

STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET

<u>1. MAXIMUM ALLOWABLE RATE</u>		(\$/Ccf)
	General Service Customers :	
	Lowest Unit Charge of S.C. No. 2	\$0.2048
	Plus Gas Supply Charge	\$0.5810
		\$0.7858
	Customers Eligible for S.C. No. 11 Service - Transmission	
	Assignable Commodity Cost of Purchased Gas	\$0.6020
	Transportation Component	\$0.0560
		\$0.6580
	Customers Eligible for S.C. No. 11 Service - Distribution	
	Assignable Commodity Cost of Purchased Gas	\$0.6020
	Transportation Component	\$0.1020
		\$0.7040
<u>2. MINIMUM ALLOWABLE RATE</u>		(\$/Ccf)
	Assignable Commodity Cost of Purchased Gas	\$0.6020
	Plus \$.010 Per 100 Cubic Feet	\$0.0100
		\$0.6120

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6500	\$0.6700	\$0.7800
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.6020	\$0.6020	\$0.6020
Transportation Component	\$0.0480	\$0.0560	\$0.0560
Transmission Service	\$0.6500	\$0.6580	\$0.6580
Assignable Commodity Cost of Purchased Gas	\$0.6020	\$0.6020	\$0.6020
Transportation Component	\$0.0480	\$0.0680	\$0.1020
Distribution Service	\$0.6500	\$0.6700	\$0.7040

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 6/03/09

STATEMENT TYPE: FTR  
STATEMENT NO: 127

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0799)
Capacity Release Credit	(\$0.0064)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	(\$0.0464)
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
<b>Service Classification No. 11 (\$/Ccf)</b>	
Weighted Average Cost of Gas -110%	\$0.6668
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 6/03/09

STATEMENT TYPE: GSC  
STATEMENT NO: 97

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	May 26, 2009	
Supplier rates in effect on.....	June 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.20698
Average Commodity Cost of Gas, General Information 27		\$0.38972
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		0.60619
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0.01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.07988)
Capacity Release Credit, General Information 27		(0.00638)
Carrying Charges, General Information 27		0.04649
<b>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</b> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		<b>\$0.58101</b>

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 5/31/09

STATEMENT TYPE: ITR  
STATEMENT NO: 121

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0480	\$0.0680	\$0.1780
Transmission Service	\$0.0480	\$0.0560	\$0.0560
Distribution Service	\$0.0480	\$0.0680	\$0.1020
<u>Seasonal Rate May 1, 2009 through October 31, 2009</u>			
Seasonal Service	\$0.0450	\$0.0650	\$0.1750

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000