

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 11/30/09

STATEMENT TYPE: ITR
STATEMENT NO: 128

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

| | <u>Category 1</u> | <u>Category 2</u> | <u>Category 3</u> |
|-----------------------|-------------------|-------------------|-------------------|
| General Service | \$0.0580 | \$0.0780 | \$0.1880 |
| Transmission Service* | \$0.0560 | \$0.0560 | \$0.0560 |
| Distribution Service* | \$0.0580 | \$0.0780 | \$0.1020 |

*These rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate November 1, 2009 through April 30, 2010

| | | | |
|------------------|----------|----------|----------|
| Seasonal Service | \$0.0490 | \$0.0690 | \$0.1790 |
|------------------|----------|----------|----------|

Gas Import Tax Rates

| | |
|---------------|-----------|
| MTA Area | \$0.00000 |
| Non- MTA Area | \$0.00000 |

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessm pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

| | |
|----------------------------------|-----------------|
| Lowest Unit Charge of S.C. No. 2 | \$0.2206 |
| Plus Gas Supply Charge | <u>\$0.7397</u> |
| | \$0.9603 |

Customers Eligible for S.C. No. 11 Service - Transmission

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.7240 |
| Transportation Component | <u>\$0.0560</u> |
| | \$0.7800 |

Customers Eligible for S.C. No. 11 Service - Distribution

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.7240 |
| Transportation Component | <u>\$0.1020</u> |
| | \$0.8260 |

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.7240 |
| Plus \$.010 Per 100 Cubic Feet | <u>\$0.0100</u> |
| | \$0.7340 |

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

| | <u>NO.1</u> | <u>NO.2</u> | <u>NO.3</u> |
|---|-------------|-------------|-------------|
| General Service | \$0.7820 | \$0.8020 | \$0.9120 |
| <u>Customers Eligible for S.C. No. 11 Service</u> | | | |
| Assignable Commodity Cost of Purchased Gas | \$0.7240 | \$0.7240 | \$0.7240 |
| Transportation Component | \$0.0560 | \$0.0560 | \$0.0560 |
| Transmission Service | \$0.7800 | \$0.7800 | \$0.7800 |
| Assignable Commodity Cost of Purchased Gas | \$0.7240 | \$0.7240 | \$0.7240 |
| Transportation Component | \$0.0580 | \$0.0780 | \$0.1020 |
| Distribution Service | \$0.7820 | \$0.8020 | \$0.8260 |

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 12/02/09

STATEMENT TYPE: GSC
STATEMENT NO: 103

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

| | | |
|---|-------------------|-----------|
| As determined on | November 24, 2009 | |
| Supplier rates in effect on..... | December 1, 2009 | |
| Average Demand Cost of Gas, General Information 27 | | \$0.21634 |
| Average Commodity Cost of Gas, General Information 27 | | \$0.47903 |
| Factor of Adjustment, General Information 27 | | 1 .0117 |
| Adjusted Cost of Gas | | 0.70351 |
| Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009 | | 0.01285 |
| Gas Supplier Refund Credit, General Information 27 | | - |
| Gas Research & Development Surcharge, General Information 27 | | 0.00174 |
| Interruptible Sales Credit/Surcharge, General Information 27 | | 0.00472 |
| Capacity Release Credit, General Information 27 | | (0.00206) |
| Carrying Charges, General Information 27 | | 0.01892 |
| <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed. | | \$0.73968 |

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 12/02/09

STATEMENT TYPE: FTR
STATEMENT NO: 133

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|---|-------------------------|
| Balancing Adjustment | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Sales Credit/Surcharge | \$0.0047 |
| Capacity Release Credit | (\$0.0021) |
| Capacity Assignment Adjustment | \$0.0381 |
| | |
| Transportation Demand Adjustment | \$0.0425 |
| | |
| Cost of Peaking Service | \$0.1091 |
| Cost of Peaking Service- Bimonthly | \$0.1091 |
| | |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.7739 |
| | |
| Demand Determinants | Effective April 1, 2009 |
| Peaking Service | 21% |
| Storage Service | 29% |
| Propane Service | 6% |
| | |
| | <u>WBS \$/Dth</u> |
| Winter Bundled Sales (WBS) Service (\$/Dth) | |
| Effective November 1, 2009 - March 31, 2010 | \$6.88 |