

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
HAS FILED PROPOSED RATES TO INCREASE
ELECTRIC & GAS DELIVERY REVENUE

Central Hudson Gas & Electric Corporation filed revisions to its electric and gas rate schedules on June 30, 2009. The revisions will become effective July 1, 2009 on a temporary basis, subject to their review and approval by the New York State Public Service Commission. The Company's rate schedules are available at the Company's website (www.centralhudson.com).

ELECTRIC CHANGES

Monthly Electric Rates:

S.C. No. 1 – Residential

Customer Charge	\$18.00
Energy Delivery Charge per kWh	\$0.04691

S.C. No. 2 – General

Non-Demand Metered	
Customer Charge	\$30.00
Energy Delivery Charge per kWh	\$0.00340

Demand Metered – Primary

Customer Charge	\$160.00
Energy Delivery Charge per kWh	\$0.00135
Demand Delivery Charge per kW	\$6.30

Demand Metered – Secondary

Customer Charge	\$50.00
Energy Delivery Charge per kWh	\$0.00522
Demand Delivery Charge per kW	\$8.00

S.C. No. 3 – Large Power Primary

Customer Charge	\$620.00
Demand Delivery Charge	
Basic Demand per kW	\$8.42
Reactive Demand per Rkva	\$0.83

S.C. No. 6 – Time of Use Residential

Customer Charge	\$21.00
Energy Delivery Charge per kWh	
On-Peak	\$0.07892
Off-Peak	\$0.02630

S.C. No. 9 – Unmetered Traffic Signals
Charge per Signal Face \$2.66

S.C. No. 13 – Large Power Substation & Transmission
Customer Charge \$800.00
Demand Delivery Charge
Basic Demand per kW
Substation \$6.21
Transmission \$3.34
Reactive Demand per Rkva \$0.83

In addition, Central Hudson has revised the rates for various fixtures and/or services provided under Service Classification Nos. 5 – Area Lighting and 8 – Street Lighting, and has also revised the rates for standby service provided under Service Classification No. 14.

Effective July 1, 2009 an Electric Bill Credit (EBC) will be implemented to return to customers \$20 million dollars for the twelve months ending June 30, 2010. The EBC for each service classification and sub classification are as follows:

S.C. No. 1 – Residential: (\$0.00682) per kWh
S.C. No. 2 – Non-Demand: (\$0.00658) per kWh
S.C. No. 2 – Primary Demand: (\$0.00131) per kWh
S.C. No. 2 – Secondary Demand: (\$0.00209) per kWh
S.C. No. 3 – Large Power Primary: (\$0.52) per kW
S.C. No. 5 – Area Lighting: (\$0.00917) per kWh
S.C. No. 6 – Residential Time-of-Use: (\$0.00345) per kWh
S.C. No. 8 – Street Lighting: (\$0.01185) per kWh
S.C. No. 9 – Traffic Signals: (\$0.00354) per kWh
S.C. No. 13 – Substation: (\$0.59) per kW
S.C. No. 13 – Transmission: (\$0.31) per kW

Effective July 1, 2009 the Market Price Charge (MPC), applicable to those customers who purchase their energy supply from Central Hudson, will be developed on a service level basis to recognize losses at different service levels. Further, the Purchase Power Adjustment (PPA) applicable to all customers, which returns to customers the benefit or cost of the purchased power agreements with the new owners of the generating plants previously owned by the Company, will be developed on a service classification and sub classification basis. In addition, Merchant Function Charges will be revised and further differentiated on a service classification and sub classification basis.

Effective July 1, 2009, a Revenue Decoupling Mechanism (RDM) will be implemented for S.C. Nos. 1, 2, and 6. The RDM, which provides for a monthly comparison of actual delivery revenue to delivery revenue targets, may result in a revenue excess/shortfall which will be refunded to/recovered from customers over a twelve-month period commencing August 1, 2010.

NATURAL GAS CHANGES

Monthly Gas Rates:

S.C. Nos. 1 & 12 – Residential	
200 cubic feet or less	\$17.00
Next 4,800 cubic feet	\$0.6845
Additional	\$0.3944
S.C. Nos. 2, 6 & 13 – Commercial/Industrial	
200 cubic feet or less	\$30.00
Next 9,800 cubic feet	\$0.4727
Next 490,000 cubic feet	\$0.2704
Additional	\$0.2206
*(Rates per 100 cubic feet)	
S.C. No. 11 – Distribution Large Mains	
Customer Charge	\$600.00
Mcf per MDQ	\$9.21
S.C. No. 11 – Transmission	
Customer Charge	\$600.00
Mcf per MDQ	\$7.73
S.C. No. 11 – Distribution	
Customer Charge	\$600.00
Mcf per MDQ	\$15.53

Effective July 1, 2009, Merchant Function Charges will be revised.

A Weather Normalization Adjustment (WNA) will be implemented for all heating customers taking service under S.C. Nos. 1, 2, 6, 12, and 13. The WNA will be applied to total gas usage during the period October 1 through May 31 of each year.

Effective July 1, 2009, a unit per customer (UPC) RDM will be implemented for SC Nos. 1 and 12 combined and S.C. Nos. 2, 6, and 13 combined. The RDM, which provides for a monthly comparison, by billing block, of actual UPC, as adjusted for the WNA, to UPC targets, may result in a revenue excess/shortfall which will be refunded to/ recovered from customers over a twelve-month period commencing August 1, 2010.

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