactive Demand per Rkva	\$ 0.83	Reactive Demand per Rkva*	\$ 0.83
 Minimum Monthly Charge:		 Minimum Monthly Charge:	
<i>The Customer Charge Plus Basic Demand Charge</i>		<i>The Customer Charge Plus Basic Demand Charge</i>	

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**

**Area Lighting**

**Service Classification No. 5 - P.S.C. No. 15**

**Lamp and Fixture Charge**

Lumens	Type	Annual kWh	Present Monthly Base Rate	Proposed Monthly Base Rate
<u>First Light</u>				
7,000	Mercury	832	\$ 7.43	\$ 7.97
20,000	Mercury	1,820	\$ 10.42	\$ 11.18
60,000	Mercury	4,320	\$ 17.20	\$ 18.45
5,800	Sodium	344	\$ 6.27	\$ 6.73
16,000	Sodium	721	\$ 7.65	\$ 8.21
27,000	Sodium	1,264	\$ 9.51	\$ 10.20
50,000	Sodium	1,984	\$ 11.39	\$ 12.22
140,000	Sodium	4,656	\$ 20.27	\$ 21.74
50,000	Sodium - Floodlight	1,984	\$ 11.67	\$ 12.52
20,500	Metal Halide	1,200	\$ 9.60	\$ 10.30
36,000	Metal Halide	1,856	\$ 10.91	\$ 11.70
36,000	Metal Halide - Floodlight	1,856	\$ 11.26	\$ 12.08
110,000	Metal Halide - Floodlight	4,400	\$ 19.05	\$ 20.43

**Lamp, Fixture and Pole Package Charge**

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
14,000	Metal Halide	820	\$ 21.22	\$ 22.76
20,500	Metal Halide	1,200	\$ 24.96	\$ 26.77
36,000	Metal Halide	1,856	\$ 29.78	\$ 31.94
5,800	Sodium - Colonial Post Top	344	\$ 12.90	\$ 13.84

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**

**Area Lighting**

**Service Classification No. 5 - P.S.C. No. 15**

**Decorative and Specialty Lighting**

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
5,800	Sodium - Acorn	344	\$ 9.96	\$ 10.68
6,000	Induction - Acorn	340	\$ 13.11	\$ 14.06
14,000	Metal Halide - Acorn	820	\$ 9.94	\$ 10.66
16,000	Sodium - Victorian	721	\$ 10.31	\$ 11.06
27,000	Sodium - Highway Setback	1,264	\$ 9.42	\$ 10.10
50,000	Sodium - Highway Setback	1,984	\$ 8.83	\$ 9.47
20,500	Metal Halide - Highway Setback	1,200	\$ 10.44	\$ 11.20
36,000	Metal Halide - Highway Setback	1,856	\$ 11.80	\$ 12.66
27,000	Sodium - Teardrop	1,264	\$ 17.77	\$ 19.06
50,000	Sodium - Teardrop	1,984	\$ 19.86	\$ 21.30
20,500	Metal Halide - Teardrop	1,200	\$ 18.43	\$ 19.77
36,000	Metal Halide - Teardrop	1,856	\$ 19.91	\$ 21.36

**Decorative and Specialty Lighting - Supporting Equipment**

Type	Present Monthly Base Rate	Proposed Monthly Base Rate
Standard Wooden Utility Pole	\$ 6.16	\$ 6.61
Fluted Decorative Fiberglass Pole (area lighting)	\$ 20.10	\$ 21.56
Fiberglass Pole up to 20' (decorative other than highway)	\$ 17.81	\$ 19.10
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 17.81	\$ 19.10
Decorative Arm for Decorative Teardrop Lighting	\$ 8.55	\$ 9.17

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Residential Time-of-Use Service**  
**Service Classification No. 6 - P.S.C. No. 15**

Present Rate	Proposed Rate
Monthly Charge <span style="float: right;">\$ 21.00</span>	Monthly Charge <span style="float: right;">\$ 26.00</span>
Monthly Energy Delivery Charge per kWh	
On-Peak <span style="float: right;">\$ 0.07892</span>	Monthly Energy Delivery Charge per kWh <span style="float: right;">\$ 0.04304</span>
Off-Peak <span style="float: right;">\$ 0.02630</span>	

Minimum Monthly Charge:

*The Customer Charge*

Minimum Monthly Charge:

*The Customer Charge*

Rating Periods

On-Peak: Customer choice of:  
 8am - 8pm OR 9am - 9pm OR 10am - 10pm,  
 excluding six designated holidays

Off-Peak: All other hours including all hours of the  
 following holidays:  
 New Year's Day  
 Memorial Day  
 Fourth of July  
 Labor Day  
 Thanksgiving Day  
 Christmas Day

Rating Periods

Single energy delivery charge no longer split into  
 on-peak and off-peak rating periods.

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Public Street and Highway Lighting**  
**Service Classification No. 8 - P.S.C. No. 15**

**Company Owned and Maintained**

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
5,800	Sodium Vapor	344	\$ 133.17	\$ 141.41
16,000	Sodium Vapor	720	\$ 148.02	\$ 157.18
27,000	Sodium Vapor	1,264	\$ 179.46	\$ 190.57
50,000	Sodium Vapor	1,984	\$ 202.39	\$ 214.92
140,000	Sodium Vapor	4,656	\$ 335.15	\$ 355.90
20,500	Metal Halide	1,200	\$ 204.17	\$ 216.81
36,000	Metal Halide	1,856	\$ 198.14	\$ 210.40
<u>Non-Standard Lights</u>				
1,000	Incandescent	368	\$ 107.51	\$ 114.16
2,500	Incandescent	756	\$ 142.20	\$ 151.00
4,000	Incandescent	1,180	\$ 170.62	\$ 181.18
6,000	Incandescent	1,620	\$ 195.45	\$ 207.55
15,000	Incandescent	2,480	\$ 253.35	\$ 269.03
3,600	Mercury Vapor	504	\$ 136.80	\$ 145.27
7,000	Mercury Vapor	832	\$ 148.16	\$ 157.33
11,000	Mercury Vapor	1,184	\$ 160.71	\$ 170.66
15,000	Mercury Vapor	1,820	\$ 187.51	\$ 199.12
20,000	Mercury Vapor	1,820	\$ 187.51	\$ 199.12
60,000	Mercury Vapor	4,320	\$ 275.10	\$ 292.13
<u>Lamp, Fixture and Pole Package</u>				
5,800	Sodium Vapor - Colonial Post Top	344	\$ 288.24	\$ 306.08
5,800	Sodium Vapor	344	\$ 363.35	\$ 385.84
16,000	Sodium Vapor	720	\$ 376.62	\$ 399.93
14,000	Metal Halide	820	\$ 415.12	\$ 440.82
20,500	Metal Halide	1,200	\$ 429.02	\$ 455.58
36,000	Metal Halide	1,856	\$ 454.31	\$ 482.43
<u>Standard Decorative and Special Purpose Luminaires</u>				
5,800	Sodium Vapor - Acorn	344	\$ 168.49	\$ 178.92
6,000	Induction - Acorn	340	\$ 228.54	\$ 242.69
14,000	Metal Halide - Acorn	820	\$ 213.24	\$ 226.44
16,000	Sodium Vapor - Victorian	720	\$ 217.11	\$ 230.55
27,000	Sodium Vapor - Highway Setback	1,264	\$ 206.01	\$ 218.76
50,000	Sodium Vapor - Highway Setback	1,984	\$ 231.62	\$ 245.96
20,500	Metal Halide - Highway Setback	1,200	\$ 236.04	\$ 250.65
36,000	Metal Halide - Highway Setback	1,856	\$ 229.85	\$ 244.08
50,000	Sodium Vapor - Floodlight	1,984	\$ 214.36	\$ 227.63
36,000	Metal Halide - Floodlight	1,856	\$ 205.46	\$ 218.18
110,000	Metal Halide - Floodlight	4,400	\$ 352.93	\$ 374.78
27,000	Sodium Vapor - Teardrop	1,264	\$ 248.19	\$ 263.55
50,000	Sodium Vapor - Teardrop	2,480	\$ 291.14	\$ 309.16
20,500	Metal Halide - Teardrop	1,200	\$ 268.93	\$ 285.58
36,000	Metal Halide - Teardrop	1,856	\$ 275.68	\$ 292.74

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Public Street and Highway Lighting**  
**Service Classification No. 8 - P.S.C. No. 15**

**Customer Owned/Company Maintained**

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
6,000	Induction	340	\$ 39.68	\$ 42.14
5,800	Sodium Vapor	344	\$ 45.25	\$ 48.05
16,000	Sodium Vapor	720	\$ 58.20	\$ 61.80
27,000	Sodium Vapor	1,264	\$ 76.93	\$ 81.69
50,000	Sodium Vapor	1,984	\$ 102.07	\$ 108.39
140,000	Sodium Vapor	4,656	\$ 199.72	\$ 212.08
14,000	Metal Halide	820	\$ 65.94	\$ 70.02
20,500	Metal Halide	1,200	\$ 79.69	\$ 84.62
36,000	Metal Halide	1,856	\$ 99.98	\$ 106.17
110,000	Metal Halide	4,400	\$ 212.73	\$ 225.90
<u>Non-Standard Lights</u>				
9,500	Sodium Vapor	584	\$ 53.52	\$ 56.83
1,000	Incandescent	368	\$ 66.42	\$ 70.53
2,500	Incandescent	756	\$ 88.04	\$ 93.49
4,000	Incandescent	1,180	\$ 103.47	\$ 109.87
6,000	Incandescent	1,620	\$ 134.34	\$ 142.66
10,000	Incandescent	2,480	\$ 163.96	\$ 174.11
7,000	Mercury Vapor	832	\$ 61.39	\$ 65.19
11,000	Mercury Vapor	1,184	\$ 73.86	\$ 78.43
15,000	Mercury Vapor	1,820	\$ 99.07	\$ 105.20
20,000	Mercury Vapor	1,820	\$ 99.07	\$ 105.20
60,000	Mercury Vapor	4,320	\$ 186.17	\$ 197.69

**Other Charges**

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 7.30	\$ 7.30
Annual pole rental (company sole owned)	\$ 5.70	\$ 6.05
Annual pole rental (company joint owned)	\$ 2.85	\$ 3.03

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**

**Public Street and Highway Lighting**

**Service Classification No. 8 - P.S.C. No. 15**

**Company Owned and Maintained**

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<b><u>Standard Lights</u></b>				
5,800	Sodium Vapor	344	\$ 20.11	\$ 21.35
9,500	Sodium Vapor	584	\$ 28.38	\$ 30.14
16,000	Sodium Vapor	720	\$ 33.06	\$ 35.11
27,000	Sodium Vapor	1,264	\$ 51.81	\$ 55.02
50,000	Sodium Vapor	1,984	\$ 76.60	\$ 81.34
140,000	Sodium Vapor	4,656	\$ 168.65	\$ 179.09
8,500	Metal Halide	520	\$ 26.18	\$ 27.80
14,000	Metal Halide	820	\$ 36.52	\$ 38.78
20,500	Metal Halide	1,200	\$ 49.60	\$ 52.67
36,000	Metal Halide	1,856	\$ 72.19	\$ 76.66
110,000	Metal Halide	4,400	\$ 159.83	\$ 169.72

**Non-Standard Lights**

1,000	Incandescent	368	\$ 20.94	\$ 22.24
2,500	Incandescent	756	\$ 34.31	\$ 36.43
6,000	Incandescent	1,620	\$ 64.07	\$ 68.04
7,000	Mercury Vapor	832	\$ 36.92	\$ 39.21
11,000	Mercury Vapor	1,184	\$ 49.05	\$ 52.09
20,000	Mercury Vapor	1,820	\$ 70.96	\$ 75.35

**Other Charges**

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 7.30	\$ 7.30
Annual pole rental (company sole owned)	\$ 5.70	\$ 6.05
Annual pole rental (company joint owned)	\$ 2.85	\$ 3.03

**Public Street and Highway Lighting - Supporting Equipment**

Type	Present Base Rate	Proposed Base Rate
Standard Company Pole (street lighting)	\$ 49.81	\$ 52.89
Mastarms greater than 14'	\$ 28.13	\$ 29.87
Fluted Decorative Fiberglass Pole	\$ 260.17	\$ 276.27
Fiberglass Pole up to 20' (decorative lighting)	\$ 230.59	\$ 244.86
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 230.59	\$ 244.86
Decorative Arm for Decorative Teardrop Lighting	\$ 110.73	\$ 117.58

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Single Phase Residential Service**  
**Service Classification No. 9 - P.S.C. No. 15**

Present Rate		Proposed Rate	
Monthly Charge	\$ 2.66	Monthly Charge	\$ 2.79
Monthly Energy Delivery Charge per kWh	\$ -	Monthly Energy Delivery Charge per kWh	\$ -

Minimum Monthly Charge:

*The Customer Charge*

Minimum Monthly Charge:

*The Customer Charge*

**Central Hudson Gas & Electric Corporation**  
**Summary of Present and Proposed Electric Rates**  
**Large Power Substation & Transmission Service**  
**Service Classification No. 13 - P.S.C. No. 15**

Present Rate	Proposed Rate
Monthly Charge	Monthly Charge
\$ 800.00	\$ 1,000.00
Monthly Energy Delivery Charge per kWh	Monthly Energy Delivery Charge per kWh
Substation	Substation
\$ -	\$ -
Transmission	Transmission
\$ -	\$ -
Monthly Demand Delivery Charge	Monthly Demand Delivery Charge
Basic Demand per kW	Basic Demand per kW
Substation	Substation
\$ 6.21	\$ 6.64
Transmission	Transmission
\$ 3.34	\$ 3.59
Reactive Demand per Rkva	Reactive Demand per Rkva*
\$ 0.83	\$ 0.83
Minimum Monthly Charge:	Minimum Monthly Charge:
<i>The Customer Charge Plus Basic Demand Charge</i>	<i>The Customer Charge Plus Basic Demand Charge</i>

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Gas Rates**

Schedule A	Merchant Function Charges
Schedule B	Residential Service Service Classification Nos. 1 & 12
	Commercial and Industrial Service Service Classification Nos. 2, 6 & 13
	Firm Transportation Service Service Classification No. 11
	Transmission
	Distribution
	Distribution Large Mains (DLM)

**Central Hudson Gas & Electric Corporation**  
**Gas Commodity Related Merchant Function Charges**  
**(\$/Ccf)**

**Present Base MFC Rates**

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1, 12 & 16	\$ 0.02536	\$ 0.01970	\$ 0.04506
MFC-2	2, 6, 13 & 15	\$ 0.00372	\$ 0.01523	\$ 0.01895

**Proposed Base MFC Rates**

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1, 12 & 16	\$ 0.02900	\$ 0.02123	\$ 0.05023
MFC-2	2, 6, 13 & 15	\$ 0.00415	\$ 0.01947	\$ 0.02362

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Gas Rates**

**Residential Delivery Service**  
**Service Classification Nos. 1 & 12 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$17.00	200 or Less	\$20.00
Next 4,800	\$0.6845	Next 4,800	\$0.6922
Additional	\$0.3944	Additional	\$0.3989

**Commercial and Industrial Delivery Service**  
**Service Classification Nos. 2, 6 & 13 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$30.00	200 or Less	\$35.00
Next 9,800	\$0.4727	Next 9,800	\$0.4721
Next 490,000	\$0.2704	Next 490,000	\$0.2700
Additional	\$0.2206	Additional	\$0.2203

**Firm Transportation**  
**Service Classification No. 11 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
--------------------------------------	--	---------------------------------------	--

**Transmission:**

Customer Charge	\$600.00	Customer Charge	\$800.00
Mcf of MDQ	\$7.73	Mcf of MDQ	\$8.20

**Distribution:**

Customer Charge	\$600.00	Customer Charge	\$800.00
Mcf of MDQ	\$15.53	Mcf of MDQ	\$16.84

**Distribution - Large Mains (DLM):**

Customer Charge	\$600.00	Customer Charge	\$800.00
Mcf of MDQ	\$9.21	Mcf of MDQ	\$10.19

**Central Hudson Gas & Electric Corporation**

**Comparison of Present and Proposed Electric Rates**

Schedule A	Service Classification No. 1
Schedule B	Service Classification No. 2
Sheet 1	Non-Demand
Sheet 2	Secondary Demand
Sheet 3	Primary Demand
Schedule C	Rates Utilized in Development of Typical Bills

**Central Hudson Gas & Electric Corporation**

**Comparison of Present and Proposed Electric Rates**

**S.C. No. 1 - Non Heating**

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	500	530	560	590	620	650	680	710	740
Present Bill	\$ 77.57	\$ 81.12	\$ 84.67	\$ 88.22	\$ 91.77	\$ 95.31	\$ 98.86	\$ 102.41	\$ 105.96
Proposed Bill	\$ 82.82	\$ 86.44	\$ 90.05	\$ 93.67	\$ 97.29	\$ 100.91	\$ 104.53	\$ 108.15	\$ 111.77
\$ Increase	\$ 5.25	\$ 5.32	\$ 5.39	\$ 5.46	\$ 5.53	\$ 5.59	\$ 5.66	\$ 5.73	\$ 5.80
% Increase	6.77%	6.56%	6.36%	6.19%	6.02%	5.87%	5.73%	5.60%	5.48%
EBC Reduction	\$ 1.67	\$ 1.77	\$ 1.87	\$ 1.97	\$ 2.07	\$ 2.17	\$ 2.27	\$ 2.37	\$ 2.47
Delivery Rate Increase	\$ 3.58	\$ 3.55	\$ 3.52	\$ 3.49	\$ 3.46	\$ 3.42	\$ 3.39	\$ 3.36	\$ 3.33
Total \$ Increase	\$ 5.25	\$ 5.32	\$ 5.39	\$ 5.46	\$ 5.53	\$ 5.59	\$ 5.66	\$ 5.73	\$ 5.80

**S.C. No. 1 - Heating**

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	800	860	910	960	1,010	1,060	1,110	1,160	1,210
Present Bill	\$ 113.06	\$ 120.16	\$ 126.07	\$ 131.99	\$ 137.91	\$ 143.82	\$ 149.74	\$ 155.65	\$ 161.57
Proposed Bill	\$ 119.00	\$ 126.24	\$ 132.27	\$ 138.30	\$ 144.33	\$ 150.36	\$ 156.39	\$ 162.43	\$ 168.46
\$ Increase	\$ 5.94	\$ 6.08	\$ 6.20	\$ 6.31	\$ 6.43	\$ 6.54	\$ 6.66	\$ 6.77	\$ 6.89
% Increase	5.26%	5.06%	4.91%	4.78%	4.66%	4.55%	4.45%	4.35%	4.26%
EBC Reduction	\$ 2.67	\$ 2.87	\$ 3.04	\$ 3.21	\$ 3.37	\$ 3.54	\$ 3.71	\$ 3.87	\$ 4.04
Delivery Rate Increase	\$ 3.27	\$ 3.21	\$ 3.16	\$ 3.10	\$ 3.06	\$ 3.00	\$ 2.95	\$ 2.90	\$ 2.85
Total \$ Increase	\$ 5.94	\$ 6.08	\$ 6.20	\$ 6.31	\$ 6.43	\$ 6.54	\$ 6.66	\$ 6.77	\$ 6.89

Note: The Increase shown is a result of the expiration of \$10 million of the \$20 million Electric Bill Credit pursuant to Commission Order in C.08-E-0887 and the base delivery rate increases proposed by the Company as shown on Exhibit\_\_(FRP-12), both effective July 1, 2010.

See Exhibit\_\_(FRP-14, Schedule C) for rates used in the development of these bills

**Central Hudson Gas & Electric Corporation**

**Comparison of Present and Proposed Electric Rates**

**S.C. No. 2 - Non Demand**

	20% Below Average	15% Below Average	10% Below Average	5% Below Average	Average	5% Above Average	10% Above Average	15% Above Average	20% Above Average
kWh	350	370	400	420	440	460	480	510	530
Present Bill	\$ 56.91	\$ 58.45	\$ 60.75	\$ 62.28	\$ 63.82	\$ 65.35	\$ 66.88	\$ 69.18	\$ 70.72
Proposed Bill	\$ 60.41	\$ 62.03	\$ 64.45	\$ 66.07	\$ 67.69	\$ 69.31	\$ 70.93	\$ 73.36	\$ 74.98
\$ Increase	\$ 3.49	\$ 3.58	\$ 3.71	\$ 3.79	\$ 3.88	\$ 3.96	\$ 4.05	\$ 4.17	\$ 4.26
% Increase	6.14%	6.12%	6.10%	6.09%	6.07%	6.06%	6.05%	6.03%	6.02%
EBC Reduction	\$ 1.00	\$ 1.06	\$ 1.15	\$ 1.21	\$ 1.26	\$ 1.32	\$ 1.38	\$ 1.46	\$ 1.52
Delivery Rate Increase	\$ 2.49	\$ 2.52	\$ 2.56	\$ 2.58	\$ 2.62	\$ 2.64	\$ 2.67	\$ 2.71	\$ 2.74
Total \$ Increase	\$ 3.49	\$ 3.58	\$ 3.71	\$ 3.79	\$ 3.88	\$ 3.96	\$ 4.05	\$ 4.17	\$ 4.26

See Exhibit\_\_(FRP-14, Schedule C) for rates used in the development of these bills

**Central Hudson Gas & Electric Corporation  
Comparison of Present and Proposed Electric Rates**

**S.C. No. 2 - Secondary Demand**

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 127.50	\$ 146.14	\$ 164.78	\$ 239.32	\$ 276.60					
Proposed Bill	\$ 142.25	\$ 161.17	\$ 180.09	\$ 255.77	\$ 293.61					
EBC Reduction	\$ 0.53	\$ 0.79	\$ 1.05	\$ 2.10	\$ 2.63					
Delivery Rate Increase	\$ 14.22	\$ 14.25	\$ 14.27	\$ 14.35	\$ 14.39					
Total \$ Increase	\$ 14.75	\$ 15.04	\$ 15.32	\$ 16.45	\$ 17.02					
Total % Increase	11.57%	10.29%	9.30%	6.87%	6.15%					
10										
Present Bill	\$ 167.60	\$ 186.24	\$ 204.88	\$ 279.42	\$ 316.70					
Proposed Bill	\$ 182.50	\$ 201.43	\$ 220.35	\$ 296.03	\$ 333.87					
EBC Reduction	\$ 0.53	\$ 0.79	\$ 1.05	\$ 2.10	\$ 2.63					
Delivery Rate Increase	\$ 14.37	\$ 14.40	\$ 14.42	\$ 14.50	\$ 14.54					
\$ Increase	\$ 14.90	\$ 15.19	\$ 15.47	\$ 16.60	\$ 17.17					
% Increase	8.89%	8.15%	7.55%	5.94%	5.42%					
15										
Present Bill			\$ 244.98	\$ 319.53	\$ 356.80	\$ 543.17	\$ 729.54			
Proposed Bill			\$ 260.60	\$ 336.28	\$ 374.12	\$ 563.32	\$ 752.52			
EBC Reduction			\$ 1.05	\$ 2.10	\$ 2.63	\$ 5.25	\$ 7.88			
Delivery Rate Increase			\$ 14.57	\$ 14.65	\$ 14.69	\$ 14.90	\$ 15.10			
\$ Increase			\$ 15.62	\$ 16.75	\$ 17.32	\$ 20.15	\$ 22.98			
% Increase			6.38%	5.24%	4.85%	3.71%	3.15%			
20										
Present Bill				\$ 359.63	\$ 396.90	\$ 583.27	\$ 769.64	\$ 956.01		
Proposed Bill				\$ 376.53	\$ 414.37	\$ 603.57	\$ 792.77	\$ 981.97		
EBC Reduction				\$ 2.10	\$ 2.63	\$ 5.25	\$ 7.88	\$ 10.50		
Delivery Rate Increase				\$ 14.80	\$ 14.84	\$ 15.05	\$ 15.25	\$ 15.47		
\$ Increase				\$ 16.90	\$ 17.47	\$ 20.30	\$ 23.13	\$ 25.97		
% Increase				4.70%	4.40%	3.48%	3.01%	2.72%		
30										
Present Bill					\$ 477.10	\$ 663.47	\$ 849.84	\$ 1,036.21	\$ 1,408.95	
Proposed Bill					\$ 494.87	\$ 684.07	\$ 873.28	\$ 1,062.48	\$ 1,440.88	
EBC Reduction					\$ 2.63	\$ 5.25	\$ 7.88	\$ 10.50	\$ 15.75	
Delivery Rate Increase					\$ 15.14	\$ 15.35	\$ 15.55	\$ 15.77	\$ 16.18	
\$ Increase					\$ 17.77	\$ 20.60	\$ 23.43	\$ 26.27	\$ 31.93	
% Increase					3.72%	3.11%	2.76%	2.53%	2.27%	
40										
Present Bill						\$ 743.67	\$ 930.04	\$ 1,116.41	\$ 1,489.15	\$ 1,861.89
Proposed Bill						\$ 764.58	\$ 953.78	\$ 1,142.98	\$ 1,521.38	\$ 1,899.79
EBC Reduction						\$ 5.25	\$ 7.88	\$ 10.50	\$ 15.75	\$ 21.00
Delivery Rate Increase						\$ 15.65	\$ 15.85	\$ 16.07	\$ 16.48	\$ 16.90
\$ Increase						\$ 20.90	\$ 23.73	\$ 26.57	\$ 32.23	\$ 37.90
% Increase						2.81%	2.55%	2.38%	2.16%	2.04%
50										
Present Bill						\$ 823.88	\$ 1,010.25	\$ 1,196.62	\$ 1,569.35	\$ 1,942.09
Proposed Bill						\$ 845.08	\$ 1,034.28	\$ 1,223.48	\$ 1,601.89	\$ 1,980.29
EBC Reduction						\$ 5.25	\$ 7.88	\$ 10.50	\$ 15.75	\$ 21.00
Delivery Rate Increase						\$ 15.95	\$ 16.16	\$ 16.37	\$ 16.78	\$ 17.20
\$ Increase						\$ 21.20	\$ 24.04	\$ 26.87	\$ 32.53	\$ 38.20
% Increase						2.57%	2.38%	2.25%	2.07%	1.97%
100										
Present Bill						\$ 1,224.89	\$ 1,411.26	\$ 1,597.63	\$ 1,970.37	\$ 2,343.10
Proposed Bill						\$ 1,247.59	\$ 1,436.80	\$ 1,626.00	\$ 2,004.40	\$ 2,382.80
EBC Reduction						\$ 5.25	\$ 7.88	\$ 10.50	\$ 15.75	\$ 21.00
Delivery Rate Increase						\$ 17.46	\$ 17.66	\$ 17.87	\$ 18.29	\$ 18.70
\$ Increase						\$ 22.71	\$ 25.54	\$ 28.37	\$ 34.04	\$ 39.70
% Increase						1.85%	1.81%	1.78%	1.73%	1.69%

Note: The Increase shown is a result of the expiration of \$10 million of the \$20 million Electric Bill Credit pursuant to Commission Order in C.08-E-0887 and the base delivery rate increases proposed by the Company as shown on Exhibit\_\_(FRP-12), both effective July 1, 2010.

See Exhibit\_\_(FRP-14, Schedule C) for rates used in the development of these bills

**Central Hudson Gas & Electric Corporation  
 Comparison of Present and Proposed Electric Rates**

**S.C. No. 2 - Primary Demand**

kW	kWh									
	500	750	1,000	2,000	2,500	5,000	7,500	10,000	15,000	20,000
5										
Present Bill	\$ 225.85	\$ 242.79	\$ 259.72	\$ 327.47	\$ 361.34					
Proposed Bill	\$ 277.71	\$ 294.83	\$ 311.96	\$ 380.45	\$ 414.70					
EBC Reduction	\$ 0.34	\$ 0.51	\$ 0.68	\$ 1.36	\$ 1.70					
Delivery Rate Increase	\$ 51.52	\$ 51.53	\$ 51.55	\$ 51.62	\$ 51.66					
Total \$ Increase	\$ 51.86	\$ 52.04	\$ 52.23	\$ 52.98	\$ 53.36					
Total % Increase	22.96%	21.44%	20.11%	16.18%	14.77%					
10										
Present Bill	\$ 257.43	\$ 274.37	\$ 291.30	\$ 359.04	\$ 392.92					
Proposed Bill	\$ 310.64	\$ 327.77	\$ 344.89	\$ 413.38	\$ 447.63					
EBC Reduction	\$ 0.34	\$ 0.51	\$ 0.68	\$ 1.36	\$ 1.70					
Delivery Rate Increase	\$ 52.87	\$ 52.89	\$ 52.91	\$ 52.98	\$ 53.01					
Total \$ Increase	\$ 53.21	\$ 53.40	\$ 53.59	\$ 54.34	\$ 54.71					
Total % Increase	20.67%	19.46%	18.39%	15.13%	13.92%					
15										
Present Bill			\$ 322.88	\$ 390.62	\$ 424.49	\$ 593.85	\$ 763.20			
Proposed Bill			\$ 377.82	\$ 446.31	\$ 480.56	\$ 651.79	\$ 823.02			
EBC Reduction			\$ 0.68	\$ 1.36	\$ 1.70	\$ 3.40	\$ 5.10			
Delivery Rate Increase			\$ 54.26	\$ 54.33	\$ 54.37	\$ 54.55	\$ 54.73			
Total \$ Increase			\$ 54.94	\$ 55.69	\$ 56.07	\$ 57.95	\$ 59.83			
Total % Increase			17.01%	14.26%	13.21%	9.76%	7.84%			
20										
Present Bill				\$ 422.20	\$ 456.07	\$ 625.43	\$ 794.78	\$ 964.13		
Proposed Bill				\$ 479.25	\$ 513.49	\$ 684.73	\$ 855.96	\$ 1,027.19		
EBC Reduction				\$ 1.36	\$ 1.70	\$ 3.40	\$ 5.10	\$ 6.80		
Delivery Rate Increase				\$ 55.68	\$ 55.72	\$ 55.90	\$ 56.08	\$ 56.26		
Total \$ Increase				\$ 57.04	\$ 57.42	\$ 59.30	\$ 61.18	\$ 63.06		
Total % Increase				13.51%	12.59%	9.48%	7.70%	6.54%		
30										
Present Bill					\$ 519.23	\$ 688.59	\$ 857.94	\$ 1,027.29	\$ 1,365.99	
Proposed Bill					\$ 579.36	\$ 750.59	\$ 921.82	\$ 1,093.05	\$ 1,435.52	
EBC Reduction					\$ 1.70	\$ 3.40	\$ 5.10	\$ 6.80	\$ 10.20	
Delivery Rate Increase					\$ 58.43	\$ 58.61	\$ 58.79	\$ 58.97	\$ 59.33	
Total \$ Increase					\$ 60.13	\$ 62.01	\$ 63.89	\$ 65.77	\$ 69.53	
Total % Increase					11.58%	9.00%	7.45%	6.40%	5.09%	
40										
Present Bill						\$ 751.74	\$ 921.10	\$ 1,090.45	\$ 1,429.15	\$ 1,767.85
Proposed Bill						\$ 816.46	\$ 987.69	\$ 1,158.92	\$ 1,501.38	\$ 1,843.85
EBC Reduction						\$ 3.40	\$ 5.10	\$ 6.80	\$ 10.20	\$ 13.60
Delivery Rate Increase						\$ 61.31	\$ 61.49	\$ 61.67	\$ 62.03	\$ 62.39
Total \$ Increase						\$ 64.71	\$ 66.59	\$ 68.47	\$ 72.23	\$ 75.99
Total % Increase						8.61%	7.23%	6.28%	5.05%	4.30%
50										
Present Bill						\$ 814.90	\$ 984.26	\$ 1,153.61	\$ 1,492.31	\$ 1,831.01
Proposed Bill						\$ 882.32	\$ 1,053.55	\$ 1,224.79	\$ 1,567.25	\$ 1,909.71
EBC Reduction						\$ 3.40	\$ 5.10	\$ 6.80	\$ 10.20	\$ 13.60
Delivery Rate Increase						\$ 64.02	\$ 64.20	\$ 64.38	\$ 64.74	\$ 65.10
Total \$ Increase						\$ 67.42	\$ 69.30	\$ 71.18	\$ 74.94	\$ 78.70
Total % Increase						8.27%	7.04%	6.17%	5.02%	4.30%
100										
Present Bill						\$ 1,130.70	\$ 1,300.05	\$ 1,469.40	\$ 1,808.11	\$ 2,146.81
Proposed Bill						\$ 1,211.65	\$ 1,382.88	\$ 1,554.12	\$ 1,896.58	\$ 2,239.04
EBC Reduction						\$ 3.40	\$ 5.10	\$ 6.80	\$ 10.20	\$ 13.60
Delivery Rate Increase						\$ 77.55	\$ 77.73	\$ 77.91	\$ 78.27	\$ 78.63
Total \$ Increase						\$ 80.95	\$ 82.83	\$ 84.71	\$ 88.47	\$ 92.23
Total % Increase						7.16%	6.37%	5.77%	4.89%	4.30%

Note: The Increase shown is a result of the expiration of \$10 million of the \$20 million Electric Bill Credit pursuant to Commission Order in C.08-E-0887 and the base delivery rate increases proposed by the Company as shown on Exhibit\_\_(FRP-12), both effective July 1, 2010.

See Exhibit\_\_(FRP-14, Schedule C) for rates used in the development of these bills

**Central Hudson Gas & Electric Corporation**

**Comparison of Present and Proposed Electric Rates**

**Rates Utilized in Development of Typical Bills**

	SC 1	SC 2 ND	SC 2 SD	SC 2 PD
Market Price Charge	\$ 0.06215	\$ 0.06215	\$ 0.06215	\$0.05932
Market Price Adjustment	\$ 0.00542	\$ 0.00542	\$ 0.00542	\$0.00507
Purchased Power Adjustment	\$ 0.00070	\$ 0.00076	\$ 0.00080	\$ 0.00077
Miscellaneous Charges	\$(0.00411)	\$(0.00411)	\$(0.00411)	\$(0.00411)
System Benefits Charge	\$ 0.00377	\$ 0.00377	\$ 0.00377	\$ 0.00377
MFC Admin Charge	\$ 0.00209	\$ 0.00283	\$ 0.00014	\$ 0.00001
MFC Supply Charge	\$ 0.00403	\$ 0.00569	\$ 0.00033	\$ 0.00003
MFC Transition Adjustment	\$ 0.00012	\$ 0.00049	\$ 0.00006	\$ -
New York State Assessment*	\$ 0.00267	\$ 0.00267	\$ 0.00267	\$ 0.00267
Electric Bill Credit	\$(0.00682)	\$(0.00658)	\$(0.00209)	\$(0.00131)
Weighted Revenue Tax - Commodity	0.252%	0.252%	0.252%	0.252%
Weighted Revenue Tax - Delivery	2.252%	0.252%	0.252%	0.252%
MFC Admin Charge - Proposed	\$ 0.00292	\$ 0.00433	\$ 0.00019	\$ 0.00002
MFC Supply Charge - Proposed*	\$ 0.00409	\$ 0.00637	\$ 0.00034	\$ 0.00003
Electric Bill Credit - Proposed	\$(0.00348)	\$(0.00371)	\$(0.00104)	\$(0.00063)

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPs charge in Case 07-M-0548. NYSA has been included at current rates but is subject to change on September 1, 2009 as discussed in the FRP Testimony.

\*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues. Current allocation of MFC Lost Revenue Charge included in Proposed MFC Supply.

**Central Hudson Gas & Electric Corporation**

**Comparison of Bills Under Present and Proposed Rates**

Schedule A            Service Classification Nos. 1 & 12

Schedule B            Service Classification Nos. 2, 6 & 13



