

BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of
Central Hudson Gas and Electric Corporation
Case 09-E-0588 & 09-G-0589
November 2009

Prepared Exhibits of:
Electric Rates Panel

Colonel Dickens
Utility Engineer 3

Aric Rider
Utility Engineer 3

Office of Electric, Gas & Water
State of New York
Department of Public Service
Three Empire State Plaza
Albany, New York 12223-1350

From: Rider
Requested of: Forecasting & Rates Panel
Date of Request: 10/20/2009

Rider: for Central Hudson Forecasting & Rates Panel (Powers and Dittmar):

339. If the threshold for MHP was lowered from 500 kW to 300 kW,

- a. How many customers would be affected?

Response: If the proposed revisions to expand the Company's mandatory hourly pricing to all customers exceeding 500 kW in any two of the past twelve months were lowered to a threshold of 300 kW in any two of the past twelve months, 108 customers would be affected based on billing demands for the twelve months ending September 30, 2009.

- b. How many full service customers would be affected?

Response: 42 of the 108 customers identified in response to part (a) above were full service as of September 30, 2009.

- c. How many new interval meters would have to be installed?

Response: 100 of the 108 customers identified in response to part (a) above do not currently have interval meters installed. The 8 accounts with existing interval meters would require review by the Company's meter department to determine if replacement of the meter is necessary.

- d. Provide an estimate of the outreach and education costs?

Response: As indicated in the Company's September 21, 2009 Plan for Implementation of Expansion of Hourly Pricing ("Plan") for 109 customers with demands exceeding 500 kW twice in twelve months, costs associated with outreach and education would include venue location fees for seminars, material costs, costs to cover payments to scheduled external speakers, customer outreach and follow-up. These costs are not known to the Company at this time.

Date of Response: 10/27/2009
Response by: Forecasting & Rates Panel (Powers and Dittmar)

From: Rider
Requested of: Cost of Service Panel
Date of Request: 10/20/2009

Rider: For Central Hudson Cost of Service Panel (Witnesses Bunt and Guido):

345. How does Central Hudson propose to collect delivery related advertising and promotions costs in the rate year?

Response: As indicated in the Panel's testimony on page 14, lines 14 through 19, four unbundled components common to both the electric and gas departments have been identified: procurement; credit & collections; bill printing, mailing and receipt services (BPRS); and, competitive energy services (CES).

For the gas department, the rate year COS reflects recovery of \$94,991 of costs (PSC accounts 909 – Informational and Instructional Expenses, 912 – Demonstrating and Selling Expenses and 916 – Miscellaneous Sales Expense) through base delivery rates and recovery of \$2,739 of costs (PSC account 912 – Demonstrating and Selling Expenses) through the MFC Supply Charge via an allocation to CES. See rows 296, 302 and 304 on the “functionalization” tab in “RY1gasCOS.xls”.

For the electric department, the rate year COS reflects recovery of \$125,210 of costs (PSC account 912 - Demonstrating and Selling Expenses) through base delivery rates and recovery of \$401,047 of costs (PSC accounts 912 – Demonstrating and Selling Expenses and 916 – Miscellaneous Sales Expense) through the MFC Supply Charge via an allocation to CES. See rows 289 and 291 on the “functionalization” tab in “RY1 elec COS.xls”.

After reviewing the difference between the electric and gas allocations for PSC account 916, it appears that these costs should be recovered through base delivery rates, as reflected in the gas COS, as they represent costs incurred to address delivery-related issues, including such issues as electric and gas safety, as requested by various agencies and entities.

Date of Response: 11/4/2009
Response by: Cost of Service Panel (Bunt and Guido)

From: Rider
Requested of: Cost of Service Panel
Date of Request: 10/20/2009

Rider: For Central Hudson Cost of Service Panel (Witnesses Bunt and Guido):

347. Please calculate an MFC admin charge to collect commodity related credit and collections and an allocated portion of procurement related call center costs (remove delivery uncollectibles and delivery related credit and collections); provide a summary of the results in the same format as Exhibit ____ (COSP-2), Schedule C, Page 2 of 2.

Response: During a number of telephone discussions and in the cost of service reviews conducted on September 10, 2009 and October 7, 2009, Company representatives explained the procedures for making changes to the electronic files previously provided to Staff. Specifically, changes to O&M functionalization would be accomplished by:

1. Modifying the O&M functionalization, as desired, on the "900 combined" tab of the "07O&M.xls" file.
2. Updating the CUSTAC, CUSVCS2 and CUSVCS3 allocators on the "CUSTAC" and "CUSVCS" tabs in the "07O&M.xls" file to reflect changes made in No. 1 above.
3. Re-linking the "07ELECCOS.xls" file to reflect changes made in Nos. 1 and 2 above.
4. Re-linking the "RY1 O&M.xls" file to reflect changes made in Nos. 1, 2 and 3 above and also updating the "CUSTAC" and "CUSVCS" tabs in this file to reflect the same changes.
5. Re-linking the "RY1 elec COS.xls" file to reflect changes made in Nos. 1 through 4 above.

Cells B1177 through P1228 on the "allocation" tab of the "RY1 elec COS.xls" file present the requested summary of results in the same format as Exhibit ____ (COSP-2), Schedule C, Page 2 of 2. The studies requested by Staff would be better performed by Staff.

Date of Response: 10/30/2009
Response by: Cost of Service Panel (Bunt and Guido)

From: Rider
Requested of: Cost of Service Panel
Date of Request: 10/20/2009

Rider: For Central Hudson Cost of Service Panel (Witnesses Bunt and Guido):

348. Please calculate an MFC supply charge to collect commodity purchasing and commodity related advertising and promotions costs, and an allocated portion of procurement related call center costs (remove commodity related credit and collections); provide a summary of the results in the same format as Exhibit ___(COSP-2), Schedule C, Page 2 of 2.

Response: During a number of telephone discussions and in the cost of service reviews conducted on September 10, 2009 and October 7, 2009, Company representatives explained the procedures for making changes to the electronic files previously provided to Staff. Specifically, changes to O&M functionalization would be accomplished by:

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5. Re-linking the "RY1 elec COS.xls" file to reflect changes made in Nos. 1 through 4 above.

Cells B1177 through P1228 on the "allocation" tab of the "RY1 elec COS.xls" file present the requested summary of results in the same format as Exhibit ___(COSP-2), Schedule C, Page 2 of 2. The studies requested by Staff would be better performed by Staff.

Date of Response: 10/30/2009
Response by: Cost of Service Panel (Bunt and Guido)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

PRICEOUT

		kWh Units		Current		Proposed		Change	
		Inventory	Rates	Revenue	Rates	Revenue	Dollars	Percent	
S.C. No. 5 Area Lighting		13,020,000							
Lumens	Light Type		Monthly		Monthly				
7,000	Mercury Vapor	1282	\$7.43	\$ 114,303	\$7.44	\$ 114,457	\$ 154	0.13%	
20,000	Mercury Vapor	412	\$10.42	\$ 51,516	\$10.44	\$ 51,615	\$ 99	0.19%	
60,000	Mercury Vapor	62	\$17.20	\$ 12,797	\$17.23	\$ 12,819	\$ 22	0.17%	
5,800	Sodium Vapor	2325	\$6.27	\$ 174,933	\$6.28	\$ 175,212	\$ 279	0.16%	
16,000	Sodium Vapor	849	\$7.65	\$ 77,938	\$7.67	\$ 78,142	\$ 204	0.26%	
27,000	Sodium Vapor	912	\$9.51	\$ 104,077	\$9.53	\$ 104,296	\$ 219	0.21%	
50,000	Sodium Vapor	368	\$11.39	\$ 50,298	\$11.41	\$ 50,387	\$ 88	0.18%	
140,000	Sodium Vapor	53	\$20.27	\$ 12,892	\$20.31	\$ 12,917	\$ 25	0.20%	
36,000	Metal Halide	1077	\$11.26	\$ 145,524	\$11.28	\$ 145,783	\$ 258	0.18%	
110,000	Metal Halide	655	\$19.05	\$ 149,733	\$19.09	\$ 150,047	\$ 314	0.21%	
14,001	Metal Halide (P)	58	\$21.22	\$ 14,769	\$21.26	\$ 14,797	\$ 28	0.19%	
14,003	Metal Halide (P)	2	\$9.94	\$ 239	\$9.96	\$ 239	\$ 0	0.20%	
14,004	Metal Halide (P)	11	\$27.75	\$ 3,663	\$27.81	\$ 3,671	\$ 8	0.22%	
14,005	Metal Halide (P)	41	\$30.03	\$ 14,775	\$30.09	\$ 14,804	\$ 30	0.20%	
20,500	Metal Halide	48	\$9.60	\$ 5,530	\$9.62	\$ 5,541	\$ 12	0.21%	
20,501	Metal Halide (P)	46	\$24.96	\$ 13,778	\$25.01	\$ 13,806	\$ 28	0.20%	
20,503	Metal Halide (P)	65	\$10.44	\$ 8,143	\$10.46	\$ 8,159	\$ 16	0.19%	
20,506	Metal Halide (P)	1	\$28.26	\$ 339	\$28.32	\$ 340	\$ 1	0.21%	
36,001	Metal Halide	2	\$29.78	\$ 715	\$29.84	\$ 716	\$ 1	0.20%	
36,002	Metal Halide	6	\$10.91	\$ 786	\$10.93	\$ 787	\$ 1	0.18%	
36,003	Metal Halide	424	\$11.80	\$ 60,038	\$11.82	\$ 60,140	\$ 102	0.17%	
36,006	Metal Halide	15	\$29.61	\$ 5,330	\$29.67	\$ 5,341	\$ 11	0.20%	
16,004	Sodium Vapor (P)	6	\$28.12	\$ 2,025	\$28.18	\$ 2,029	\$ 4	0.21%	
16,005	Sodium Vapor (P)	51	\$30.40	\$ 18,605	\$30.46	\$ 18,642	\$ 37	0.20%	
27,003	Sodium Vapor	272	\$9.42	\$ 30,747	\$9.44	\$ 30,812	\$ 65	0.21%	
27,006	Sodium Vapor (P)	14	\$27.24	\$ 4,576	\$27.29	\$ 4,585	\$ 8	0.18%	
50,002	Sodium Vapor	9	\$11.67	\$ 1,260	\$11.69	\$ 1,263	\$ 2	0.17%	
50,003	Sodium Vapor	468	\$8.83	\$ 49,589	\$8.85	\$ 49,702	\$ 112	0.23%	
50,006	Sodium Vapor	6	\$26.64	\$ 1,918	\$26.69	\$ 1,922	\$ 4	0.19%	
5,801	Sodium Vapor (P)	79	\$12.90	\$ 12,229	\$12.93	\$ 12,258	\$ 28	0.23%	
5,803	Sodium Vapor (P)	51	\$27.77	\$ 16,995	\$27.83	\$ 17,032	\$ 37	0.22%	
6,002	Induction	7	\$13.11	\$ 1,101	\$13.14	\$ 1,104	\$ 3	0.23%	
	Delivery			\$ 1,161,162		\$ 1,163,362	\$ 2,200	0.19%	
	MFC Admin		\$ -	\$ -	\$ 0.00310	\$ 40,362	\$ 40,362		
	MFC Supply		\$ 0.01055	\$ 137,361	\$ 0.00727	\$ 94,655	\$ (42,706)	-31.09%	
	MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -		
	MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -		
	MFC			\$ 137,361		\$ 135,017	\$ (2,344)	-1.71%	
	Delivery + MFC			\$ 1,298,523		\$ 1,298,380	\$ (143)	-0.01%	
	EBC		\$ (0.00917)	\$ (119,393)	\$ (0.00469)	\$ (61,064)	\$ 58,330	-48.85%	
	SBC		\$ 0.00377	\$ 49,085	\$ 0.00377	\$ 49,085	\$ -		
	18a		\$ 0.00267	\$ 34,763	\$ 0.00267	\$ 34,763	\$ -		
	Delivery GRT		\$ 0.252%	\$ 3,191	\$ 0.252%	\$ 3,338	\$ 147	4.61%	
	Electric Supply		\$ 0.06447	\$ 839,399	\$ 0.06447	\$ 839,399	\$ -		
	Commodity GRT		\$ 0.252%	\$ 2,121	\$ 0.252%	\$ 2,121	\$ -		
	TOTAL			\$ 2,107,689		\$ 2,166,023	\$ 58,333	2.77%	
S.C. No. 8 Public Street and Highway Lighting		22,830,000							
Lumens	Light Type		Annual		Annual				
5,800	Sodium Vapor	11,116	\$ 133.17	\$ 1,480,318	\$ 133.18	\$ 1,480,429	\$ 111	0.01%	
16,000	Sodium Vapor	4,208	\$ 148.02	\$ 622,868	\$ 148.03	\$ 622,910	\$ 42	0.01%	
27,000	Sodium Vapor	2,027	\$ 179.46	\$ 363,765	\$ 179.47	\$ 363,786	\$ 20	0.01%	
27,000	HPS HS	92	\$ 206.01	\$ 18,953	\$ 206.02	\$ 18,954	\$ 1	0.00%	
27,001	HP STA	9	\$ 358.92	\$ 3,230	\$ 358.94	\$ 3,230	\$ 0	0.01%	
20,503	HSRP (Metal Halide HS P)	2	\$ 466.98	\$ 934	\$ 467.00	\$ 934	\$ 0	0.00%	
27,003	HSRP (Sodium Vapor HS)	14	\$ 436.59	\$ 6,112	\$ 436.61	\$ 6,113	\$ 0	0.00%	
50,003	HSRP (Sodium Vapor HS)	2	\$ 462.20	\$ 924	\$ 462.22	\$ 924	\$ 0	0.00%	
50,000	Sodium Vapor	561	\$ 202.39	\$ 113,541	\$ 202.40	\$ 113,546	\$ 6	0.00%	
50,000	HS HPS (Sodium Vapor HS)	54	\$ 231.62	\$ 12,507	\$ 231.63	\$ 12,508	\$ 1	0.00%	
50,001	HPSTA (Sodium Vapor DT)	11	\$ 401.87	\$ 4,421	\$ 401.89	\$ 4,421	\$ 0	0.00%	
5,800	HPS CPT Pkg	299	\$ 288.24	\$ 86,184	\$ 288.26	\$ 86,190	\$ 6	0.01%	
5,800	HPS CH Pkg	2	\$ 363.35	\$ 727	\$ 363.37	\$ 727	\$ 0	0.01%	
5,802	HPSAR (Sodium Vapor AD)	3	\$ 399.07	\$ 1,197	\$ 399.09	\$ 1,197	\$ 0	0.01%	
50,000	HPSFL (Sodium Vapor FL)	1	\$ 214.36	\$ 214	\$ 214.37	\$ 214	\$ 0	0.00%	
140,000	HPS CH (Sodium Vapor CH)	4	\$ 335.15	\$ 1,341	\$ 335.17	\$ 1,341	\$ 0	0.01%	
14,000	MH CR Pkg	96	\$ 415.12	\$ 39,852	\$ 415.14	\$ 39,853	\$ 2	0.00%	
16,000	VHPS	1	\$ 217.11	\$ 217	\$ 217.12	\$ 217	\$ 0	0.00%	
16,001	VGFP (Sodium Vapor VG FP)	6	\$ 477.29	\$ 2,864	\$ 477.32	\$ 2,864	\$ 0	0.01%	
16,002	VGRP	9	\$ 447.69	\$ 4,029	\$ 447.71	\$ 4,029	\$ 0	0.00%	
14,001	Acorn/Pole Pkg	61	\$ 473.42	\$ 28,879	\$ 473.45	\$ 28,880	\$ 2	0.01%	
14,002	Acorn/Pole Pkg	58	\$ 443.82	\$ 25,742	\$ 443.84	\$ 25,743	\$ 1	0.00%	
20,500	Metal Halide	43	\$ 204.17	\$ 8,779	\$ 204.18	\$ 8,780	\$ 0	0.00%	
20,500	MH CR Pkg	12	\$ 429.02	\$ 5,148	\$ 429.04	\$ 5,148	\$ 0	0.00%	
20,500	HSMH	12	\$ 236.04	\$ 2,832	\$ 236.05	\$ 2,833	\$ 0	0.00%	
36,000	Metal Halide	10	\$ 198.14	\$ 1,981	\$ 198.15	\$ 1,982	\$ 0	0.01%	
36,000	MH HS	31	\$ 229.85	\$ 7,125	\$ 229.86	\$ 7,126	\$ 0	0.00%	
36,000	MHFL	4	\$ 205.46	\$ 822	\$ 205.47	\$ 822	\$ 0	0.00%	
36,001	MHTDA	9	\$ 275.68	\$ 2,481	\$ 275.69	\$ 2,481	\$ 0	0.00%	
110,000	MHFL	2	\$ 352.93	\$ 706	\$ 352.95	\$ 706	\$ 0	0.01%	
1,000	Incandescent	150	\$ 107.51	\$ 16,127	\$ 107.52	\$ 16,128	\$ 2	0.01%	
2,500	Incandescent	223	\$ 142.20	\$ 31,711	\$ 142.21	\$ 31,713	\$ 2	0.01%	
4,000	Incandescent	62	\$ 170.62	\$ 10,578	\$ 170.63	\$ 10,579	\$ 1	0.01%	
6,000	Incandescent	4	\$ 195.45	\$ 782	\$ 195.46	\$ 782	\$ 0	0.01%	
6,000	INDAC (Induction Acorn)	115	\$ 228.54	\$ 26,282	\$ 228.55	\$ 26,283	\$ 1	0.00%	
15,000	Incandescent	1	\$ 253.35	\$ 253	\$ 253.36	\$ 253	\$ 0	0.00%	
3,600	Mercury Vapor	199	\$ 136.80	\$ 27,223	\$ 136.81	\$ 27,225	\$ 2	0.01%	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

PRICEOUT

		kWh Units		Current		Proposed		Change	
		Inventory	Rates	Revenue	Rates	Revenue	Dollars	Percent	
7,000	Mercury Vapor	5,670	\$ 148.16	\$ 840,067	\$ 148.17	\$ 840,124	\$ 57	0.01%	
11,000	Mercury Vapor	302	\$ 160.71	\$ 48,534	\$ 160.72	\$ 48,537	\$ 3	0.01%	
15,000	Mercury Vapor	55	\$ 187.51	\$ 10,313	\$ 187.52	\$ 10,314	\$ 1	0.01%	
20,000	Mercury Vapor	358	\$ 187.51	\$ 67,129	\$ 187.52	\$ 67,132	\$ 4	0.01%	
60,000	Mercury Vapor	11	\$ 275.10	\$ 3,026	\$ 275.11	\$ 3,026	\$ 0	0.00%	
5,800	Sodium Vapor	476	\$ 45.25	\$ 21,539	\$ 45.25	\$ 21,539	\$ -		
9,500	Sodium Vapor	177	\$ 53.52	\$ 9,473	\$ 53.52	\$ 9,473	\$ -		
16,000	Sodium Vapor	398	\$ 58.20	\$ 23,164	\$ 58.20	\$ 23,164	\$ -		
27,000	Sodium Vapor	695	\$ 76.93	\$ 53,466	\$ 76.93	\$ 53,466	\$ -		
50,000	Sodium Vapor	273	\$ 102.07	\$ 27,865	\$ 102.08	\$ 27,868	\$ 3	0.01%	
14,000	Metal Halide	63	\$ 65.94	\$ 4,154	\$ 65.94	\$ 4,154	\$ -		
20,500	Metal Halide	34	\$ 79.69	\$ 2,709	\$ 79.69	\$ 2,709	\$ -		
36,000	Metal Halide	25	\$ 99.98	\$ 2,500	\$ 99.99	\$ 2,500	\$ 0	0.01%	
1,000	Incandescent	1	\$ 66.42	\$ 66	\$ 66.42	\$ 66	\$ -		
2,500	Incandescent	4	\$ 88.04	\$ 352	\$ 88.04	\$ 352	\$ -		
4,000	Incandescent	9	\$ 103.47	\$ 931	\$ 103.48	\$ 931	\$ 0	0.01%	
10,000	Incandescent	2	\$ 163.96	\$ 328	\$ 163.97	\$ 328	\$ 0	0.01%	
7,000	Mercury Vapor	128	\$ 61.39	\$ 7,858	\$ 61.39	\$ 7,858	\$ -		
11,000	Mercury Vapor	14	\$ 73.86	\$ 1,034	\$ 73.86	\$ 1,034	\$ -		
15,000	Mercury Vapor	13	\$ 99.07	\$ 1,288	\$ 99.08	\$ 1,288	\$ 0	0.01%	
20,000	Mercury Vapor	157	\$ 99.07	\$ 15,554	\$ 99.08	\$ 15,556	\$ 2	0.01%	
60,000	Mercury Vapor	7	\$ 186.17	\$ 1,303	\$ 186.18	\$ 1,303	\$ 0	0.01%	
5,800	Sodium Vapor	334	\$ 20.11	\$ 6,717	\$ 20.11	\$ 6,717	\$ -		
9,500	Sodium Vapor	132	\$ 28.38	\$ 3,746	\$ 28.38	\$ 3,746	\$ -		
16,000	Sodium Vapor	445	\$ 33.06	\$ 14,712	\$ 33.06	\$ 14,712	\$ -		
27,000	Sodium Vapor	692	\$ 51.81	\$ 35,853	\$ 51.81	\$ 35,853	\$ -		
50,000	Sodium Vapor	419	\$ 76.60	\$ 32,095	\$ 76.60	\$ 32,095	\$ -		
8,500	Metal Halide	18	\$ 26.18	\$ 471	\$ 26.18	\$ 471	\$ -		
14,000	Metal Halide	102	\$ 36.52	\$ 3,725	\$ 36.52	\$ 3,725	\$ -		
20,500	Metal Halide	111	\$ 49.60	\$ 5,506	\$ 49.60	\$ 5,506	\$ -		
36,000	Metal Halide	40	\$ 72.19	\$ 2,888	\$ 72.19	\$ 2,888	\$ -		
1,000	Incandescent	1	\$ 20.94	\$ 21	\$ 20.94	\$ 21	\$ -		
2,500	Incandescent	2	\$ 34.31	\$ 69	\$ 34.31	\$ 69	\$ -		
6,000	Incandescent	1	\$ 64.07	\$ 64	\$ 64.07	\$ 64	\$ -		
7,000	Mercury Vapor	43	\$ 36.92	\$ 1,588	\$ 36.92	\$ 1,588	\$ -		
11,000	Mercury Vapor	1	\$ 49.05	\$ 49	\$ 49.05	\$ 49	\$ -		
20,000	Mercury Vapor	23	\$ 70.96	\$ 1,632	\$ 70.96	\$ 1,632	\$ -		
Other Charges - Customer Owned/Company Maintained									
	Pre-attachment survey fee	-	\$ 7.30	\$ -	\$ 7.30	\$ -	\$ -		
	Annual pole rental (company sole owned)	95	\$ 5.70	\$ 542	\$ 5.70	\$ 542	\$ -		
	Annual pole rental (company joint owned)	135	\$ 2.85	\$ 385	\$ 2.85	\$ 385	\$ -		
Other Charges - Supporting Equipment									
	Standard Company Pole (street lighting)	1,238	\$ 49.81	\$ 61,665	\$ 49.81	\$ 61,665	\$ -		
	Mastarms greater than 14'	-	\$ 28.13	\$ -	\$ 28.13	\$ -	\$ -		
	Fluted Decorative Fiberglass Pole	-	\$ 260.17	\$ -	\$ 260.18	\$ -	\$ -		
	Fiberglass Pole up to 20' (decorative lighting)	-	\$ 230.29	\$ -	\$ 230.30	\$ -	\$ -		
	Fiberglass Pole for Highway Setback (30' mounting height)	-	\$ 230.59	\$ -	\$ 230.60	\$ -	\$ -		
	Decorative Arm for Decorative Teardrop Lighting	0	\$ 110.73	\$ -	\$ 110.74	\$ -	\$ -		
	Delivery			\$ 4,276,030		\$ 4,276,300	\$ 271	0.01%	
	MFC Admin		\$ -	\$ -	\$ 0.00008	\$ 1,826	\$ 1,826		
	MFC Supply		\$ 0.00028	\$ 6,392	\$ 0.00019	\$ 4,338	\$ (2,055)	-32.14%	
	MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -		
	MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -		
	MFC			\$ 6,392		\$ 6,164	\$ (228)	-3.57%	
	Delivery + MFC			\$ 4,282,422		\$ 4,282,464	\$ 42	0.00%	
	EBC		\$ (0.01185)	\$ (270,536)	\$ (0.00574)	\$ (131,044)	\$ 139,491	-51.56%	
	SBC		\$ 0.00377	\$ 86,069	\$ 0.00377	\$ 86,069	\$ -		
	18a		\$ 0.00267	\$ 60,956	\$ 0.00267	\$ 60,956	\$ -		
	Delivery GRT		\$ 0.2522%	\$ 10,507	\$ 0.2522%	\$ 10,859	\$ 353	3.36%	
	Electric Supply		\$ 0.06447	\$ 1,471,850	\$ 0.06447	\$ 1,471,850	\$ -		
	Commodity GRT		\$ 0.2522%	\$ 3,718	\$ 0.2522%	\$ 3,718	\$ -		
	TOTAL			\$ 5,644,987		\$ 5,784,873	\$ 139,886	2.48%	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

PRICEOUT

Cust. Mos. kWh Units	Current		Proposed		Change	
	Rates	Revenue	Rates	Revenue	Dollars	Percent

SC 1 Residential							
Customer Charge	3,071,961	\$ 18.00	\$ 55,295,291	\$18.00	\$ 55,295,291	\$ -	
kWh Delivery	2,045,997,909	\$ 0.04691	\$ 95,977,762	\$ 0.04917	\$ 100,601,717	\$ 4,623,955	4.82%
Delivery			\$ 151,273,053		\$ 155,897,008	\$ 4,623,955	3.06%
MFC Admin		\$ 0.00209	\$ 4,276,136	\$ 0.00206	\$ 4,214,756	\$ (61,380)	-1.44%
MFC Supply		\$ 0.00390	\$ 7,979,392	\$ 0.00167	\$ 3,416,817	\$ (4,562,575)	-57.18%
MFC Lost Rev		\$ 0.00013	\$ 265,980	\$ 0.00013	\$ 265,980	\$ -	
MFC Transition		\$ 0.00012	\$ 245,520	\$ 0.00012	\$ 245,520	\$ -	
MFC			\$ 12,767,027		\$ 8,143,072	\$ (4,623,955)	-36.22%
Delivery + MFC			\$ 164,040,080		\$ 164,040,080	\$ -	
EBC		\$ (0.00682)	\$ (13,953,706)	\$ (0.00348)	\$ (7,120,073)	\$ 6,833,633	-48.97%
SBC		\$ 0.00377	\$ 7,713,412	\$ 0.00377	\$ 7,713,412	\$ -	
18a		\$ 0.00267	\$ 5,462,814	\$ 0.00267	\$ 5,462,814	\$ -	
Delivery GRT		2.252%	\$ 3,761,380	2.252%	\$ 3,918,819	\$ 157,439	4.19%
Electric Supply		\$ 0.06758	\$ 138,268,539	\$ 0.06758	\$ 138,268,539	\$ -	
Commodity GRT		0.252%	\$ 349,317	0.252%	\$ 349,317	\$ -	
TOTAL			\$ 305,641,837		\$ 312,632,909	\$ 6,991,072	2.29%

SC 2 Non Demand							
Customer Charge	349,542	\$ 30.00	\$ 10,486,253	\$ 30.00	\$ 10,486,253	\$ -	
kWh Delivery	173,646,467	\$ 0.00340	\$ 590,398	\$ 0.00642	\$ 1,114,810	\$ 524,412	88.82%
Delivery			\$ 11,076,651		\$ 11,601,064	\$ 524,412	4.73%
MFC Admin		\$ 0.00283	\$ 491,420	\$ 0.00274	\$ 475,791	\$ (15,628)	-3.18%
MFC Supply		\$ 0.00512	\$ 889,070	\$ 0.00219	\$ 380,286	\$ (508,784)	-57.23%
MFC Lost Rev		\$ 0.00057	\$ 98,978	\$ 0.00057	\$ 98,978	\$ -	
MFC Transition		\$ 0.00049	\$ 85,087	\$ 0.00049	\$ 85,087	\$ -	
MFC			\$ 1,564,555		\$ 1,040,142	\$ (524,412)	-33.52%
Delivery + MFC			\$ 12,641,206		\$ 12,641,206	\$ -	
EBC		\$ (0.00658)	\$ (1,142,594)	\$ (0.00371)	\$ (644,228)	\$ 498,365	-43.62%
SBC		\$ 0.00377	\$ 654,647	\$ 0.00377	\$ 654,647	\$ -	
18a		\$ 0.00267	\$ 463,636	\$ 0.00267	\$ 463,636	\$ -	
Delivery GRT		0.252%	\$ 31,875	0.252%	\$ 33,134	\$ 1,259	3.95%
Electric Supply		\$ 0.06764	\$ 11,745,447	\$ 0.06764	\$ 11,745,447	\$ -	
Commodity GRT		0.252%	\$ 29,673	0.252%	\$ 29,673	\$ -	
TOTAL			\$ 24,423,891		\$ 24,923,515	\$ 499,624	2.05%

SC 2 Secondary							
Customer Charge	148,542	\$ 50.00	\$ 7,427,105	\$ 50.00	\$ 7,427,105	\$ -	
kWh Delivery	1,495,658,860	\$ 0.00522	\$ 7,807,339	\$ 0.00537	\$ 8,031,688	\$ 224,349	2.87%
kW Delivery	4,639,198	\$ 8.00	\$ 37,113,582	\$ 8.00	\$ 37,113,582	\$ -	
Delivery			\$ 52,348,026		\$ 52,572,375	\$ 224,349	0.43%
MFC Admin		\$ 0.00014	\$ 209,392	\$ 0.00013	\$ 194,436	\$ (14,957)	-7.14%
MFC Supply		\$ 0.00025	\$ 373,915	\$ 0.00011	\$ 164,522	\$ (209,392)	-56.00%
MFC Lost Rev		\$ 0.00008	\$ 119,653	\$ 0.00008	\$ 119,653	\$ -	
MFC Transition		\$ 0.00006	\$ 89,740	\$ 0.00006	\$ 89,740	\$ -	
MFC			\$ 792,699		\$ 568,350	\$ (224,349)	-28.30%
Delivery + MFC			\$ 53,140,725		\$ 53,140,725	\$ -	
EBC		\$ (0.00209)	\$ (3,125,927)	\$ (0.00104)	\$ (1,555,485)	\$ 1,570,442	-50.24%
SBC		\$ 0.00377	\$ 5,638,634	\$ 0.00377	\$ 5,638,634	\$ -	
18a		\$ 0.00267	\$ 3,993,409	\$ 0.00267	\$ 3,993,409	\$ -	
Delivery GRT		0.252%	\$ 150,690	0.252%	\$ 154,657	\$ 3,968	2.63%
Electric Supply		\$ 0.06768	\$ 101,226,192	\$ 0.06768	\$ 101,226,192	\$ -	
Commodity GRT		0.252%	\$ 255,734	0.252%	\$ 255,734	\$ -	
TOTAL			\$ 161,279,457		\$ 162,853,867	\$ 1,574,409	0.98%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

PRICEOUT

Cust. Mos. kWh Units	Current		Proposed		Change	
	Rates	Revenue	Rates	Revenue	Dollars	Percent

SC 2 Primary							
Customer Charge	2,067	\$ 160.00	\$ 330,769	\$ 160.00	\$ 330,769	\$ -	
kWh Delivery	250,847,799	\$ 0.00135	\$ 338,645	\$ 0.00136	\$ 341,153	\$ 2,508	0.74%
kW Delivery	653,579	\$ 6.30	\$ 4,117,545	\$ 6.30	\$ 4,117,545	\$ -	
Delivery			\$ 4,786,959		\$ 4,789,467	\$ 2,508	0.05%
MFC Admin		\$ 0.00001	\$ 2,508	\$ 0.00001	\$ 2,508	\$ -	
MFC Supply		\$ 0.00002	\$ 5,017	\$ 0.00001	\$ 2,508	\$ (2,508)	-50.00%
MFC Lost Rev		\$ 0.00001	\$ 2,508	\$ 0.00001	\$ 2,508	\$ -	
MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -	
MFC			\$ 10,034		\$ 7,525	\$ (2,508)	-25.00%
Delivery + MFC			\$ 4,796,993		\$ 4,796,993	\$ -	
EBC		\$ (0.00131)	\$ (328,611)	\$ (0.00063)	\$ (158,034)	\$ 170,577	-51.91%
SBC		\$ 0.00377	\$ 945,696	\$ 0.00377	\$ 945,696	\$ -	
18a		\$ 0.00267	\$ 669,764	\$ 0.00267	\$ 669,764	\$ -	
Delivery GRT		0.252%	\$ 15,370	0.00252	\$ 15,801	\$ 431	2.80%
Electric Supply		\$ 0.06447	\$ 16,172,158	\$ 0.06447	\$ 16,172,158	\$ -	
Commodity GRT		0.252%	\$ 40,857	0.252%	\$ 40,857	\$ -	
TOTAL			\$ 22,312,226		\$ 22,483,234	\$ 171,007	0.77%

SC 3 Primary							
Customer Charge	388	\$ 620.00	\$ 240,429	\$ 620.00	\$ 240,429	\$ -	
kWh Delivery	285,490,434	\$ -	\$ -	\$ -	\$ -	\$ -	
kW Delivery	654,006	\$ 8.42	\$ 5,506,732	\$ 8.42	\$ 5,506,732	\$ -	
Rkva	71,024	\$ 0.83	\$ 58,950	\$ 0.83	\$ 58,950	\$ -	
Delivery			\$ 5,806,111		\$ 5,806,111	\$ -	
MFC Admin		\$ -	\$ -	\$ -	\$ -	\$ -	
MFC Supply		\$ -	\$ -	\$ -	\$ -	\$ -	
MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -	
MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -	
MFC			\$ -		\$ -	\$ -	
Delivery + MFC			\$ 5,806,111		\$ 5,806,111	\$ -	
EBC - /kW		\$ (0.52000)	\$ (340,083)	\$ (0.29000)	\$ (189,662)	\$ 150,421	-44.23%
SBC		\$ 0.00377	\$ 1,076,299	\$ 0.00377	\$ 1,076,299	\$ -	
18a - /kW		\$ 0.87000	\$ 568,985	\$ 0.87000	\$ 568,985	\$ -	
Delivery GRT		0.252%	\$ 17,966	0.252%	\$ 18,346	\$ 380	2.12%
Electric Supply		\$ 0.06447	\$ 18,405,568	\$ 0.06447	\$ 18,405,568	\$ -	
Commodity GRT		0.252%	\$ 46,499	0.252%	\$ 46,499	\$ -	
TOTAL			\$ 25,581,345		\$ 25,732,146	\$ 150,801	0.59%

SC 6 Res TOU							
Customer Charge	18,900	\$ 21.00	\$ 396,900	\$ 22.50	\$ 425,250	\$ 28,350	7.14%
ALL kWh							
kWh Delivery On Pk	9,860,000	\$ 0.07892	\$ 778,151	\$ 0.06995	\$ 689,707	\$ (88,444)	-11.37%
kWh Delivery Off Pk	19,140,000	\$ 0.02630	\$ 503,382	\$ 0.03049	\$ 583,483	\$ 80,101	15.91%
Delivery			\$ 1,678,433		\$ 1,698,440	\$ 20,007	1.19%
MFC Admin		\$ 0.00081	\$ 23,490	\$ 0.00089	\$ 25,810	\$ 2,320	9.88%
MFC Supply		\$ 0.00152	\$ 44,080	\$ 0.00072	\$ 20,880	\$ (23,200)	-52.63%
MFC Lost Rev		\$ 0.00004	\$ 1,160	\$ 0.00004	\$ 1,160	\$ -	
MFC Transition		\$ 0.00003	\$ 870	\$ 0.00003	\$ 870	\$ -	
MFC			\$ 69,600		\$ 48,720	\$ (20,880)	-30.00%
Delivery + MFC			\$ 1,748,033		\$ 1,747,160	\$ (873)	-0.05%
EBC		\$ (0.00345)	\$ (34,017)	\$ (0.00197)	\$ (19,424)	\$ 14,593	-42.90%
SBC		\$ 0.00377	\$ 109,330	\$ 0.00377	\$ 109,330	\$ -	
18a		\$ 0.00267	\$ 77,430	\$ 0.00267	\$ 77,430	\$ -	
Delivery GRT		0.252%	\$ 4,802	0.252%	\$ 4,837	\$ 35	0.72%
Electric Supply		\$ 0.06447	\$ 1,233,956	\$ 0.06447	\$ 1,233,956	\$ -	
Commodity GRT		0.252%	\$ 3,117	0.252%	\$ 3,117	\$ -	
TOTAL			\$ 3,142,651		\$ 3,156,406	\$ 13,754	0.44%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

PRICEOUT

Cust. Mos. kWh Units	Current		Proposed		Change	
	Rates	Revenue	Rates	Revenue	Dollars	Percent

SC 9 Traffic Signals						
Customer Charge	72,482	\$ 2.66	\$ 192,803	\$ 2.66	\$ 192,803	\$ -
	3,330,000	\$ -	\$ -	\$ -	\$ -	\$ -
Delivery			\$ 192,803		\$ 192,803	\$ -
MFC Admin		\$ -	\$ -	\$ 0.00079	\$ 2,631	\$ 2,631 #DIV/0!
MFC Supply		\$ 0.00270	\$ 8,991	\$ 0.00185	\$ 6,161	\$ (2,831) -31.48%
MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -
MFC			\$ 8,991		\$ 8,791	\$ (200) -2.22%
Delivery + MFC			\$ 201,794		\$ 201,594	\$ (200) -0.10%
EBC		\$ (0.00354)	\$ (11,788)	\$ (0.00180)	\$ (5,994)	\$ 5,794 -49.15%
SBC		\$ 0.00377	\$ 12,554	\$ 0.00377	\$ 12,554	\$ -
18a		\$ 0.00267	\$ 8,891	\$ 0.00267	\$ 8,891	\$ -
Delivery GRT		0.252%	\$ 534	0.252%	\$ 548	\$ 14 2.65%
Electric Supply		\$ 0.06447	\$ 214,685	\$ 0.06447	\$ 214,685	\$ -
Commodity GRT		0.252%	\$ 542	0.252%	\$ 542	\$ -
TOTAL			\$ 427,212		\$ 432,821	\$ 5,609 1.31%

SC 13 Substation						
Customer Charge	84	\$ 800.00	\$ 67,200	\$ 800.00	\$ 67,200	\$ -
kWh Delivery	165,640,000	\$ -	\$ -	\$ -	\$ -	\$ -
kW Delivery	304,705	\$ 6.21	\$ 1,892,218	\$ 6.21	\$ 1,892,218	\$ -
Rkva	47,900	\$ 0.83	\$ 39,757	\$ 0.83	\$ 39,757	\$ -
Delivery			\$ 1,999,175		\$ 1,999,175	\$ -
MFC Admin		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Supply		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -
MFC			\$ -		\$ -	\$ -
Delivery + MFC			\$ 1,999,175		\$ 1,999,175	\$ -
EBC - /kW		\$ (0.59000)	\$ (179,776)	\$ (0.31000)	\$ (94,459)	\$ 85,317 -47.46%
SBC		\$ 0.00377	\$ 624,463	\$ 0.00377	\$ 624,463	\$ -
18a - /kW		\$ 0.99000	\$ 301,658	\$ 0.99000	\$ 301,658	\$ -
Delivery GRT		0.252%	\$ 6,936	0.252%	\$ 7,152	\$ 216 3.11%
Electric Supply		\$ 0.06447	\$ 10,678,811	\$ 0.06447	\$ 10,678,811	\$ -
Commodity GRT		0.252%	\$ 26,979	0.252%	\$ 26,979	\$ -
TOTAL			\$ 13,458,245		\$ 13,543,778	\$ 85,533 0.64%

SC 13 Transmission						
Customer Charge	72	\$ 800.00	\$ 57,600	\$ 800.00	\$ 57,600	\$ -
kWh Delivery	817,460,000	\$ -	\$ -	\$ -	\$ -	\$ -
kW Delivery	1,379,438	\$ 3.34	\$ 4,607,323	\$ 3.34	\$ 4,607,323	\$ -
Rkva	52,460	\$ 0.83	\$ 43,542	\$ 0.83	\$ 43,542	\$ -
Delivery			\$ 4,708,465		\$ 4,708,465	\$ -
MFC Admin		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Supply		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Lost Rev		\$ -	\$ -	\$ -	\$ -	\$ -
MFC Transition		\$ -	\$ -	\$ -	\$ -	\$ -
MFC			\$ -		\$ -	\$ -
Delivery + MFC			\$ 4,708,465		\$ 4,708,465	\$ -
EBC - /kW		\$ (0.31000)	\$ (427,626)	\$ (0.16000)	\$ (220,710)	\$ 206,916 -48.39%
SBC		\$ 0.00377	\$ 3,081,824	\$ 0.00377	\$ 3,081,824	\$ -
18a - /kW		\$ 1.24000	\$ 1,710,503	\$ 1.24000	\$ 1,710,503	\$ -
Delivery GRT		0.252%	\$ 22,922	0.252%	\$ 23,445	\$ 523 2.28%
Electric Supply		\$ 0.06447	\$ 52,701,646	\$ 0.06447	\$ 52,701,646	\$ -
Commodity GRT		0.252%	\$ 133,144	0.252%	\$ 133,144	\$ -
TOTAL			\$ 61,930,878		\$ 62,138,317	\$ 207,438 0.33%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

PRICEOUT

Cust. Mos. kWh Units	Current		Proposed		Change	
	Rates	Revenue	Rates	Revenue	Dollars	Percent

ALL SERVICE CLASSIFICATIONS						
Customer Charge	3,664,038	\$ 74,494,351	\$ 74,522,701	\$ 28,350		
kWh Delivery	5,302,921,469	\$ 105,995,677	\$ 111,337,529	\$ 5,341,852		
kW Delivery	7,630,925	\$ 53,237,399	\$ 53,237,399	\$ -		
Rkva	171,384	\$ 142,248	\$ 142,248	\$ -		
SC 5 & 8		\$ 5,437,192	\$ 5,439,663	\$ 2,471		
Delivery		\$ 239,306,867	\$ 244,679,540	\$ 5,372,673		2.25%
MFC Admin		\$ 5,002,946	\$ 4,958,120	\$ (44,826)		-0.90%
MFC Supply		\$ 9,444,218	\$ 4,090,167	\$ (5,354,051)		-56.69%
MFC Lost Rev		\$ 488,279	\$ 488,279	\$ -		
MFC Transition		\$ 421,216	\$ 421,216	\$ -		
MFC		\$ 15,356,659	\$ 9,957,783	\$ (5,398,877)		
Delivery + MFC		\$ 254,663,526	\$ 254,637,322	\$ (26,204)		
EBC		\$ (19,934,056)	\$ (10,200,177)	\$ 9,733,879		
SBC		\$ 19,992,014	\$ 19,992,014	\$ -		
18a		\$ 13,352,810	\$ 13,352,810	\$ -		
Delivery GRT		\$ 4,026,173	\$ 4,190,936	\$ 164,763		
Electric Supply		\$ 352,958,251	\$ 352,958,251	\$ -		
Commodity GRT		\$ 891,702	\$ 891,702	\$ -		
TOTAL		\$ 625,950,420	\$ 635,822,858	\$ 9,872,438		

TOTAL DEL + MFC REV W/ DEL GRT	\$ 258,689,699	
(COMPARE TO EXH__(FRP-2)) ADJ for unbilled	\$ 254,323,955	AND EXHIBIT ___(RRP-1)
SALES ADJUSTMENT	\$ 4,365,744	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

REVENUE ALLOCATION

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)=(4)(8)(9)	(11)	(12)=(10)+(11)	(13)	(14)	(15)	(16)=(14)-(15)	(17)=(12)+(16)	(18)	(19)	
					Unitized Rate of Return Historic	Unitized Rate of Return Delivery Only	Unitized Rate of Return Pro Forma	Revenue Allocation Factor	R Y Sales at Current Rates	Base Rev Increase	Adjustment	Total	Revenue Percent Increase	MFC Revenue at Current Rates	MFC Revenue at RY Rates	MFC Adjustment to Rate Increase	Adjusted Base Revenue Increase	Adj Increase as % of System	Delivery Increase Percent	
Incremental Revenue Requirement Including Taxes																				
Taxes	\$ -	\$ -	\$ -	\$ 0.00%																
Incremental Revenue Requirement Excluding Taxes																				
Percentage On Base Rates																				
SC 1 Residential	1.00	0.98	0.81	0.78	0.81	0.78	0.98	1.00	\$ 163,528,581	\$ -	\$ -	\$ -	0.00%	\$ 12,767,027	\$ 8,143,072	\$ 4,623,955	\$ 4,623,955	85.65%	3.07%	
SC 2 Non Demand	1.25	(0.18)	(0.30)	(0.28)	2.38	2.43	1.85	0.75	\$ 12,457,141	\$ -	\$ -	\$ -	0.00%	\$ 1,564,555	\$ 1,040,142	\$ 524,412	\$ 524,412	9.71%	4.81%	
SC 2 Secondary	1.00	0.85	1.46	1.52	1.46	1.52	0.85	0.75	\$ 52,931,333	\$ -	\$ -	\$ -	0.00%	\$ 792,699	\$ 568,350	\$ 224,349	\$ 224,349	4.16%	0.43%	
SC 2 Primary	1.00	0.85	1.46	1.52	1.46	1.52	0.85	0.75	\$ 4,794,484	\$ -	\$ -	\$ -	0.00%	\$ 10,034	\$ 7,525	\$ 2,508	\$ 2,508	0.05%	0.05%	
SC 3 Primary	1.00	0.85	1.46	1.52	1.46	1.52	0.85	0.75	\$ 5,806,111	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	0.00%	0.00%	
SC 5 Area Lighting	1.25	0.76	0.30	0.29	0.30	0.29	0.76	0.75	\$ 1,298,523	\$ -	\$ -	\$ -	0.00%	\$ 137,361	\$ 135,017	\$ 2,344	\$ 2,344	0.04%	0.20%	
SC 6 Residential TOU	1.00	1.33	1.48	1.45	1.48	1.45	1.33	0.75	\$ 1,746,003	\$ -	\$ -	\$ -	0.00%	\$ 69,600	\$ 48,720	\$ 20,880	\$ 20,880	0.39%	1.25%	
SC 8 Street Lighting	1.00	1.05	0.76	0.73	0.76	0.73	1.05	0.75	\$ 4,282,422	\$ -	\$ -	\$ -	0.00%	\$ 6,392	\$ 6,164	\$ 228	\$ 228	0.00%	0.01%	
SC 9 Traffic Signals	1.00	0.64	2.96	2.94	2.96	2.94	0.64	0.75	\$ 201,794	\$ -	\$ -	\$ -	0.00%	\$ 8,991	\$ 8,791	\$ 200	\$ 200	0.00%	0.10%	
SC 13 Substation	1.00	(0.02)	1.04	1.01	1.04	1.01	(0.02)	1.00	\$ 1,999,175	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	0.00%	0.00%	
SC 13 Transmission	1.00	1.00	1.02	1.27	1.02	1.27	1.00	1.00	\$ 4,708,465	\$ -	\$ -	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	0.00%	0.00%	
Total									\$ 253,754,031	\$ -	\$ -	\$ -	0.00%	\$ 15,356,659	\$ 9,957,783	\$ 5,398,877	\$ 5,398,877	100%	2.26%	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

STAFF'S MFC ADJUSTMENT

Service Class	MFC Supply			MFC Admin			Remove D.S.&P	Remove G.S.C&C	Remove 50% C.S.Call Center	ADJ MFC Admin	ADJ MFC Supply	kWh	STAFF		
	A	B	C	D	E	F							G	H	I
	CES	Procurement	Procurement	%	Uncoll. Credit & Collection	Admin								MFC Admin	MFC Supply
SC 1 HT	\$ 70,453	\$ 735,144	\$ 593,907		\$ 593,907										
SC 1 NH	\$ 627,784	\$ 6,550,610	\$ 5,292,097		\$ 5,292,097										
	\$ 698,237	86.240%	\$ 7,285,754	84.259%	\$ 5,886,004		\$ 345,861	\$ 2,265,162	\$ 1,952,629	\$ 4,217,791	\$ 3,420,339	2,045,997,909	\$	0.00206	\$ 0.00167
SC 6	\$ 4,289	0.530%	\$ 44,750	0.518%	\$ 36,153		\$ 2,124	\$ 13,913	\$ 11,993	\$ 25,906	\$ 21,008	29,000,000	\$	0.00089	\$ 0.00072
SC 2 ND	\$ 66,907	8.264%	\$ 822,187	9.508%	\$ 664,227		\$ 33,141	\$ 255,620	\$ 220,351	\$ 475,972	\$ 379,981	173,646,467	\$	0.00274	\$ 0.00219
SC 2 S	\$ 28,001	3.458%	\$ 344,097	3.979%	\$ 277,989		\$ 13,870	\$ 106,981	\$ 92,220	\$ 199,201	\$ 159,027	1,495,658,860	\$	0.00013	\$ 0.00011
SC 2 P	\$ 395	0.049%	\$ 4,856	0.056%	\$ 3,923		\$ 196	\$ 1,510	\$ 1,301	\$ 2,811	\$ 2,244	250,847,799	\$	0.00001	\$ 0.00001
SC 3	\$ 74	0.009%	\$ 904	0.010%	\$ 731		\$ 37	\$ 281	\$ 243	\$ 524	\$ 418	285,490,434	\$	-	-
SC 13 S	\$ 16	0.002%	\$ 199	0.002%	\$ 161		\$ 8	\$ 62	\$ 53	\$ 115	\$ 92	165,640,000	\$	-	-
SC 13 T	\$ 14	0.002%	\$ 170	0.002%	\$ 138		\$ 7	\$ 53	\$ 46	\$ 99	\$ 78	817,460,000	\$	-	-
SC 5	\$ 10,549	1.303%	\$ 129,636	1.499%	\$ -		\$ 5,225	\$ 40,304	\$	\$ 40,304	\$ 94,656	13,020,000	\$	0.00310	\$ 0.00727
SC 8	\$ 479	0.059%	\$ 5,881	0.068%	\$ -		\$ 237	\$ 1,828	\$	\$ 1,828	\$ 4,294	22,830,000	\$	0.00008	\$ 0.00019
SC 9	\$ 687	0.085%	\$ 8,439	0.098%	\$ -		\$ 340	\$ 2,624	\$	\$ 2,624	\$ 6,162	3,330,000	\$	0.00079	\$ 0.00185
Total	\$ 809,648		\$ 8,646,873		\$ 6,869,326		\$ 401,047	\$ 2,688,337	\$ 2,278,838	\$ 4,967,175	\$ 4,088,299	5,302,921,469			
Check	\$ -		\$ -		\$ -		\$ 401,047	\$ 2,688,337	\$ 2,278,838	\$ -	\$ -	-			

PRO FORMA COST OF SERVICE STUDY

CH Number	ACCOUNT NUMBER	905	908	TOTAL
Func Tab				
501		\$ 44,661	\$ -	\$ 224,711
502		\$ 84,481	\$ 114,446	\$ 1,032,718
CS Call Center		\$ 129,142	\$ 114,446	\$ 1,257,429
Historic COS Study		\$ 1,605,962	\$ 272,358	\$ 2,013,006
% of Call Center		63%	42%	62%
Pro Forma COS Study		\$ 135,896	\$ 124,882	
Unbundled A&G				\$290,908
Bundled A&G				4,956,014
Call Center Related		\$ 130,303	\$ 52,476	\$ 181,716
Unbundled A&G				\$3,095,787
Bundled A&G				\$4,557,675
CS Call Center Costs				\$5,593.30
Allocated to MFC Admin		50%		\$2,278,838
Allocated to MFC Supply		50%		\$2,278,838
Credit & Collections			\$ 72,405.74	\$ 109,192
Allocated to MFC Admin				\$ 1,860,227
Allocated to MFC Supply				\$ 2,688,337
CS Credit and Collections				\$ 401,047
DS Advertising and Promotions (IR 345)				\$ -

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

CUSTOMER COSTS VERSUS CUSTOMER CHARGES

<u>Service Class</u>	Customer Costs Per <u>ECOS Study</u> \$ per month	Present Customer Charge		Staff Proposed Customer Charge		Staff Proposed Maximum Customer Charge		
		<u>Amount</u> \$ per month	<u>% of Costs</u>	<u>Amount</u> \$ per month	<u>% of Costs</u>	<u>Max</u> \$ per month	<u>Adj. Max</u> \$ per month	<u>% of Costs</u>
SC 1 Residential	\$29.31	\$18.00	61%	\$18.00	61%	\$2.00	\$20.00	68%
SC 2 Non Demand	\$33.14	\$30.00	91%	\$30.00	91%	\$2.00	\$32.00	97%
SC 2 Secondary	\$95.40	\$50.00	52%	\$50.00	52%	\$14.00	\$64.00	67%
SC 2 Primary	\$398.71	\$160.00	40%	\$160.00	40%	\$50.00	\$210.00	53%
SC 3 Primary	\$1,364.79	\$620.00	45%	\$620.00	45%	\$180.00	\$800.00	59%
SC 6 Residential TOU	\$36.79	\$21.00	57%	\$22.50	61%	\$2.00	\$23.00	63%
SC 9 Traffic Signals	\$24.53	\$2.66	11%	\$2.66	11%			
SC 13 Substation	\$1,997.76	\$800.00	40%	\$800.00	40%	\$200.00	\$1,000.00	50%
SC 13 Transmission	\$3,787.19	\$800.00	21%	\$800.00	21%	\$200.00	\$1,000.00	26%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

CASE 09-E-0588

STAFF PROPOSED BASE DELIVERY RATES SUMMARY

S.C. No. 1 - Residential

Customer Charge		\$18.00
kWh Delivery	\$	0.04917

S.C. No. 2 - Non-Demand

Customer Charge	\$	30.00
kWh	\$	0.00642

S.C. No. 2 - Secondary Demand

Customer Charge	\$	50.00
kWh	\$	0.00537
kW	\$	8.00

S.C. No. 2 - Primary Demand

Customer Charge	\$	160.00
kWh	\$	0.00136
kW	\$	6.30

S.C. No. 3 Primary

Customer Charge	\$	620.00
kWh	\$	-
kW	\$	8.42
Rkva	\$	0.83

S.C. No. 6 Residential Time of Use

Customer Charge	\$	22.50
On-Peak kWh	\$	0.06995
Off-Peak kWh	\$	0.03049

S.C. No. 9 - Traffic Signals

Signal Face Months	\$	2.66
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S.C. No. 13 - Substation

Customer Charge	\$	800.00
kWh	\$	-
kW	\$	6.21
Rkva	\$	0.83

S.C. No. 13 - Transmission

Customer Charge	\$	800.00
kWh	\$	-
kW	\$	3.34
Rkva	\$	0.83

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

MONTHLY BILL IMPACTS

SC 1 RESIDENTIAL HEATING

Sales kWh	Bills at Present Rates	Bills at Proposed Rates	Difference	
			Amount	Percent
850	\$121.89	\$124.80	\$2.90	2.4%
875	\$124.93	\$127.92	\$2.99	2.4%
875	\$124.93	\$127.92	\$2.99	2.4%
900	\$127.98	\$131.05	\$3.08	2.4%
925	\$131.02	\$134.18	\$3.16	2.4%
950	\$134.06	\$137.31	\$3.25	2.4%
975	\$137.11	\$140.44	\$3.33	2.4%
1010	\$141.37	\$144.82	\$3.45	2.4%
1025	\$143.19	\$146.70	\$3.50	2.4%
1050	\$146.24	\$149.83	\$3.59	2.5%
1075	\$149.28	\$152.95	\$3.67	2.5%
1100	\$152.32	\$156.08	\$3.76	2.5%
1125	\$155.37	\$159.21	\$3.84	2.5%
1150	\$158.41	\$162.34	\$3.93	2.5%
1175	\$161.46	\$165.47	\$4.01	2.5%
1200	\$164.50	\$168.60	\$4.10	2.5%

Customer Charge	\$	18.00	\$	18.00		
kWh Delivery	\$	0.04691	\$	0.04917	\$0.00226	4.8%
Market Price Charge	\$	0.06215	\$	0.06215		
Market Price Adjustment	\$	0.00542	\$	0.00542		
Purchased Power Adjustment	\$	0.00070	\$	0.00070		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	0.00209	\$	0.00206	(\$0.00003)	-1.4%
MFC Supply Charge	\$	0.00390	\$	0.00167	(\$0.00223)	-57.2%
MFC Lost Revenue	\$	0.00013	\$	0.00013		
MFC Transition Adjustment	\$	0.00012	\$	0.00012		
New York State Assessment	\$	0.00267	\$	0.00267		
Electric Bill Credit	\$	(0.00682)	\$	(0.00348)	\$0.00334	-49.0%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		2.252%		2.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

MONTHLY BILL IMPACTS

SC 1 RESIDENTIAL NON-HEATING

Sales kWh	Bills at Present Rates	Bills at Proposed Rates	Difference	
			Amount	Percent
0	\$18.41	\$18.41	\$0.00	0.0%
250	\$48.85	\$49.70	\$0.85	1.7%
500	\$79.28	\$80.99	\$1.71	2.2%
525	\$82.33	\$84.12	\$1.79	2.2%
550	\$85.37	\$87.25	\$1.88	2.2%
575	\$88.41	\$90.38	\$1.96	2.2%
600	\$91.46	\$93.51	\$2.05	2.2%
620	\$93.89	\$96.01	\$2.12	2.3%
650	\$97.54	\$99.76	\$2.22	2.3%
675	\$100.59	\$102.89	\$2.31	2.3%
700	\$103.63	\$106.02	\$2.39	2.3%
725	\$106.67	\$109.15	\$2.48	2.3%
750	\$109.72	\$112.28	\$2.56	2.3%
775	\$112.76	\$115.41	\$2.65	2.3%
800	\$115.80	\$118.54	\$2.73	2.4%
825	\$118.85	\$121.67	\$2.82	2.4%

Customer Charge	\$	18.00	\$	18.00		
kWh Delivery	\$	0.04691	\$	0.04917	\$0.00226	4.8%
Market Price Charge	\$	0.06215	\$	0.06215		
Market Price Adjustment	\$	0.00542	\$	0.00542		
Purchased Power Adjustment	\$	0.00070	\$	0.00070		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	0.00209	\$	0.00206	(\$0.00003)	-1.4%
MFC Supply Charge	\$	0.00390	\$	0.00167	(\$0.00223)	-57.2%
MFC Lost Revenue	\$	0.00013	\$	0.00013		
MFC Transition Adjustment	\$	0.00012	\$	0.00012		
New York State Assessment	\$	0.00267	\$	0.00267		
Electric Bill Credit	\$	(0.00682)	\$	(0.00348)	\$0.00334	-49.0%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		2.252%		2.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

MONTHLY BILL IMPACTS

SC 2 COMMERCIAL NON-DEMAND

Sales kWh	Bills at Present Rates	Bills at Proposed Rates	Difference	
			Amount	Percent
0	\$30.08	\$30.08	\$0.00	0.0%
300	\$54.11	\$54.97	\$0.86	1.6%
325	\$56.11	\$57.05	\$0.94	1.7%
350	\$58.11	\$59.12	\$1.01	1.7%
375	\$60.12	\$61.20	\$1.08	1.8%
400	\$62.12	\$63.27	\$1.15	1.9%
425	\$64.12	\$65.35	\$1.22	1.9%
440	\$65.33	\$66.59	\$1.27	1.9%
450	\$66.13	\$67.42	\$1.29	2.0%
475	\$68.13	\$69.50	\$1.37	2.0%
500	\$70.13	\$71.57	\$1.44	2.1%
525	\$72.13	\$73.65	\$1.51	2.1%
550	\$74.14	\$75.72	\$1.58	2.1%
575	\$76.14	\$77.79	\$1.65	2.2%
600	\$78.14	\$79.87	\$1.73	2.2%
625	\$80.15	\$81.94	\$1.80	2.2%

Customer Charge	\$ 30.00	\$ 30.00		
kWh Delivery	\$ 0.00340	\$ 0.00642	\$0.00302	88.8%
Market Price Charge	\$ 0.06215	\$ 0.06215		
Market Price Adjustment	\$ 0.00542	\$ 0.00542		
Purchased Power Adjustment	\$ 0.00076	\$ 0.00076		
Miscellaneous Charges	\$ (0.00069)	\$ (0.00069)		
System Benefits Charge	\$ 0.00377	\$ 0.00377		
MFC Admin Charge	\$ 0.00283	\$ 0.00274	(\$0.00009)	-3.2%
MFC Supply Charge	\$ 0.00512	\$ 0.00219	(\$0.00293)	-57.2%
MFC Lost Revenue	\$ 0.00057	\$ 0.00057		
MFC Transition Adjustment	\$ 0.00049	\$ 0.00049		
New York State Assessment	\$ 0.00267	\$ 0.00267		
Electric Bill Credit	\$ (0.00658)	\$ (0.00371)	\$0.00287	-43.6%
Weighted Revenue Tax - Commodity	0.252%	0.252%		
Weighted Revenue Tax - Delivery	0.252%	0.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

MONTHLY BILL IMPACTS

SC 2 COMMERCIAL SECONDARY DEMAND

Usage kWh	kW	Present	Proposed	Difference	
		Rates	Rates	Amount	Percent
500	5	\$129.22	\$129.74	\$0.53	0.4%
750	5	\$148.71	\$149.50	\$0.79	0.5%
1000	5	\$168.20	\$169.26	\$1.05	0.6%
2000	5	\$246.18	\$248.29	\$2.11	0.9%
2500	5	\$285.17	\$287.80	\$2.63	0.9%
500	10	\$169.32	\$169.84	\$0.53	0.3%
750	10	\$188.81	\$189.60	\$0.79	0.4%
1000	10	\$208.30	\$209.36	\$1.05	0.5%
2000	10	\$286.28	\$288.39	\$2.11	0.7%
2500	10	\$325.27	\$327.90	\$2.63	0.8%
1000	15	\$248.41	\$249.46	\$1.05	0.4%
2000	15	\$326.38	\$328.49	\$2.11	0.6%
2500	15	\$365.37	\$368.00	\$2.63	0.7%
5000	15	\$560.31	\$565.58	\$5.26	0.9%
7500	15	\$755.25	\$763.15	\$7.89	1.0%
2000	20	\$366.48	\$368.59	\$2.11	0.6%
2500	20	\$405.47	\$408.10	\$2.63	0.6%
5000	20	\$600.41	\$605.68	\$5.26	0.9%
7500	20	\$795.35	\$803.25	\$7.89	1.0%
10000	20	\$990.30	\$1,000.82	\$10.53	1.1%
2500	30	\$485.67	\$488.31	\$2.63	0.5%
5000	30	\$680.62	\$685.88	\$5.26	0.8%
7500	30	\$875.56	\$883.45	\$7.89	0.9%
10000	30	\$1,070.50	\$1,081.02	\$10.53	1.0%
15000	30	\$1,460.38	\$1,476.17	\$15.79	1.1%
5000	40	\$760.82	\$766.08	\$5.26	0.7%
7500	40	\$955.76	\$963.65	\$7.89	0.8%
10000	40	\$1,150.70	\$1,161.23	\$10.53	0.9%
15000	40	\$1,540.58	\$1,556.37	\$15.79	1.0%
20000	40	\$1,930.46	\$1,951.52	\$21.05	1.1%
5000	50	\$841.02	\$846.28	\$5.26	0.6%
7500	50	\$1,035.96	\$1,043.86	\$7.89	0.8%
10000	50	\$1,230.90	\$1,241.43	\$10.53	0.9%
15000	50	\$1,620.78	\$1,636.57	\$15.79	1.0%
20000	50	\$2,010.67	\$2,031.72	\$21.05	1.0%
5000	100	\$1,242.03	\$1,247.29	\$5.26	0.4%
7500	100	\$1,436.97	\$1,444.87	\$7.89	0.5%
10000	100	\$1,631.91	\$1,642.44	\$10.53	0.6%
15000	100	\$2,021.79	\$2,037.58	\$15.79	0.8%
20000	100	\$2,411.68	\$2,432.73	\$21.05	0.9%

Customer Charge	\$	50.00	\$	50.00		
kWh Delivery	\$	0.00522	\$	0.00537	\$0.00015	2.9%
kW	\$	8.00	\$	8.00		
Market Price Charge	\$	0.06215	\$	0.06215		
Market Price Adjustment	\$	0.00542	\$	0.00542		
Purchased Power Adjustment	\$	0.00080	\$	0.00080		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	0.00014	\$	0.00013	(\$0.00001)	-7.1%
MFC Supply Charge	\$	0.00025	\$	0.00011	(\$0.00014)	-56.0%
MFC Lost Revenue	\$	0.00008	\$	0.00008		
MFC Transition Adjustment	\$	0.00006	\$	0.00006		
New York State Assessment*	\$	0.00267	\$	0.00267		
Electric Bill Credit	\$	(0.00209)	\$	(0.00104)	\$0.0011	-50.2%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		0.252%		0.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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MONTHLY BILL IMPACTS

SC 2 COMMERCIAL PRIMARY DEMAND

Usage kWh	kW	Present Rates	Proposed Rates	Difference Amount	Percent
500	5	\$228	\$228	\$0	0.1%
750	5	\$245	\$246	\$1	0.2%
1000	5	\$263	\$264	\$1	0.3%
2000	5	\$334	\$336	\$1	0.4%
2500	5	\$370	\$372	\$2	0.5%
500	10	\$259	\$259	\$0	0.1%
750	10	\$277	\$277	\$1	0.2%
1000	10	\$295	\$295	\$1	0.2%
2000	10	\$366	\$367	\$1	0.4%
2500	10	\$401	\$403	\$2	0.4%
1000	15	\$326	\$327	\$1	0.2%
2000	15	\$397	\$399	\$1	0.3%
2500	15	\$433	\$435	\$2	0.4%
5000	15	\$611	\$614	\$3	0.6%
7500	15	\$789	\$794	\$5	0.6%
2000	20	\$429	\$430	\$1	0.3%
2500	20	\$465	\$466	\$2	0.4%
5000	20	\$643	\$646	\$3	0.5%
7500	20	\$820	\$826	\$5	0.6%
10000	20	\$998	\$1,005	\$7	0.7%
2500	30	\$528	\$530	\$2	0.3%
5000	30	\$706	\$709	\$3	0.5%
7500	30	\$884	\$889	\$5	0.6%
10000	30	\$1,062	\$1,068	\$7	0.6%
15000	30	\$1,417	\$1,428	\$10	0.7%
5000	40	\$769	\$772	\$3	0.4%
7500	40	\$947	\$952	\$5	0.5%
10000	40	\$1,125	\$1,132	\$7	0.6%
15000	40	\$1,481	\$1,491	\$10	0.7%
20000	40	\$1,836	\$1,850	\$14	0.7%
5000	50	\$832	\$835	\$3	0.4%
7500	50	\$1,010	\$1,015	\$5	0.5%
10000	50	\$1,188	\$1,195	\$7	0.6%
15000	50	\$1,544	\$1,554	\$10	0.7%
20000	50	\$1,900	\$1,913	\$14	0.7%
5000	100	\$1,148	\$1,151	\$3	0.3%
7500	100	\$1,326	\$1,331	\$5	0.4%
10000	100	\$1,504	\$1,511	\$7	0.5%
15000	100	\$1,860	\$1,870	\$10	0.5%
20000	100	\$2,215	\$2,229	\$14	0.6%

Customer Charge	\$	160.00	\$	160.00		
kWh Delivery	\$	0.00135	\$	0.00136	\$0.00001	0.7%
kW	\$	6.30	\$	6.30		
Market Price Charge	\$	0.05932	\$	0.05932		
Market Price Adjustment	\$	0.00507	\$	0.00507		
Purchased Power Adjustment	\$	0.00077	\$	0.00077		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	0.00001	\$	0.00001		
MFC Supply Charge	\$	0.00002	\$	0.00001	(0.00001)	-50.0%
MFC Lost Revenue	\$	0.00001	\$	0.00001		
MFC Transition Adjustment	\$	-	\$	-		
New York State Assessment*	\$	0.00267	\$	0.00267		
Electric Bill Credit	\$	(0.00131)	\$	(0.00063)	\$0.00	-51.9%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		0.252%		0.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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MONTHLY BILL IMPACTS

SC 3 PRIMARY DEMAND

Usage kWh	kW	Present Rates	Proposed Rates	Difference Amount	Percent
20000	100	\$2,878	\$2,901	\$23	0.8%
30000	100	\$3,562	\$3,585	\$23	0.6%
40000	100	\$4,246	\$4,269	\$23	0.5%
50000	100	\$4,931	\$4,954	\$23	0.5%
60000	100	\$5,615	\$5,638	\$23	0.4%
40000	200	\$5,135	\$5,181	\$46	0.9%
50000	200	\$5,819	\$5,865	\$46	0.8%
75000	200	\$7,529	\$7,575	\$46	0.6%
80000	200	\$7,871	\$7,917	\$46	0.6%
100000	200	\$9,240	\$9,286	\$46	0.5%
75000	250	\$7,973	\$8,031	\$58	0.7%
90000	250	\$9,000	\$9,057	\$58	0.6%
100000	250	\$9,684	\$9,741	\$58	0.6%
125000	250	\$11,394	\$11,452	\$58	0.5%
150000	250	\$13,104	\$13,162	\$58	0.4%
125000	500	\$13,615	\$13,730	\$115	0.8%
150000	500	\$15,325	\$15,441	\$115	0.8%
175000	500	\$17,036	\$17,151	\$115	0.7%
200000	500	\$18,746	\$18,861	\$115	0.6%
225000	500	\$20,456	\$20,571	\$115	0.6%
200000	750	\$20,967	\$21,140	\$173	0.8%
250000	750	\$24,387	\$24,560	\$173	0.7%
300000	750	\$27,808	\$27,981	\$173	0.6%
350000	750	\$31,229	\$31,402	\$173	0.6%
400000	750	\$34,649	\$34,822	\$173	0.5%
375000	1000	\$35,160	\$35,390	\$231	0.7%
425000	1000	\$38,581	\$38,811	\$231	0.6%
475000	1000	\$42,001	\$42,232	\$231	0.5%
525000	1000	\$45,422	\$45,652	\$231	0.5%
575000	1000	\$48,842	\$49,073	\$231	0.5%
600000	1500	\$54,995	\$55,340	\$346	0.6%
650000	1500	\$58,415	\$58,761	\$346	0.6%
700000	1500	\$61,836	\$62,182	\$346	0.6%
750000	1500	\$65,256	\$65,602	\$346	0.5%
800000	1500	\$68,677	\$69,023	\$346	0.5%
800000	2000	\$73,119	\$73,580	\$461	0.6%
850000	2000	\$76,539	\$77,001	\$461	0.6%
900000	2000	\$79,960	\$80,421	\$461	0.6%
950000	2000	\$83,381	\$83,842	\$461	0.6%
1000000	2000	\$86,801	\$87,263	\$461	0.5%

Customer Charge	\$	620.00	\$	620.00		
kWh Delivery	\$	-	\$	-		
kW	\$	8.42	\$	8.42		
Rkva	\$	0.83	\$	0.83		
Market Price Charge	\$	0.05932	\$	0.05932		
Market Price Adjustment	\$	0.00507	\$	0.00507		
Purchased Power Adjustment	\$	0.00077	\$	0.00077		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	-	\$	-		
MFC Supply Charge	\$	-	\$	-		
MFC Lost Revenue	\$	-	\$	-		
MFC Transition Adjustment	\$	-	\$	-		
New York State Assessment*	\$	0.87000	\$	0.87000		
Electric Bill Credit	\$	(0.52000)	\$	(0.29000)	\$0.23	-44.2%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		0.252%		0.252%		

Note: Assumes an Rkva factor of 0.11.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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MONTHLY BILL IMPACTS

SC 6 RESIDENTIAL TIME OF USE

Usage kWh	% On Peak	Present Rates	Proposed Rates	Difference Amount	Percent
750	5%	\$109.68	\$114.41	\$4.73	4.3%
1000	5%	\$139.22	\$145.03	\$5.80	4.2%
1250	5%	\$168.77	\$175.64	\$6.88	4.1%
1500	5%	\$198.31	\$206.26	\$7.95	4.0%
2000	5%	\$257.39	\$267.49	\$10.10	3.9%
750	15%	\$115.77	\$119.50	\$3.74	3.2%
1000	15%	\$147.34	\$151.82	\$4.48	3.0%
1250	15%	\$178.91	\$184.14	\$5.23	2.9%
1500	15%	\$210.48	\$216.45	\$5.97	2.8%
2000	15%	\$273.62	\$281.08	\$7.46	2.7%
750	25%	\$121.85	\$124.60	\$2.75	2.3%
1000	25%	\$155.45	\$158.62	\$3.16	2.0%
1250	25%	\$189.05	\$192.63	\$3.58	1.9%
1500	25%	\$222.65	\$226.65	\$3.99	1.8%
2000	25%	\$289.85	\$294.68	\$4.82	1.7%
750	35%	\$127.94	\$129.70	\$1.76	1.4%
1000	35%	\$163.57	\$165.41	\$1.85	1.1%
1250	35%	\$199.19	\$201.13	\$1.93	1.0%
1500	35%	\$234.82	\$236.84	\$2.02	0.9%
2000	35%	\$306.08	\$308.27	\$2.19	0.7%
750	45%	\$134.02	\$134.79	\$0.77	0.6%
1000	45%	\$171.68	\$172.21	\$0.53	0.3%
1250	45%	\$209.34	\$209.62	\$0.28	0.1%
1500	45%	\$246.99	\$247.03	\$0.04	0.0%
2000	45%	\$322.31	\$321.86	(\$0.45)	-0.1%
750	55%	\$140.11	\$139.89	(\$0.22)	-0.2%
1000	55%	\$179.79	\$179.00	(\$0.79)	-0.4%
1250	55%	\$219.48	\$218.11	(\$1.37)	-0.6%
1500	55%	\$259.17	\$257.23	(\$1.94)	-0.7%
2000	55%	\$338.54	\$335.45	(\$3.09)	-0.9%
750	65%	\$146.20	\$144.99	(\$1.21)	-0.8%
1000	65%	\$187.91	\$185.80	(\$2.11)	-1.1%
1250	65%	\$229.62	\$226.61	(\$3.01)	-1.3%
1500	65%	\$271.34	\$267.42	(\$3.92)	-1.4%
2000	65%	\$354.77	\$349.04	(\$5.73)	-1.6%
750	75%	\$152.28	\$150.08	(\$2.20)	-1.4%
1000	75%	\$196.02	\$192.59	(\$3.43)	-1.7%
1250	75%	\$239.77	\$235.10	(\$4.66)	-1.9%
1500	75%	\$283.51	\$277.61	(\$5.90)	-2.1%
2000	75%	\$370.99	\$362.63	(\$8.36)	-2.3%

Customer Charge	\$ 21.00	\$ 22.50	\$1.50	7.1%
kWh Delivery - On Peak	\$ 0.07892	\$ 0.06995	(\$0.0090)	-11.4%
kWh Delivery - Off Peak	\$ 0.02630	\$ 0.03049	\$0.0042	15.9%
Market Price Charge - On Peak (IR 250)	\$ 0.10557	\$ 0.10557		
Market Price Charge - Off Peak (IR 250)	\$ 0.07718	\$ 0.07718		
Market Price Adjustment	\$ 0.00507	\$ 0.00507		
Purchased Power Adjustment	\$ 0.00077	\$ 0.00077		
Miscellaneous Charges	\$ (0.00069)	\$ (0.00069)		
System Benefits Charge	\$ 0.00377	\$ 0.00377		
MFC Admin Charge	\$ 0.00081	\$ 0.00089	\$0.00008	9.9%
MFC Supply Charge	\$ 0.00152	\$ 0.00072	(\$0.00080)	-52.6%
MFC Lost Revenue	\$ 0.00004	\$ 0.00004		
MFC Transition Adjustment	\$ 0.00003	\$ 0.00003		
New York State Assessment*	\$ 0.00267	\$ 0.00267		
Electric Bill Credit	\$ (0.00345)	\$ (0.00197)	\$0.00148	-42.9%
Weighted Revenue Tax - Commodity	0.252%	0.252%		
Weighted Revenue Tax - Delivery	0.252%	0.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

MONTHLY BILL IMPACTS

SC 6 RESIDENTIAL TIME OF USE - CENTRAL HUDSON PROPSAL & STAFF CORRECTED MFC

Usage kWh	% On Peak	Present Rates	Proposed Rates	Difference Amount	Percent
750	5%	\$109.68	\$125.87	\$16.19	14.8%
1000	5%	\$139.22	\$159.14	\$19.92	14.3%
1250	5%	\$168.77	\$192.41	\$23.65	14.0%
1500	5%	\$198.31	\$225.68	\$27.37	13.8%
2000	5%	\$257.39	\$292.22	\$34.83	13.5%
750	15%	\$115.77	\$128.00	\$12.24	10.6%
1000	15%	\$147.34	\$161.98	\$14.64	9.9%
1250	15%	\$178.91	\$195.96	\$17.05	9.5%
1500	15%	\$210.48	\$229.94	\$19.46	9.2%
2000	15%	\$273.62	\$297.90	\$24.28	8.9%
750	25%	\$121.85	\$130.13	\$8.28	6.8%
1000	25%	\$155.45	\$164.82	\$9.37	6.0%
1250	25%	\$189.05	\$199.51	\$10.46	5.5%
1500	25%	\$222.65	\$234.20	\$11.55	5.2%
2000	25%	\$289.85	\$303.58	\$13.72	4.7%
750	35%	\$127.94	\$132.26	\$4.32	3.4%
1000	35%	\$163.57	\$167.66	\$4.09	2.5%
1250	35%	\$199.19	\$203.06	\$3.86	1.9%
1500	35%	\$234.82	\$238.46	\$3.63	1.5%
2000	35%	\$306.08	\$309.25	\$3.17	1.0%
750	45%	\$134.02	\$134.39	\$0.37	0.3%
1000	45%	\$171.68	\$170.50	(\$1.18)	-0.7%
1250	45%	\$209.34	\$206.61	(\$2.73)	-1.3%
1500	45%	\$246.99	\$242.71	(\$4.28)	-1.7%
2000	45%	\$322.31	\$314.93	(\$7.38)	-2.3%
750	55%	\$140.11	\$136.52	(\$3.59)	-2.6%
1000	55%	\$179.79	\$173.34	(\$6.46)	-3.6%
1250	55%	\$219.48	\$210.16	(\$9.32)	-4.2%
1500	55%	\$259.17	\$246.97	(\$12.19)	-4.7%
2000	55%	\$338.54	\$320.61	(\$17.93)	-5.3%
750	65%	\$146.20	\$138.65	(\$7.55)	-5.2%
1000	65%	\$187.91	\$176.18	(\$11.73)	-6.2%
1250	65%	\$229.62	\$213.70	(\$15.92)	-6.9%
1500	65%	\$271.34	\$251.23	(\$20.11)	-7.4%
2000	65%	\$354.77	\$326.29	(\$28.48)	-8.0%
750	75%	\$152.28	\$140.78	(\$11.50)	-7.6%
1000	75%	\$196.02	\$179.02	(\$17.01)	-8.7%
1250	75%	\$239.77	\$217.25	(\$22.51)	-9.4%
1500	75%	\$283.51	\$255.49	(\$28.02)	-9.9%
2000	75%	\$370.99	\$331.97	(\$39.03)	-10.5%

Customer Charge	\$	21.00	\$	26.00	\$5.00	23.8%
kWh Delivery - On Peak	\$	0.07892	\$	0.04304	(\$0.0359)	-45.5%
kWh Delivery - Off Peak	\$	0.02630			\$0.0167	63.7%
Market Price Charge - On Peak (IR 250)	\$	0.10557	\$	0.10557		
Market Price Charge - Off Peak (IR 250)	\$	0.07718	\$	0.07718		
Market Price Adjustment	\$	0.00507	\$	0.00507		
Purchased Power Adjustment	\$	0.00077	\$	0.00077		
Miscellaneous Charges	\$	(0.00069)	\$	(0.00069)		
System Benefits Charge	\$	0.00377	\$	0.00377		
MFC Admin Charge	\$	0.00081	\$	0.00089	\$0.00008	9.9%
MFC Supply Charge	\$	0.00152	\$	0.00072	(\$0.00080)	-52.6%
MFC Lost Revenue	\$	0.00004	\$	0.00004		
MFC Transition Adjustment	\$	0.00003	\$	0.00003		
New York State Assessment*	\$	0.00267	\$	0.00267		
Electric Bill Credit	\$	(0.00345)	\$	(0.00197)	\$0.00148	-42.9%
Weighted Revenue Tax - Commodity		0.252%		0.252%		
Weighted Revenue Tax - Delivery		0.252%		0.252%		

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

RDM PRO-RATION ISSUE

	USAGE WITHIN THE MONTH	FORECAST BILLED USAGE	EFFECTIVE RATE	RDM TARGET	ACTUAL BILLED USAGE	ACTUAL BILLED REVENUE	
	A	B	C	D=BxC	E=B	F= Reflects Proration	
June	90.0		\$ 8.00				
July	95.0	92.5	\$ 10.00	\$ 925.00	92.5	\$ 835.00	
August	100.0	97.5	\$ 10.00	\$ 975.00	97.5	\$ 975.00	
September	105.0	102.5	\$ 10.00	\$ 1,025.00	102.5	\$ 1,025.00	
October	110.0	107.5	\$ 10.00	\$ 1,075.00	107.5	\$ 1,075.00	
November	115.0	112.5	\$ 10.00	\$ 1,125.00	112.5	\$ 1,125.00	
December	115.0	115.0	\$ 10.00	\$ 1,150.00	115.0	\$ 1,150.00	
January	110.0	112.5	\$ 10.00	\$ 1,125.00	112.5	\$ 1,125.00	
February	105.0	107.5	\$ 10.00	\$ 1,075.00	107.5	\$ 1,075.00	
March	100.0	102.5	\$ 10.00	\$ 1,025.00	102.5	\$ 1,025.00	
April	95.0	97.5	\$ 10.00	\$ 975.00	97.5	\$ 975.00	
May	90.0	92.5	\$ 10.00	\$ 925.00	92.5	\$ 925.00	
June	90.0	<u>90.0</u>	\$ 10.00	<u>\$ 900.00</u>	<u>90.0</u>	<u>\$ 900.00</u>	
		1230.0		\$ 12,300.00	1230.0	\$ 12,210.00	\$ (90.00)

Notes: The forecast billed usage assumes 50% of the usage from the prior month and 50% of the usage from the current month, which closely models a customer who is billed mid month.

The RDM target is developed assuming the billed usage times the effective rate and ignores pro-ration.

The actual billed revenue reflects proration.

No Conservation, but customers would be sucharged under the Company's current mechanism.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASE 09-E-0588

RDM PRO-RATION ISSUE

	USAGE WITHIN THE MONTH	FORECAST BILLED USAGE	ADJUSTED BILLED USAGE C= Reflects rate year consumption	EFFECTIVE RATE	RDM TARGET	ACTUAL BILLED USAGE	ADJUSTED BILLED USAGE	ACTUAL BILLED REVENUE H=Reflects Adjustment
	A	B		D	E=CxD	F=B	G=C	
June	90.0			\$ 8.00				
July	95.0	92.5	47.5	\$ 10.00	\$ 475.00	92.5	47.5	\$ 475.00
August	100.0	97.5	97.5	\$ 10.00	\$ 975.00	97.5	97.5	\$ 975.00
September	105.0	102.5	102.5	\$ 10.00	\$ 1,025.00	102.5	102.5	\$ 1,025.00
October	110.0	107.5	107.5	\$ 10.00	\$ 1,075.00	107.5	107.5	\$ 1,075.00
November	115.0	112.5	112.5	\$ 10.00	\$ 1,125.00	112.5	112.5	\$ 1,125.00
December	115.0	115.0	115.0	\$ 10.00	\$ 1,150.00	115.0	115.0	\$ 1,150.00
January	110.0	112.5	112.5	\$ 10.00	\$ 1,125.00	112.5	112.5	\$ 1,125.00
February	105.0	107.5	107.5	\$ 10.00	\$ 1,075.00	107.5	107.5	\$ 1,075.00
March	100.0	102.5	102.5	\$ 10.00	\$ 1,025.00	102.5	102.5	\$ 1,025.00
April	95.0	97.5	97.5	\$ 10.00	\$ 975.00	97.5	97.5	\$ 975.00
May	90.0	92.5	92.5	\$ 10.00	\$ 925.00	92.5	92.5	\$ 925.00
June	90.0	90.0	90.0	\$ 10.00	\$ 900.00	90.0	90.0	\$ 900.00
July	95.0	92.5	45.0	\$ 12.00	\$ 450.00	92.5	45.0	\$ 450.00
			1230.0		\$ 12,300.00		1230.0	\$ 12,300.00

Notes: The forecast billed usage assumes 50% of the usage from the prior month and 50% of the usage from the current month.
The adjusted billed usage remove usage from the periods outside of the rate year.