

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/08

STATEMENT TYPE: FTR
STATEMENT NO: 120

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0024)
Capacity Release Credit	(\$0.0040)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	\$0.0311
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1956
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.3713
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth)	\$13.93
Effective November 1, 2008 - March 31, 2009	

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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INITIAL EFFECTIVE DATE: 10/30/08

STATEMENT TYPE: GSC
STATEMENT NO: 90

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on October 24, 2008
Supplier rates in effect on..... November 1, 2008

Average Demand Cost of Gas, General Information 27	\$0.19748
Average Commodity Cost of Gas, General Information 27	\$1.02967
Factor of Adjustment, General Information 27	\$1.01590
Adjusted Cost of Gas	\$1.24666
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008	\$0.03548
Gas Supplier Refund Credit, General Information 27	\$0.00000
Gas Research & Development Surcharge, General Information 27	\$0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(\$0.00243)
Capacity Release Credit, General Information 27	(\$0.00405)
Carrying Charges, General Information 27	\$0.05652
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.33392

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STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$1.3340</u>
	\$1.5388
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.7480
Transportation Component	<u>\$0.0570</u>
	\$0.8050
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.7480
Transportation Component	<u>\$0.1040</u>
	\$0.8520

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7480
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.7580

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7940	\$0.8140	\$0.9240
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7480	\$0.7480	\$0.7480
Transportation Component	\$0.0460	\$0.0570	\$0.0570
Transmission Service	\$0.7940	\$0.8050	\$0.8050
Assignable Commodity Cost of Purchased Gas	\$0.7480	\$0.7480	\$0.7480
Transportation Component	\$0.0460	\$0.0660	\$0.1040
Distribution Service	\$0.7940	\$0.8140	\$0.8520

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INITIAL EFFECTIVE DATE: 10/31/08

STATEMENT TYPE: ITR
STATEMENT NO: 114

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	Category 1	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0460	\$0.0660	\$0.1760
Transmission Service	\$0.0460	\$0.0570	\$0.0570
Distribution Service	\$0.0460	\$0.0660	\$0.1040

Seasonal Rate November 1, 2008 through April 30, 2009

Seasonal Service	\$0.0400	\$0.0600	\$0.1600
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000