

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 7/12/10

STATEMENT TYPE: GSC
STATEMENT NO: 112

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	June 25, 2010	
Supplier rates in effect on.....	July 1, 2010	
Average Demand Cost of Gas, General Information 27		\$0.25343
Average Commodity Cost of Gas, General Information 27		\$0.45582
Factor of Adjustment, General Information 27		1.0115
Adjusted Cost of Gas		0.71741
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2010 through December 31, 2010		(0.04532)
Gas Supplier Refund Credit, General Information 27		(0.00296)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01642)
Capacity Release Credit, General Information 27		(0.00848)
Carrying Charges, General Information 27		0.05119
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.69716

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STATEMENT TYPE: IGR
 STATEMENT NO: 142

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.6972</u>
	\$0.9178
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.7600
Transportation Component	<u>\$0.0740</u>
	\$0.8340
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.7600
Transportation Component	<u>\$0.1480</u>
	\$0.9080

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7600
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.7700

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.8240	\$0.8440	\$0.9540
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7600	\$0.7600	\$0.7600
Transportation Component	\$0.0640	\$0.0740	\$0.0740
Transmission Service	\$0.8240	\$0.8340	\$0.8340
Assignable Commodity Cost of Purchased Gas	\$0.7600	\$0.7600	\$0.7600
Transportation Component	\$0.0640	\$0.0840	\$0.1480
Distribution Service	\$0.8240	\$0.8440	\$0.9080

PSC NO: 12 GAS STATEMENT TYPE: FTR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 141

INITIAL EFFECTIVE DATE: 7/12/10

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	(\$0.0030)
Interruptible Sales Credit/Surcharge	(\$0.0164)
Capacity Release Credit	(\$0.0085)
Capacity Assignment Adjustment	\$0.0385
Transportation Demand Adjustment	\$0.0124
Cost of Peaking Service	\$0.1096
Cost of Peaking Service- Bimonthly	\$0.1094
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.7891
Demand Determinants	Effective April 1, 2010
Peaking Service	24%
Storage Service	28%
Propane Service	5%