

Central Hudson Gas & Electric Corporation
Local Transmission Plan

Assumptions
(as of October 1, 2011)

- Annual summer peak load growth rate for Central Hudson’s local transmission system = approximately 0.31%.

Central Hudson Gas & Electric				
Peak Loads				
Year	Actual Summer Peak	Normalized Summer Peak	Year	Actual Winter Peak
2004	1051	1099	2004-05	988
2005	1204	1129	2005-06	960
2006	1295	1150	2006-07	934
2007	1185	1172	2007-08	960
2008	1187	1190	2008-09	911
2009	1107	1190	2009-10	909
2010	1229	1195	2010-11	905
2011	1225	1197	2011-12	
Forecast Peaks				
2012		1197	2012-13	No Winter Forecast
2013		1203	2013-14	
2014		1209	2014-15	
2015		1216	2015-16	
2016		1210	2016-17	
2017		1221	2017-18	
2018		1233	2018-19	
2019		1247	2019-20	
2020		1259	2020-21	
2021		1271	2021-22	

- No generation retirements within Central Hudson’s local transmission system.