

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 5/04/09

STATEMENT TYPE: GSC
STATEMENT NO: 96

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	April 24, 2009	
Supplier rates in effect on.....	May 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.20855
Average Commodity Cost of Gas, General Information 27		\$0.36391
Factor of Adjustment, General Information 27		1 .0159
Adjusted Cost of Gas		0.58156
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0.01285
Gas Supplier Refund Credit, General Information 27 -		
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.05304)
Capacity Release Credit, General Information 27		(0.00349)
Carrying Charges, General Information 27		0.03309
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.57271

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 5/04/09

STATEMENT TYPE: FTR
STATEMENT NO: 126

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0010
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0530)
Capacity Release Credit	(\$0.0035)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	(\$0.0157)
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.6397
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$0.5727</u>
	\$0.7775

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.5710
Transportation Component	<u>\$0.0560</u>
	\$0.6270

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.5710
Transportation Component	<u>\$0.1020</u>
	\$0.6730

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5710
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5810

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6200	\$0.6400	\$0.7500
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5710	\$0.5710	\$0.5710
Transportation Component	\$0.0490	\$0.0560	\$0.0560
Transmission Service	\$0.6200	\$0.6270	\$0.6270
Assignable Commodity Cost of Purchased Gas	\$0.5710	\$0.5710	\$0.5710
Transportation Component	\$0.0490	\$0.0690	\$0.1020
Distribution Service	\$0.6200	\$0.6400	\$0.6730

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 4/30/09

STATEMENT TYPE: ITR
STATEMENT NO: 120

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0490	\$0.0690	\$0.1790
Transmission Service	\$0.0490	\$0.0560	\$0.0560
Distribution Service	\$0.0490	\$0.0690	\$0.1020

Seasonal Rate May 1, 2009 through October 31, 2009

Seasonal Service	\$0.0450	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000