

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/3/08

STATEMENT TYPE: FTR
STATEMENT NO: 111

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0004
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0216)
Capacity Release Credit	(\$0.0016)
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	(\$0.0140)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0124)
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.1721
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%
	WBS \$/Dth
Winter Bundled Sales (WBS) Service (\$/Dth)	
Effective November 1, 2007 - March 31, 2008	\$10.17

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on..... February 26, 2008
Supplier rates in effect on March 1, 2008

Average Demand Cost of Gas, General Information 27	\$0.1676
Average Commodity Cost of Gas, General Information 27	\$0.8813
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	1.0655
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008	0.0355
Gas Supplier Refund Credit, General Information 27	0.0000
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	(0.0216)
Capacity Release Credit, General Information 27	(0.0016)
Carrying Charges, General Information 27	0.0147
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.0942

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$1.0942</u>
	\$1.2990
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$1.0900
Transportation Component	<u>\$0.0570</u>
	\$1.1470
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$1.0900
Transportation Component	<u>\$0.1040</u>
	\$1.1940

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$1.0900
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$1.1000

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$1.1380	\$1.1580	\$1.2680
<i>Customers Eligible for S.C. No. 11 Service</i>			
Assignable Commodity Cost of Purchased Gas	\$1.0900	\$1.0900	\$1.0900
Transportation Component	\$0.0480	\$0.0570	\$0.0570
Transmission Service	\$1.1380	\$1.1470	\$1.1470
Assignable Commodity Cost of Purchased Gas	\$1.0900	\$1.0900	\$1.0900
Transportation Component	\$0.0480	\$0.0680	\$0.1040
Distribution Service	\$1.1380	\$1.1580	\$1.1940

INITIAL EFFECTIVE DATE: 2/29/08
STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	Category 1	Category 2	Category 3
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0480	\$0.0570	\$0.0570
Distribution Service	\$0.0480	\$0.0680	\$0.1040

Seasonal Rate November 1, 2007 through April 30, 2008

Seasonal Service	\$0.0400	\$0.0600	\$0.1550
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000