

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/30/11

STATEMENT TYPE: FTR
STATEMENT NO: 156

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00507)
Interruptible Sales Credit/Surcharge	(\$0.03682)
Capacity Release Credit	(\$0.02477)
Capacity Assignment Adjustment	\$0.00450
Transportation Demand Adjustment	(\$0.06042)
Cost of Peaking Service	\$0.15743
Cost of Peaking Service- Bimonthly	\$0.15743
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.65300
Demand Determinants	Effective April 1, 2011
Peaking Service	24%
Storage Service	28%
Propane Service	5%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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STATEMENT TYPE: GSC
STATEMENT NO: 127

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	September 27, 2011	
Supplier rates in effect on.....	October 1, 2011	
Average Demand Cost of Gas, General Information 27		\$0.26743
Average Commodity Cost of Gas, General Information 27		\$0.32148
Factor of Adjustment, General Information 27		1.0080
Adjusted Cost of Gas		0.59362
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2011 through December 31, 2011		0.04984
Gas Supplier Refund Credit, General Information 27		(0.00507)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.03682)
Capacity Release Credit, General Information 27		(0.02477)
Carrying Charges, General Information 27		0.04933
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.62787

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STATEMENT TYPE: IGR
 STATEMENT NO: 157

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2206
Plus Gas Supply Charge		\$0.6279
		\$0.8485
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.7060
Transportation Component		\$0.0840
		\$0.7900
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.7060
Transportation Component		\$0.1690
		\$0.8750

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7060
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.7160

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7710	\$0.7910	\$0.8485
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7060	\$0.7060	\$0.7060
Transportation Component	\$0.0650	\$0.0840	\$0.0840
Transmission Service	\$0.7710	\$0.7900	\$0.7900
Assignable Commodity Cost of Purchased Gas	\$0.7060	\$0.7060	\$0.7060
Transportation Component	\$0.0650	\$0.0850	\$0.1690
Distribution Service	\$0.7710	\$0.7910	\$0.8750

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STATEMENT TYPE: ITR
STATEMENT NO: 150

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0650	\$0.0850	\$0.1950
Transmission Service	\$0.0650	\$0.0840	\$0.0840
Distribution Service	\$0.0650	\$0.0850	\$0.1690

Seasonal Rate [May 1, 2011 through October 31, 2011](#)

Seasonal Service	\$0.0600	\$0.0800	\$0.1900
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The rates above do not include [\\$0.02137](#) per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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