

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 9/01/09

STATEMENT TYPE: FTR  
STATEMENT NO: 130

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0024)
Capacity Release Credit	(\$0.0093)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	\$0.0281
Cost of Peaking Service	\$0.1923
Cost of Peaking Service- Bimonthly	\$0.1923
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.5823
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 9/01/09

STATEMENT TYPE: GSC  
STATEMENT NO: 100

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on ..... August 25, 2009  
Supplier rates in effect on..... September 1, 2009

Average Demand Cost of Gas, General Information 27	\$0.21568
Average Commodity Cost of Gas, General Information 27	\$0.30759
Factor of Adjustment, General Information 27	1.0117
Adjusted Cost of Gas	0.52939
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009	0.01285
Gas Supplier Refund Credit, General Information 27	-
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(0.00244)
Capacity Release Credit, General Information 27	(0.00929)
Carrying Charges, General Information 27	0.08449
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.61674

The following maximum allowable rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.6167</u>
	\$0.8373

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.5890
Transportation Component	<u>\$0.0560</u>
	\$0.6450

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.5890
Transportation Component	<u>\$0.1020</u>
	\$0.6910

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5890
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5990

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6430	\$0.6630	\$0.7730

Customers Eligible for S.C. No. 11 Service

Assignable Commodity Cost of Purchased Gas	\$0.5890	\$0.5890	\$0.5890
Transportation Component	\$0.0540	\$0.0560	\$0.0560
Transmission Service	\$0.6430	\$0.6450	\$0.6450

Assignable Commodity Cost of Purchased Gas	\$0.5890	\$0.5890	\$0.5890
Transportation Component	\$0.0540	\$0.0740	\$0.1020
Distribution Service	\$0.6430	\$0.6630	\$0.6910

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STATEMENT TYPE: ITR  
STATEMENT NO: 125

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0540	\$0.0740	\$0.1840
Transmission Service*	\$0.0540	\$0.0560	\$0.0560
Distribution Service*	\$0.0540	\$0.0740	\$0.1020

\*These rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate May 1, 2009 through October 31, 2009

Seasonal Service	\$0.0450	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000