

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 11/30/07

STATEMENT TYPE: FTR  
STATEMENT NO: 108

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0001
Capacity Release Credit	(\$0.0020)
Transition Surcharge	\$0.0000
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	\$0.0069
Transportation Demand Adjustment - Third Party Capacity	\$0.0089
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.1263
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008	\$10.17

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STATEMENT TYPE: GSC  
STATEMENT NO: 79

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	November 27, 2007	
Supplier rates in effect on.....	December 1, 2007	
Average Demand Cost of Gas, General Information 27		\$0.1532
Average Commodity Cost of Gas, General Information 27		\$0.8546
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		1.0239
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007		0.0441
Gas Supplier Refund Credit, General Information 27		0.0000
Transition Surcharge, General Information 27		0.0000
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		0.0001
Capacity Release Credit, General Information 27		(0.0020)
Carrying Charges, General Information 27		0.0215
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.0893

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STATEMENT TYPE: IGR  
 STATEMENT NO: 109

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2048
Plus Gas Supply Charge		<u>\$1.0893</u>
		\$1.2941

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.9860
Transportation Component		<u>\$0.0590</u>
		\$1.0450

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.9860
Transportation Component		<u>\$0.1080</u>
		\$1.0940

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.9860
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.9960

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$1.0340	\$1.0540	\$1.1640
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.9860	\$0.9860	\$0.9860
Transportation Component	\$0.0480	\$0.0590	\$0.0590
Transmission Service	\$1.0340	\$1.0450	\$1.0450
Assignable Commodity Cost of Purchased Gas	\$0.9860	\$0.9860	\$0.9860
Transportation Component	\$0.0480	\$0.0680	\$0.1080
Distribution Service	\$1.0340	\$1.0540	\$1.0940

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STATEMENT TYPE: ITR  
STATEMENT NO: 103

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0480	\$0.0680	\$0.1780
Transmission Service	\$0.0480	\$0.0590	\$0.0590
Distribution Service	\$0.0480	\$0.0680	\$0.1080
<u>Seasonal Rate November 1, 2007 through April 30, 2008</u>			
Seasonal Service	\$0.0400	\$0.0600	\$0.1550

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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