

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/29/08

STATEMENT TYPE: FTR
STATEMENT NO: 118

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0082
Capacity Release Credit	(\$0.0092)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	\$0.0365
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.1366
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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STATEMENT TYPE: GSC
STATEMENT NO: 88

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on August 25, 2008
Supplier rates in effect on September 1, 2008

Average Demand Cost of Gas, General Information 27	\$0.1972
Average Commodity Cost of Gas, General Information 27	\$0.8199
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	1.0333
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008	0.0355
Gas Supplier Refund Credit, General Information 27	0.0000
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	0.0082
Capacity Release Credit, General Information 27	(0.0092)
Carrying Charges, General Information 27	0.0766
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.1461

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2048
Plus Gas Supply Charge		<u>\$1.1461</u>
		\$1.3509
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.8420
Transportation Component		<u>\$0.0570</u>
		\$0.8990
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.8420
Transportation Component		<u>\$0.1040</u>
		\$0.9460

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.8420
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.8520

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$0.8900	\$0.8420	\$0.8420
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.8420	\$0.8420	\$0.8420
Transportation Component	\$0.0480	\$0.0570	\$0.0570
Transmission Service	\$0.8900	\$0.8990	\$0.8990
Assignable Commodity Cost of Purchased Gas	\$0.8420	\$0.8420	\$0.8420
Transportation Component	\$0.0480	\$0.0680	\$0.1040
Distribution Service	\$0.8900	\$0.9100	\$0.9460

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STATEMENT TYPE: ITR
STATEMENT NO: 112

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0480	\$0.0680	\$0.1780
Transmission Service	\$0.0480	\$0.0570	\$0.0570
Distribution Service	\$0.0480	\$0.0680	\$0.1040

Seasonal Rate May 1, 2008 through October 31, 2008

Seasonal Service	\$0.0500	\$0.0650	\$0.1800
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000