

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE: FTR
STATEMENT NO: 106

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0017
Capacity Release Credit	(\$0.0121)
Transition Surcharge	\$0.0040
Capacity Assignment Adjustment	\$0.0102
Transportation Demand Adjustment	\$0.0055
Transportation Demand Adjustment - Third Party Capacity	\$0.0175
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2081
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9740
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE: GSC
STATEMENT NO: 77

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	September 26, 2007	
Supplier rates in effect on.....	October 1, 2007	
Average Demand Cost of Gas, General Information 27		\$0.1515
Average Commodity Cost of Gas, General Information 27		\$0.7201
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		0.8855
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007		0.0441
Gas Supplier Refund Credit, General Information 27		0.0000
Transition Surcharge, General Information 27		0.0040
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		0.0017
Capacity Release Credit, General Information 27		(0.0121)
Carrying Charges, General Information 27		0.0804
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.0052

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PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 9/30/07

STATEMENT TYPE: IGR
 STATEMENT NO: 107

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	\$1.0052
	\$1.2100

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.7530
Transportation Component	\$0.0590
	\$0.8120

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.7530
Transportation Component	\$0.1080
	\$0.8610

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7530
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.7630

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.8000	\$0.8200	\$0.9300
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7530	\$0.7530	\$0.7530
Transportation Component	\$0.0470	\$0.0590	\$0.0590
Transmission Service	\$0.8000	\$0.8120	\$0.8120
Assignable Commodity Cost of Purchased Gas	\$0.7530	\$0.7530	\$0.7530
Transportation Component	\$0.0470	\$0.0670	\$0.1080
Distribution Service	\$0.8000	\$0.8200	\$0.8610

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INITIAL EFFECTIVE DATE: 9/30/07

STATEMENT TYPE: ITR
STATEMENT NO: 101

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0590	\$0.0590
Distribution Service	\$0.0470	\$0.0670	\$0.1080

Seasonal Rate May 1, 2007 through October 31, 2007

Seasonal Service	\$0.0450	\$0.0600	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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