

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	February 24, 2009	
Supplier rates in effect on.....	March 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.20523
Average Commodity Cost of Gas, General Information 27		\$0.89669
Factor of Adjustment, General Information 27		1 .0159
Adjusted Cost of Gas		1 .11944
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0 .01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0 .00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00917)
Capacity Release Credit, General Information 27		(0.01743)
Carrying Charges, General Information 27		0.02185
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.12928

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/28/09

STATEMENT TYPE: ITR
STATEMENT NO: 118

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0560	\$0.0560
Distribution Service	\$0.0470	\$0.0670	\$0.1020

Seasonal Rate November 1, 2008 through April 30, 2009

Seasonal Service	\$0.0400	\$0.0600	\$0.1600
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/04/09

STATEMENT TYPE: FTR
STATEMENT NO: 124

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0004
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0092)
Capacity Release Credit	(\$0.0174)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	\$0.0114
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
Service Classification No. 11 (\$/Ccf) Weighted Average Cost of Gas -110%	\$1.2314
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2008 - March 31, 2009	\$13.93

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs