

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/03/09

STATEMENT TYPE: GSC
STATEMENT NO: 93

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	January 27, 2009	
Supplier rates in effect on.....	February 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.20750
Average Commodity Cost of Gas, General Information 27		\$0.87691
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		1.10165
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0.01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00429)
Capacity Release Credit, General Information 27		(0.01482)
Carrying Charges, General Information 27		0.02092
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.11805

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STATEMENT TYPE: FTR
STATEMENT NO: 123

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0001
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0043)
Capacity Release Credit	(\$0.0148)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	\$0.0185
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.2118
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth)	
Effective November 1, 2008 - March 31, 2009	\$13.93

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 1/31/09

STATEMENT TYPE: IGR
 STATEMENT NO: 123

STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$1.1181</u>
	\$1.3229
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.8310
Transportation Component	<u>\$0.0560</u>
	\$0.8870
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.8310
Transportation Component	<u>\$0.1020</u>
	\$0.9330

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.8310
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.8410

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.8780	\$0.8980	\$1.0800
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.8310	\$0.8310	\$0.8310
Transportation Component	\$0.0470	\$0.0560	\$0.0560
Transmission Service	\$0.8780	\$0.8870	\$0.8870
Assignable Commodity Cost of Purchased Gas	\$0.8310	\$0.8310	\$0.8310
Transportation Component	\$0.0470	\$0.0670	\$0.1020
Distribution Service	\$0.8780	\$0.8980	\$0.9330

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STATEMENT TYPE: ITR
STATEMENT NO: 117

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0560	\$0.0560
Distribution Service	\$0.0470	\$0.0670	\$0.1020
<u>Seasonal Rate November 1, 2008 through April 30, 2009</u>			
Seasonal Service	\$0.0400	\$0.0600	\$0.1600
<u>Gas Import Tax Rates</u>			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		

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